

Client: EOG Canada Oil & Gas

PRESSURE EQUIPMENT DATA REPORT

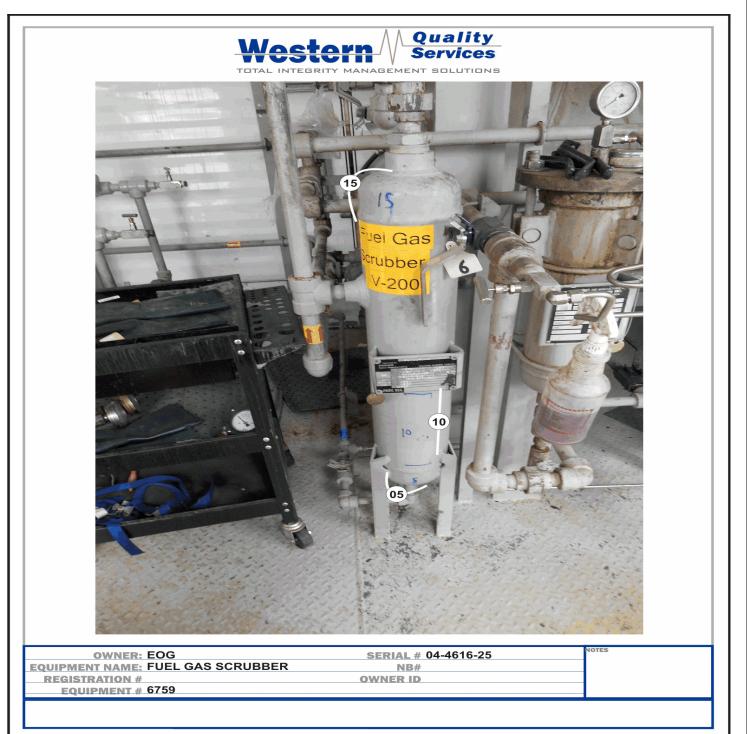
SHELL I I I I I I I I I I I I I I I I I I			EQUIPM	ENT GEN	ERAL INFO	ORMATION						
Internation of LSD: D-036-I/(094-O-14) Operating Province: British Columbia Equipment Name: FUEL GAS SCRUBBER Unit: Vertical Equipment Status: Operating Orientation: Vertical Skid No.: Unit: Unit: Vertical Setial No.: 04-4616-25 Registration No.: 6759 T8075.213 Unit: 008 Manufacturer: 0PSCO Year Built: 2008 Manufacturer: OPSCO Year Built: 2008 MAWP: 270.00 (pPSCO Year Built: 2008 Marker: 186.00 (m) Length: 28.00 (m) Marker: 186.00 (m) Length: Vertical International Colspan="2">Marker: 10.00 <th colspan<="" th=""><th>;t:</th><th>Northeast</th><th>BC</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>;t:</th> <th>Northeast</th> <th>BC</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	; t:	Northeast	BC								
Equipment Name: FUEL GAS SCRUBBER Equipment Status: Operating Orientation: Vertical Skid No.: Unit: Unit: 04-4616-25 Skid No.: 04-4616-25 Serial No.: 04-4616-25 Serial No.: 04-4616-25 Serial No.: 07.0 10.0 07.0 Unique ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.: 39185 Since ID No.:	y:	MAXHAMI	ISH									
Equipment Status: Operating Orientation: Vertical Skid No.: Unit: <td< th=""><th>on /LSD:</th><th>D-036-I/09</th><th>94-0-14</th><th></th><th>Operatir</th><th colspan="4">Operating Province: Britis</th><th></th></td<>	on /LSD:	D-036-I/09	94-0-14		Operatir	Operating Province: Britis						
Equipment Status: Operating Orientation: Vertical Skid No.: Unit: Unit: Status: Unit: Status: Unit: Status: Unit: Status: Status: Unit: Status:	ment Name:	FUEL GAS	S SCRUE	BBER		-						
Skid No.: Unit: EQUIPMENT STATIC DATA AB Registration No.: Serial No.: 04-4616-25 Registration No.: 6759 Mational Board No.: OPSCO Year Built: 2008 Mational Board No.: OPSCO Year Built: 2008 MAWP: 270.00 (ps) Year Built: 28.000 (p) Addingraphy: RT1 Heat Treatment: Yes Corrosion allowance: 0.063 (n) 168.275 (mm) Length: 28.00 (n) 71.20 Radiography: RT1 Heat Treatment: Yes Lining Or Coated: No Marway Size(In): Coapacity/Volume(m3): No Material Yes <th <="" colspan="2" th=""><th></th><th>Operating</th><th></th><th></th><th>Orienta</th><th>tion:</th><th>Ve</th><th>ertical</th><th></th><th></th></th>	<th></th> <th>Operating</th> <th></th> <th></th> <th>Orienta</th> <th>tion:</th> <th>Ve</th> <th>ertical</th> <th></th> <th></th>			Operating			Orienta	tion:	Ve	ertical		
EQUIPMENT STATIC DATA AB Registration No.: Serial No.: 04-4616-25 Registration No.JOther: Equipment No.: 6759 CRN NO.: T8075.213 Unique ID No.: 9185 National Board No.: Oncor ID No.: 39185 Manufacturer: OPSCO Year Built: 2008 MAWP: 270.00 (psi) 1861.60 (Kpa) Diameter.: 6.625 (n) 168.275 (mm) Length: 28.00 (n) 711.20 Radiography: RT1 Heat Treatment: Yes Yes Yes Yes Corrosion allowance: 0.063 (n) 1.588 (mm) MOMT: Image Idea		1 5			Unit:							
