

NO ACCESS TO PSV

Client:

EOG Canada Oil & Gas

PRESSURE EQUIPMENT DATA REPORT

EQUIPMENT GENERAL INFORMATION

			_~									
District:		Nort	heast BC	;								
Facility:		MAX	KHAMISH	1								
Location /LSD:		D-03	36-I/094-0	0-14			Operation	ng Province	e: Bi	ritish Co	olumbia	
Equipment Nam	e:	CON	NTACTO	₹			•					
Equipment Statu	us:	Ope	rating				Orienta	tion:	Ve	ertical		
Skid No.:							Unit:					
				E	QUII	PMEN	T STATIC L	ATA				
AB Registration No.:		0586792	2				Serial No.:		01-0141-01	ı		
Registration No./Other:						Equipment	No.:	6760				
CRN NO.:		U5433.2	13				Unique ID N	lo.:				
National Board No.:							Oncor ID N	o.:	39182			
Manufacturer:		OPSCO	ENERGY IN	NDUST	RIES	LTD	Year Built: 2008					
MAWP:		2152.00	(psi)	1483	37.61	(Kpa)	Temperatur	e:	130.00	(F)	54.44	(C)
Diameter.:		36.000	(ln)	914.4	400	(mm)	Length:		312.00	(ln)	7924.80	(mm)
Radiography:		RT1					Heat Treatn	nent:	Yes			
Corrosion allowance:		0.125	(ln)	3.17	5	(mm)	MDMT:					
Lining Or Coated:							Painted:					
Insulated:							Internally C	lad:				
Hand Hole:							Support Ty	oe:				
Manway:		No					Manway Siz	e(In):				
Capacity/Volume(m3):							Nozzle Rati					
			-		4 <i>TEI</i>	RIALS	COMPON		1 -			
Name	Join Effic	it ciency	Outside Diameter(Head	Туре	Material Type		ress e (PSI)	1	ninal ess(In.)
SHELL		1.00	36.000	_				SA-516 70		0000		2.00
HEAD		1.00	36.000	0		Ellip	soidal	SA-516 70	2	0000		1.91
					PIF	PING S	STATIC DAT	TA .				
Primary Flange Rating	g:	900					ASME B16.5	- Table 2-1.1 @	150F:	2	2220 (psi)	
Pressure Use For TMi	n:	Vess De	sign Press				Piping Opera	ting Press:		2	2152 (psi)	
Stress Value:		20000	(ps	si)			E Value:			1.00	Joint:	
					SER	RVICE	CONDITIO	NS				
Sweet	8	Sour			Oil			Gas		Wat	er	
Amine	L	_PG			Con	densat	e	Air		Gly	col	
						COI	MENTS					
MDR4 UPDATED LENGTH: NO ACCESS PSV TAGS ARE ATTACHE PIC: 0005 - 0007	ED TO N	NAMEPLAT	E TAGS									



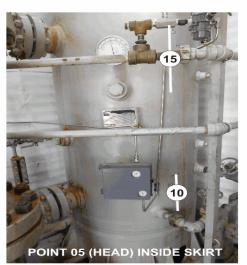
Client:

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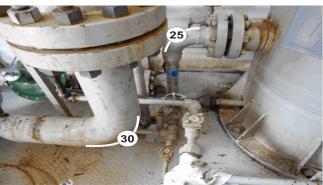
EXAMINATION ILLUSTRATION

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	CONTACTOR			PROV REG No.:	0586792
SERIAL No.:	01-0141-01	Equip No.:	6760	National Board No.:	









OWNER: EOG	SERIAL # 01-0141-1	NOTES
EQUIPMENT NAME: CONTACTOR	NB#	
REGISTRATION # 0586792	OWNER ID	_
EQUIPMENT # 6760		_



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EOG Canada Oil & Gas

ULTRASONIC CORROSION SURVEY REPORT

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	CONTACTOR			PROV REG No.:	0586792
SERIAL No.:	01-0141-01	Equip No.:	6760	National Board No.:	

			SUMMAR	Y		
TYPE	LAST INSPECTIONS	INSPECTION INTERVAL (YEARS)	CORROSION R	ATE (IN/YR)	REMAINING LIFE (YEARS)	NEXT INSPECTION DATE
VESSEL	Jun 12, 2013	4.0	0.0000	0.0000	198.0	Jun 12, 2017
PIPING	Jun 12, 2013	4.0	0.0266	0.0266	12.1	0011 12, 2017

