

<b>FACILITY</b> Matador Comp. Stn.	<b>DATE</b> April 21, 2009	<b>REPORT #</b> 090421DB
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**VESSEL STATIC DATA**

<b>Prov. Insp. #</b>	<b>CRN</b> T 8796.231	<b>Equip Tag #</b> 66120320
<b>Equipment Location (LSD)</b> 14-24-021-18w3		<b>Serial #</b> 626040
<b>Equipment Description</b> Sand Filter Separator		<b>Vessel Class</b> Sect. VIII Div.1
<b>Manufacturer</b> Bromley Mechanical		<b>Year Built</b> 2006
<b>MAWP</b> 5102 kpa KPag / psig @ °C / °F		<b>MDMT</b> - 29 C °C / °F
<b>CODE</b> : UM <input type="checkbox"/> U <input checked="" type="checkbox"/> U2 <input type="checkbox"/> RT: 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/>		<b>PWHT</b> : YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
<b>Diameter</b> mm Length (S/S) mm OAL mm		<b>Vertical</b> <input type="checkbox"/> <b>Horizontal</b> <input checked="" type="checkbox"/>
<b>Shell Mat'l</b> SA 516 70N <b>Thickness</b> .625" Mm/in		<b>Corr Allowance</b> Mm/in
<b>Head Mat'l</b> SA 516 70N <b>Thickness</b> .625" Mm/in		<b>Corr Allowance</b> Mm/in
<b>Nozzle Mat'l</b> <b>Thickness</b> Mm/in		<b>Corr Allowance</b> Mm/in
<b>Internal Coating</b> : YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> <b>Internal Clad</b> : YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		<b>Capacity</b> m <sup>3</sup>
<b>Manways</b> : YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> <b>Inspection Port</b> : YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		<b>Skirt</b> <input type="checkbox"/> <b>Legs</b> <input type="checkbox"/> <b>Saddle</b> <input checked="" type="checkbox"/>
<b>Nozzle Rating</b> 300 lb ANSI <b>Painted</b> : YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		<b>Insulated</b> : YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

**PROCESS DATA**

<b>Product Description</b> Sweet Natural Gas	<b>Sweet</b> <input checked="" type="checkbox"/> <b>Sour</b> <input type="checkbox"/>
<b>Operating Pressure</b> 120 kpa KPag / psig	<b>Operating Temperature</b> 10 C °C / °F

**PSV STATIC DATA**

Tag / Serial No.	Location	Size		Set Pressure	Capacity SCFM / Lbs/Hr / GPM	Manufacturer	Model / Type	Service Date
		Inlet	Outlet					
66120340	2" shell piping	2"	3"	4964 kpa	11076 scfm	Farris	26HA12-120	2008.11.28

**INSPECTION HISTORY**

<b>RBI Category</b> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/>	<b>Last Inspection Date</b> 2007.09.28	<b>W.O. #</b>
<b>Inspection Task List #</b>	<b>Inspection Type</b> VE VI	<b>Insp. Reason</b> Internal Integrity
<b>Inspection Techniques Required</b>	<b>Next Inspection Type</b> VE VI	<b>Due Date</b>
VE <input type="checkbox"/> VI <input type="checkbox"/> RT <input type="checkbox"/> UT <input type="checkbox"/> MT <input type="checkbox"/> PT <input type="checkbox"/> TT <input type="checkbox"/>	<b>Outstanding Repairs</b> :	

**INSPECTION SUMMARY**

An internal / external inspection was completed April 21, 2009  
 No corrosion found on any internals  
 Vessel is fit for continued service

**RECOMMENDATIONS**

Next required PSV service interval is 2011.11.28

**REPAIRS COMPLETED**

Object Name	Cause	Damage	Repair Activity

**VESSEL STATUS**

<b>Integrity Status</b> <input checked="" type="checkbox"/> Suitable for Continued Service	<input type="checkbox"/> Immediate Repairs Required	<input type="checkbox"/> Replace
	<input type="checkbox"/> Future Repairs Required	
<b>Inventory Status</b> <input checked="" type="checkbox"/> Inservice Fully Utilized	<input type="checkbox"/> Idle	<input type="checkbox"/> Surplus
		<input type="checkbox"/> Scrap
This IR completes a thorough inspection. Reschedule as indicated <input checked="" type="checkbox"/>		Partial IR only. Do not reschedule <input type="checkbox"/>

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### INSPECTION OBSERVATIONS

#### NONCOMPLIANCES OR INSPECTION DEFICIENCIES ISSUED

### EXTERNAL VISUAL INSPECTION

PSV is secure to flanged piping, seal secure, serviced as per Husky requirements  
 Saddle supports are secured to skid floor base  
 All welds are visually acceptable  
 All attached piping, fittings, supports, bolting is secure, in good condition  
 Vessel has pressure and differential pressure gage, appear in operational condition  
 Nameplate secure, legible, has proper Sask. Design registration on plate  
 Removed 1" plug on top shell of north end of main filter, an internal shell inside, no corrosion found.