Registration No./Other: Equipment No.: 6759 Registration No./Other: T8075.213 Unique ID No.: 39185 National Board No.: OPSCO Year Built: 2008 Manufacturer: OPSCO Year Built: 2008 (In) 71.20 MAWP: 270.00 (In) 1861.60 (Kpa) Temperature: 150.00 (F) 65.56 Diameter:: 6.625 (In) 168.275 (mm) Length: 28.00 (In) 711.20 Radiography: RT1 Heat Treatment: Yes Ves			EG	UIPMEN		ATA						
CRN NO.: T8075.213 Unique ID NO.: 39185 National Board No.: OPSCO Vear Built: 2008 5.55 Manufacturer: OPSCO Year Built: 2008 (m) 71.20 MAWP: 270.00 (psi) 1861.60 (Kpa) Temperature: 150.00 (F) 65.56 Diameter.: 6.625 (n) 168.275 (mm) Length: 28.00 (m) 711.20 Radiography: RT1 Heat Treatment: Yes Version 71.20 Corrosion allowance: 0.063 (n) 1.588 (mm) MDMT: Version Version Version Insulated: Internally Clad: Internally Clad: Internally Clad: Version Version Version Manway: No Marway Size(In): Nozer Rating: Nozer Rating: Nozer Rating: Value (PS) Thickner SHELL 1.00 6.625 Unknown 15000 0.0 0.0 HeAD 1.00 6.6	tration No.:				Serial No.:		04-4616-25	;				
National Board No.: Oncor ID No.: 39185 Maufacturer: OPSCO Year Built: 2008 MAWP: 270.00 (psi) 1861.60 (Kpa) Temperature: 150.00 (r) 65.56 Diameter: 6.625 (in) 168.275 (mm) Length: 28.00 (in) 711.20 Radiography: RT1 Heat Treatment: Yes Ves Ves <td< td=""><td></td><td colspan="3"></td><td>Equipment</td><td>No.:</td><td>6759</td><td></td><td></td><td></td></td<>					Equipment	No.:	6759					
Manufacturer: OPSCO Vear Built: 2008 MAWP: 270.00 (psi) 1861.60 (Kpa) Temperature: 150.00 (F) 65.56 Diameter:: 6.625 (in) 168.275 (mm) Length: 28.00 (in) 711.20 Radiography: RT1 6.625 (in) 1.58 (mm) MDMT: Ves Ves <td></td> <td colspan="3">T8075.213</td> <td>Unique ID N</td> <td>o.:</td> <td></td> <td></td> <td></td> <td></td>		T8075.213			Unique ID N	o.:						
MAMP: 270.00 (psi) 1861.60 (Kpa) Temperature: 150.00 (F) 65.56 Diameter:: 6.625 (in) 168.275 (mm) Length: 28.00 (in) 711.20 Radiography: RT1 Heat Treatment: Yes Ves Ves Corrosion allowance: 0.063 (in) 1.58 (mm) MDMT: Ves Ves Lining Or Coated: Ves Ves Ves Ves Ves Ves Ves Insulated: Internally Clad: Internally Clad: Internally Clad: Ves Ves Ves Mamway: No Manway Size(in): Ves Ves Ves Ves Mame Joint Outside Diameter(in.) Head Type Material Type Stress Nomin SHELL 1.00 6.625 Ellipsoidal Unknown 15000 0.0 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0.0 HEAD </td <td>Board No.:</td> <td></td> <td></td> <td></td> <td>Oncor ID No</td> <td>D.:</td> <td>39185</td> <td></td> <td></td> <td></td>	Board No.:				Oncor ID No	D.:	39185					
Name Joint Outside Head Type Material Stress Nomin Name Joint 1.00 6.625 Ellipsoidal Unknown 15000 (i) 711.20 Kadiography: RT1 Heat Treatment: Yes Ves Ves <td>urer:</td> <td colspan="3">OPSCO</td> <td>Year Built:</td> <td></td> <td>2008</td> <td></td> <td></td> <td></td>	urer:	OPSCO			Year Built:		2008					
Name Joint Outside Head Type Material Stress Nomin Name Joint Outside Head Type Material Stress Nomin Nomin <td></td> <td>270.00 (ps</td> <td>si) 1861.</td> <td>60 (Kpa)</td> <td>Temperatur</td> <td>e:</td> <td>150.00</td> <td>(F)</td> <td>65.56</td> <td>(C)</td>		270.00 (ps	si) 1861.	60 (Kpa)	Temperatur	e:	150.00	(F)	65.56	(C)		
