Bootis Hill Integrity Management Inc	Installation Inspection	Form No. 001
Revision # 1	Form (Electronic)	Effective Date: 2013-02-18

Yoho Resources	Location	04-06-087-09W6
	Field	Worsley
Vessel	Data	
2 nd Stage Cooler	PWHT	NO
air-x-changers	Diameter	
A0530767	Length	
054063.3D	Radiography (RT)	
R5818.231	Corrosion Allowance	
2005	Shell Thickness	
1315 PSI	Shell Material	
300 ° F	Head Thickness	
-20 ° F	Head Material	
PSV	Data	
PSV #1		PSV #2
Vessel Shell	PSV Location	
Farris	Manufacturer(s)	
479796-24-KE	Serial #	
0G0386.9C	CRN #	
27DA23-M20	Model #	
1100 PSI	Set Pressure	
2466 scfm	Capacity	
Service Company 04/06	Service or Built Date	
King's Energy Ser. Ltd.	Service Company	
1"	Inlet Size	
1"	Outlet Size	
Threaded	Inlet Type	
Threaded	Outlet Type	
NO	PSV Outlet Trapped	
NO	PSV Inlet Restricted	
NO	PSV Outlet Restricted	
NO	Inlet Block Valve	
NO	Outlet Block Valve	
External Ins	pection Data	
YES	Vessel Nameplate	2 - Used Good Condition
YES	Vessel Saddle/Skirt	2 - Used Good Condition
YES	Ladder(s)	N/A - Not Applicable
YES	Temp Indicator (TI)	2 - Used Good Condition
2 - Used Good Condition	Pressure Gauge	2 - Used Good Condition
2 - Used Good Condition	Valves	2 - Used Good Condition
2 - Used Good Condition	Piping	2 - Used Good Condition
2 - Used Good Condition	Flame Arrestor	N/A - Not Applicable
N/A - Not Applicable	Stack	N/A - Not Applicable
, ,,		
	Vessel 2 nd Stage Cooler air-x-changers A0530767 054063.3D R5818.231 2005 1315 900 1315 900 -20 ° F -20 -20 ° F -20 PSV #1 Vessel Shell Farris 479796-24-KE 0G0386.9C 27DA23-M20 1100 1100 2466 scfm Service Company 04/06 King's Energy Ser. Ltd. 1" 1" Threaded NO YES	FieldVessel Data2nd Stage CoolerPWHTair-x-changersDiameterA0530767Length054063.3DRadiography (RT)R5818.231Corrosion Allowance2005Shell Thickness1315PSIShell Material300° FHead Material300° FHead MaterialPSV DataPSV EditPSV DataPSV EditPSV DataPSV EditPSV EditPSV Edit <td< td=""></td<>

External:

The vessel is located outside a building. The nameplate is legible and secure. The vessel is identified by an A-number stamped on the shell and a serial number stamped on the nameplate. The heads, shell, nozzles, and bolting appear in good condition. There is no damage or distortion evident. There appears to be no stress to piping or to nozzle connections. The vessel is supported by a structure and is bolted to skid. The skid is welded to pilings and there is minimal risk of shifting. The vessel is fully painted and the paint has not deteriorated. There is no external corrosion or pitting. The vessel does not have structural attachments. The vessel is considered fit for continued service under present conditions. Piping:

The associated piping appears in generally good condition. There is no damage or distortion on piping. The piping is

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supported adequately by clamps. The primary piping is mainly threaded. The piping is fully painted and the paint is in good condition. There is no external corrosion or pitting on piping.

PSV:

PSV was located on vessel piping and is in the vertical plane. PSV verified set at or below the MAWP of vessel. PSV does require calibration as per AB-506. Seal wires intact and secure, valve well supported with no body damaged noted. Service report has not been reviewed. No valves in the critical path. No internal inspection of the valve was completed. PSV condition unsatisfactory and is not considered fit for continued service under present conditions. PSV must be serviced prior to being returned to service.

Fit for Service	NO		
In Service	NO		
Inspection Interval	Other		
Inspection Type	UT Other		
Inspector	Bob Stanhope	Date July 10, 2013	
Reviewer	Denis Trudeau	Date July 26, 2013	