### EXTERNAL NDE EXAMINATION

UT Scan	t-min	t-max
8" Hz. Shell south	.322"	.350"
8" Hz. Shell north	.318"	.354"
2" drain elbow btm of		
8" north shell	.316"	.352"

### INTERNAL VISUAL INSPECTION

Inspection port nozzle and filter end internals have no sign of any corrosion, in good condition  
 Internal nozzles are in good condition  
 Filter support attachments are in good condition  
 All welds are visually acceptable condition  
 Blind flange in good condition

### DATA INTEGRITY

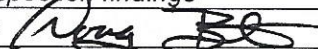
PSV serviced 2008.11.28, passed lift test at 716 psi, set is 720 psi, within 3% tolerance allowable  
 PSV moves to a Grade 1 level, a 3 year service interval

### PRESSURE TEST

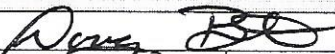
Test Completed  Yes  No      Test Acceptable  Yes  No      Test Report #

### INSPECTOR CERTIFICATION

*I, the undersigned certify that the above equipment has been inspected in accordance with the assigned task list and that statements within this report are correct and represent inspection findings*

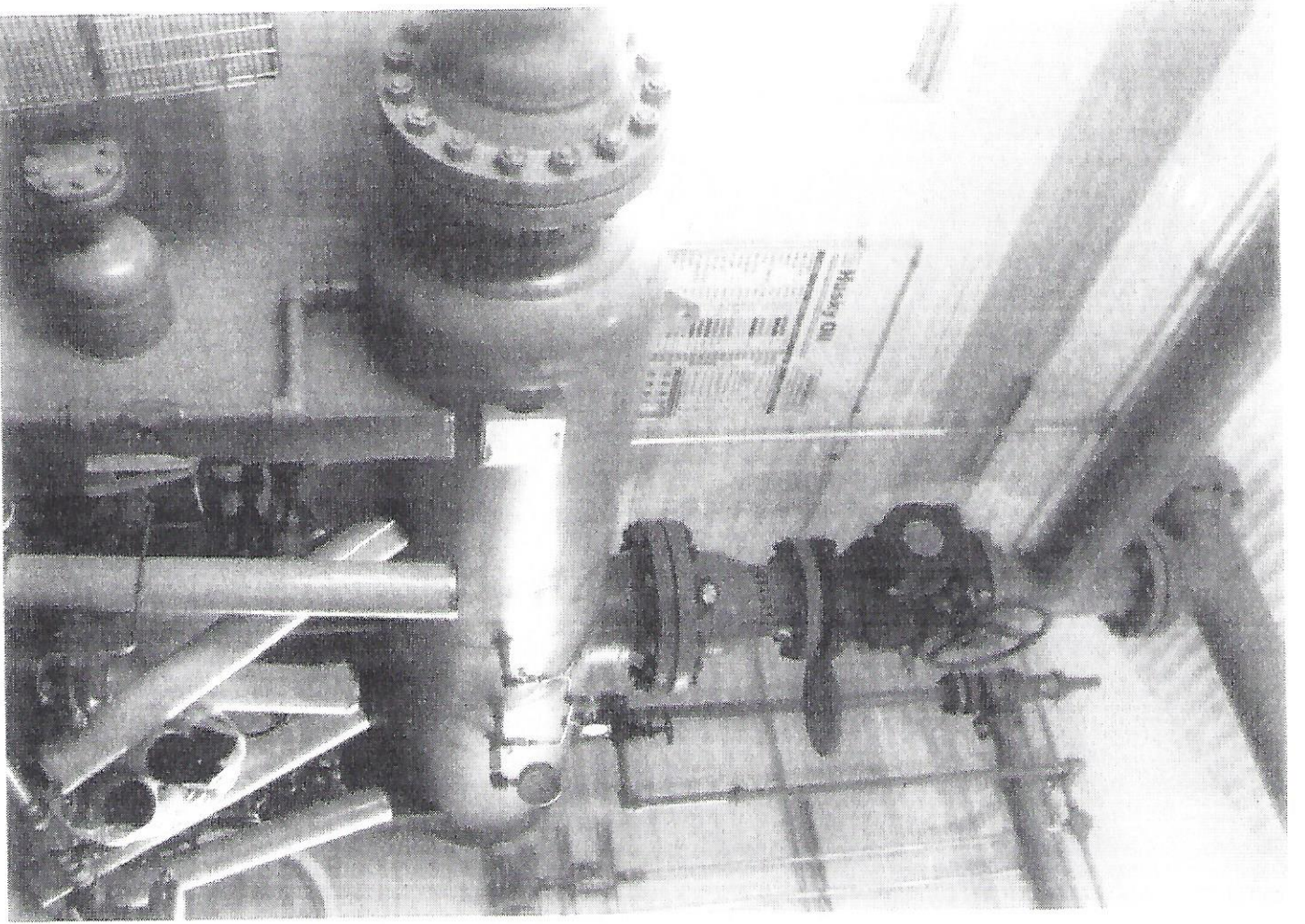
Inspectors Name	Douglas Burton	Inspector's Signature	
Inspection Company	Husky Oil	Date	May 29, 2009

### LEAD INSPECTOR'S ACCEPTANCE & SCHEDULE CONFIRMATION

Lead Inspector	Douglas Burton	Signature		Date	2009.05.29
Vessel Inspection Interval		Leave "as-is"	5 years	Change to	
PSV Inspection Interval		Leave "as-is"		Change to	3 years

Office Use Only      Report Entered to SEQA Database by  
 Static Data Verified by

Date  
 Date



CERTIFIED BY: **BROMLEY** VALVE & PIPE FABRICATORS, INC.  
 BROOKLYN, N.Y. 11208  
 (718) 335-1200

MAX ALLOWABLE WORKING PRESSURE:  
 PSI AT  °F  
 AT  °SI

MIN DESIGN METAL TEMPERATURE:  
 °F RESULT

MEMBER SER NO:

**VESSEL TYPE**

**TAG**

MAWP:  NPSM AT  °C

SHELL NOM:  MATERIAL SA

HEAD NOM:  MATERIAL SA

CA  CRN

0557601

239578