VESSEL SURVEY READINGS POINT DATA (INCH) **SURVEY READINGS** CALCULATIONS POINT TYPE DATE LOW AVG T Req short long remaining NOM. C.A. NOM-CA NUMBER (inch) term corr term life 05 HEAD 1.9100 0.1250 1.7850 Jun 12/13 1.930 1.960 1.766 0.0000 0.0000 198.0 SHELL 2.0000 0.1250 1.8750 Jun 12/13 2.036 2.045 1.857 0.0000 0.0000 198.0 10 15 SHELL 2.0000 0.1250 1.8750 Jun 12/13 2.043 2.050 1.857 0.0000 0.0000 198.0 20 HEAD 1.9100 Jun 12/13 1.766 0.0000 0.0000 198.0 0.1250 1.7850 2.042 2.050

PIPING SURVEY READINGS

				P	OINT DATA	A (INCH)		SURVEY R	EADINGS		CAL	CULATIONS	
POINT	TVDE	0175	0011	NOM	Mill	NOM-	DATE	1.014	AVG	T Req	short	long term	remainin
NUMBER	TYPE	SIZE	SCH	NOM.	Tol./CA	CA	CA	LOW	LOW AVG	(inch)	term corr	corr rate	g life
25	90L 3 XS	3.00	XS	0.3000	0.0375	0.2625	Jun 12/13	0.423	0.435	0.188	0.0000	0.0000	198.0
30	90L 6 XXS	6.00	XXS	0.8640	0.1080	0.7560	Jun 12/13	0.678	0.695	0.356	0.0266	0.0266	12.1

INSPECTOR-EQUIPMENT DATA

Inspected By	Signature	CGSB Level	CGSB No.	Survey Dat	UT Equipment	Due Date OF Calibration	NDE Procedure #
Jamey Tanasichuk	A. C.	1	11444	06/12/2013			WQS UT-001



Client/Supervisor Signature/Date:

Client:

EOG Canada Oil & Gas

VISUAL INSPECTION REPORT

District:	Northeast BC		Facility:	MAXHAMISH		Location/LSD:	D-03	36-I/094-O-14			
Equipment Name:	CONTACTOR					Prov Reg No. :	0586	6792			
Serial No.:	01-0141-01		Equip No.:	6760		National Board No.:					
		Ļ	EXTER	NAL INSPE	CTION						
INSPECTION DATE:	Feb 2, 2009	INSP	ECTION INTERVAL	L: 48	NEXT II	NSPECTION DATE:	Feb 2,	2013			
ITEM			CONDITION	INSPECTION CO	OMMENTS						
INSULATION			ACCEPT	TOP OF VESSE	EL INSULATED, IN	GOOD CONDITION					
EXTERNAL CONDITION	ON		ACCEPT	NO ACCESS TO	TOP OF VESSEL	IN GOOD CONDITION					
LEAKAGE			ACCEPT	CEPT NO LEAKAGE FOUND							
SKIRT/SADDLE			ACCEPT	CEPT IN GOOD CONDITION							
ANCHOR BOLTS			ACCEPT	IN GOOD CON	DITION						
CONCRETE FOUNDA	TION		N/A				,				
LADDER/PLATFORM			N/A								
NOZZLE			ACCEPT	IN GOOD CON	DITION						
GAUGES			ACCEPT	IN GOOD CON	DITION						
EXTERNAL PIPING			ACCEPT	IN GOOD CON	DITION						
VALVING		ACCEPT NO LEAKAGE FOUND									
PSV			N/A	NO ACCESS TO	D PSV, PSV TAGS A	ARE WIRED TO NAMEPI	ATE				
NDE METHODS			ACCEPT								
OTHER			N/A								
			RECO	MMENDAT	IONS:						
FIT FOR SERVICE											
I have performed the abo	ve inspections and certify th	at they ha	ave been done in acc	ordance with our a	pproved manual and t	hat the information is accu	rate.				
Inspector: Nathan Ba	artley ABS	A PESL#:	:000426	Signature:	-faith	3. Hy	Date:	Feb 2, 2009			
			REP	ORT SIGN-	OFF						
Where required , the	above reports has been	reviewed	d and accepted as	noted below:							
WQS Supervisor N	ame:										
WQS Supervisor T	tle/Cert No.:					Cert No.:					
WQS Supervisor S	WQS Supervisor Signature/Date: Date:										
Where required , the	above reports has been	reviewed	d and accepted as	noted below:							
Client Supervisor N	lame:										
Client Supervisor 1	Client Supervisor Title/Cert No.:										