Note Outside International Name Outside Lining Or Coated: Internally Clad: Internally Clad: Internally Clad: Insulated: Internally Clad: Internally Clad: Internally Clad: Manway: No Manway Size(In): Internally Clad: Manway: No Manway Size(In): Internally Clad: Manway: No Manway Size(In): Internally Clad: Capacity/Volume(m3): No Manway Size(In): Internally Clad: Name Joint Efficiency Dutside Diameter(In.) Head Type Material Type Stress Nomin Thickness SHELL 1.00 6.625 Unknown 1500 0.0 HEAD 1.00 6.625 Ellipsoidal Unknown 1500 0.0 HEAD 1.00 6.625 Ellipsoidal Unknown 1500 0.0 Primary Flange Rating: 20000 (psi) E Value: 1.00 joint: (psi) Stress Value: 20000 (psi) E Value: 1.00 joint: <	.:	6.625 (In)	i) 168.2	.75 (mm)	Length:		28.00	(ln)	711.20	(mm)		
Lining Or Coated: Painted: Painted: Painted: Insulated: Internally Clad: Internally Clad: Internally Clad: Hand Hole: Support Type: Manway Size(In): Value (PSI) Value (PSI) Manway: No Material Stress Nomin Capacity/Volume(m3): No Material Stress Nomin SHELL 1.00 6.625 Unknown 15000 0 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0 Primary Flange Rating: Value (PSI) Stress Value: 1.00 Joint: Instructure Stress Value: 20000 (psi) E Value: 1.00 Joint: Instructure Stress Value: Sourt Oil Gas Water Instructure	phy:	RT1			Heat Treatm	Heat Treatment: Ye						
Insulated: Internally Clad: Hand Hole: Support Type: Manway: No Manway Size(In): Capacity/Volume(m3): No Manway Size(In): Mame Joint Efficiency Outside Diameter(In.) Head Type Material Type Stress Value (PSI) Nomin Thicknest SHELL Joint Outside Diameter(In.) Head Type Material Type Stress Value (PSI) Nomin Thicknest SHELL J.00 6.625 Ellipsoidal Unknown 1500 O. HEAD 1.00 6.625 Ellipsoidal Unknown 1500 O. Primary Flange Rating: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: Stress Value: Sweet Sour Oil Gas Water Air Glycol	1 allowance:	0.063 (In	n) 1.588	(mm)	MDMT:							
Hand Hole: No Support Type: Manway: No Manway Size(In): Capacity/Volume(m3): Nozzle Rating: MATERIALS/COMPONENTS Mame Joint Efficiency Outside Diameter(in.) Head Type Material Type Stress Nomin SHELL 1.00 6.625 Unknown 15000 0. HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0. Primary Flange Rating: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: SERVICE CONDITIONS Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	Coated:				Painted:							
Manway: No Manway Size(In): Image: Capacity/Volume(m3): Nozzle Rating: Nozzle Rating: Nozzle Rating: Image: Capacity/Volume(m3): Nomin Material Stress Nomin Nomin Nomin Stress Nomin N	<u>:</u>				Internally C	lad:						
Manna (mash) Manna (mash) Manna (mash) Manna (mash) Manna (mash) Marking (mash) <td>e:</td> <td></td> <td></td> <td></td> <td colspan="5"></td>	e:											