Date:



Client/Supervisor Signature/Date:

Client:

EOG Canada Oil & Gas

VISUAL INSPECTION REPORT

District:	Northeast BC		Facility:	MAXHAMISH		Location/LSD:	D-0:	36-I/094-O-14				
Equipment Name:	CONTACTOR					Prov Reg No. :	058	6792				
Serial No.:	01-0141-01		Equip No.:	6760		National Board No).:					
			EXTERI	NAL INSPEC	TION							
INSPECTION DATE:	Jun 12, 2013	INSPE	ECTION INTERVAL	: 48	NEXT IN	SPECTION DATE:	Jun 12	2, 2017				
ITEM			CONDITION	INSPECTION COM	IMENTS							
INSULATION		1	ACCEPT	BLANKET WRAPF	PED (OUTSIDE).							
EXTERNAL CONDITI	ON	1	ACCEPT	GOOD CONDITIO	N.							
LEAKAGE		1	N/A	NOT OPERATING	/SHUTDOWN.							
SKIRT/SADDLE		1	ACCEPT	<u> </u>								
ANCHOR BOLTS		,	ACCEPT	VESSEL SECURE.								
CONCRETE FOUNDA	TION	1	N/A	METAL FLOOR.								
LADDER/PLATFORM		1	N/A									
NOZZLE		,	ACCEPT									
GAUGES		1	ACCEPT	GOOD CONDITIO	N.							
EXTERNAL PIPING		1	ACCEPT	GOOD CONDITIO	N.							
VALVING		1	N/A	NOT OPERATING	/SHUTDOWN.							
PSV				BEING SERVICED	D.							
NDE METHODS				UT/VT.								
OTHER		1	N/A									
			RECO	MMENDATIC	DNS:							
FIT FOR SERVICE.												
I have performed the abo	ve inspections and certify	that they ha	ve been done in acco	rdance with our appr	roved manual and tl	nat the information is acc	curate.	_				
Inspector: Jamey Ta	nasichuk A	BSA PESL #:	000411	Signature:	25		Date:	Jun 12, 2013				
			REPO	ORT SIGN-O	FF		•					
Where required , the	above reports has bee	en reviewed	l and accepted as r	noted below:								
WQS Supervisor N	ame:		Eric Jensen	l								
WQS Supervisor T	r Title/Cert No.: Chief Inspector Cert No.: ABSA PESL #:000239											
WQS Supervisor S	ignature/Date:			- Share	_	Date:	-Jun-2014					
Where required , the	above reports has bee	en reviewed	and accepted as r	noted below:								
Client Supervisor I	Name:											
Client Supervisor	Client Supervisor Title/Cert No.:											

Date:



Client:

EOG Canada Oil & Gas

PRESSURE RELIEF VALVE SUMMARY

District:	Northeast	ВС	Facility:	MAXHAMISH			ion/LSD:	D-036-I/094-	O-14
				PSI	/ STATIC DATA				
Tag/Equip No	D.:	6760			Serial No.:		526496-1-	-A10	
Manufacturer: FARRIS					CRN No.:		OG8442.5	5C	
Model No.:		26JA14-120			Code Stamp:		VIII		
Side (Shell o	r Tube):	Shell			Outlet Size: 4				
Inlet Size:		3			Outlet Type / ANS	I Rating:		1	
Inlet Type / A	NSI Rating:		1						
				PSV	SERVICE DATA	Ά			
Set Date:		10 Jun, 2013			Service Interval:	48			
Set Pressure	(psig)	1440			Capacity (scfm):	35584			
Service Com	pany:	PIMM'S			Next Service Date:	7			
Comments:									
				EQUIPI	MENT PROTEC	TED			
Prov Reg N	o. Ed	uipment No.	Serial No	o.	Equipment N	Name		Status	MAWP
0586792		6760	01-0141-0	01	CONTACT	OR		Operating	2152.00
				PS	SV SUMMARY				
PSV passes all	summary chec	ks.							