MATERIALS/COMPONENTS Name Joint Efficiency Outside Diameter(in.) Head Type Material Type Stress Value (PSI) Nomin Thicknest SHELL 1.00 6.625 Unknown 15000 0. HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0. Primary Flange Rating: Primary Flange Rating: ASME B16.5 - Table 2-1.1 @ 150F: (psi) Pressure Use For TMin: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: Sweet Sour Oil Gas Water Air Glycol		No			Manway Size(In):							
NameJoint EfficiencyOutside Diameter(in.)Head TypeMaterial TypeStressNomin Value (PS)Nomin ThicknessSHELL1.006.625Unknown150000HEAD1.006.625EllipsoidalUnknown1500000HEAD1.006.625EllipsoidalUnknown1500000Primary Flange Rating:Vess Design PressPrimary Flange Rating:2000 (psi)E Value:1.00Joint:NominStress Value:2000 (psi)E Value:Image Press:Image Press:Image Press:Image Press:Image Press:Image Press:SweetSourOilGasWaterImage Press:Image Press:Image Press:Image Press:Image Press:SweetLPGOilCondensateAirGlycolImage Press:Image Press:Image Press:	Volume(m3):					•						
Name Efficiency Diameter(in.) Head Type Type Value (PSI) Thick restricts SHELL 1.00 6.625 Unknown 1500 1.00 6.625 Unknown 1500 0.00 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0.00 0.00 HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0.00 Primary Flange Rating: Image Rating: </th <th></th> <th></th> <th></th> <th>TERIALS</th> <th>COMPONE</th> <th>ENTS</th> <th></th> <th></th> <th></th> <th></th>				TERIALS	COMPONE	ENTS						
HEAD 1.00 6.625 Ellipsoidal Unknown 15000 0. Primary Flange Rating: PIPING STATIC DATA Pressure Use For TMin: Vess Design Press ASME B16.5 - Table 2-1.1 @ 150F: (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: Sweet Sour Oil Gas Water Amine LPG Condensate	Name Effic	ciency Diame	eter(in.)	Head T	уре	Туре	Value	e (PSI)	-	ness(In.)		
HEAD PIPING STATIC DATA Primary Flange Rating: ASME B16.5 - Table 2-1.1 @ 150F: (psi) Pressure Use For TMin: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	HELL	1.00 6.	625			Unknown	1	5000		0.28		
Primary Flange Rating: ASME B16.5 - Table 2-1.1 @ 150F: (psi) Pressure Use For TMin: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 2000 (psi) E Value: 1.00 Joint: Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	1EAD	1.00 6	6.625	Ellips	oidal	Unknown	1	5000		0.28		
Pressure Use For TMin: Vess Design Press Piping Operating Press: 270 (psi) Stress Value: 20000 (psi) E Value: 1.00 Joint: Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol				PIPING S	TATIC DAT	A						
Stress Value: 20000 (psi) E Value: 1.00 Joint: SERVICE CONDITIONS Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	Flange Rating:				ASME B16.5	- Table 2-1.1 @	150F:		(psi)			
Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	Use For TMin:	Vess Design Pre	ess		Piping Opera	ting Press:			270 (psi)			
Sweet Sour Oil Gas Water Amine LPG Condensate Air Glycol	Stress Value: 20000 (psi)				E Value:			1.00	Joint:			
Amine LPG Condensate Air Glycol			5	SERVICE	CONDITIO	NS						
	Sweet Sour Oil					Gas			Water			
COMMENTS	L	_PG				Air		Glyc	ol			
				CON	IMENTS							
PIC: 0001, 0002, 0003 ENSIGN OPSCO												



Client: EOG Canada Oil & Gas

EXAMINATION ILLUSTRATION

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	FUEL GAS SCRUBBER			PROV REG No.:	
SERIAL No.:	04-4616-25	Equip No.:	6759	National Board No.:	



Client: EOG Canada Oil & Gas

TOTAL INTEGRITY MANAGEMENT SOLUTIONS

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Quality Services

ULTRASONIC CORROSION SURVEY REPORT

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	FUEL GAS SCRUBBER			PROV REG No.:	
SERIAL No.:	04-4616-25	Equip No.:	6759	National Board No.:	

SUMMARY

ТҮРЕ	LAST INSPECTIONS	INSPECTION INTERVAL (YEARS)	CORROSION R SHORT TERM	ATE (IN/YR)	REMAINING LIFE (YEARS)	NEXT INSPECTION DATE		
VESSEL	Jun 12, 2013	5.0	0.0044	0.0044	43.0	Jun 12, 2018		
PIPING								

VESSEL SURVEY READINGS

	POINT DATA (INCH)						READINGS		CALCULATIONS		
POINT NUMBER	TYPE	NOM.	C.A.	NOM-CA	DATE	LOW	AVG	T Req (inch)	short term corr	long term	remaining life
05	HEAD	0.2800	0.0625	0.2175	Jun 12/13	0.282	0.290	0.059	0.0000	0.0000	198.0
10	SHELL	0.2800	0.0625	0.2175	Jun 12/13	0.279	0.285	0.059	0.0001	0.0001	1538.6
15	HEAD	0.2800	0.0625	0.2175	Jun 12/13	0.249	0.260	0.059	0.0044	0.0044	43.0

INSPECTOR-EQUIPMENT DATA

Inspected	Ву	Signature	CGSB Level	CGSB No.	Survey Dat	UT Equipment	Due Date OF Calibration	NDE Procedure #
Jamey Tanasichu	ık	to CM.	1	11444	06/12/2013			WQS UT-001

QualityClient:ServicesEOG Canada

EOG Canada Oil & Gas

TOTAL INTEGRITY MANAGEMENT SOLUTIONS

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VISUAL INSPECTION REPORT

	Northeast BC			MAXHAMISH						
District:			Facility:			Location/LSD:	D-03	36-I/094-O-14		
Equipment Name:	FUEL GAS SCRU	BBER	-			Prov Reg No. :				
Serial No.:	04-4616-25		Equip No.:	6759		National Board No.:				
EXTERNAL INSPECTION										
INSPECTION DATE:	Feb 2, 2009	INSF		AL: 60	NEXT INSPECTION DATE: Feb 2, 2014					
ITEM			CONDITION	INSPECTION COMMENTS	6					
INSULATION			N/A							
EXTERNAL CONDIT	ION		ACCEPT	IN GOOD CONDITION						
LEAKAGE			ACCEPT	NO LEAKAGE FOUND						
SKIRT/SADDLE			ACCEPT	SUPPORTS IN GOOD CO						
ANCHOR BOLTS			N/A							
CONCRETE FOUND	ATION		N/A							
LADDER/PLATFORM	1		N/A							
NOZZLE			ACCEPT	IN GOOD CONDITION						
GAUGES			ACCEPT	IN GOOD CONDITION						
EXTERNAL PIPING			ACCEPT	IN GOOD CONDITION						
VALVING			ACCEPT	EPT NO LEAKAGE FOUND						
PSV			ACCEPT							
NDE METHODS			ACCEPT	UT/VT 2009						
OTHER			N/A							
			RECO	OMMENDATIONS:						
FIT FOR SERVICE			RECO	OMMENDATIONS:						
	ove inspections and certify	r that they h		COMMENDATIONS:	anual and t	nat the information is accu	rate.			
-			ave been done in ac	cordance with our approved m				Feb 2, 2009		
I have performed the abo		r that they h	ave been done in ac ::000426	cordance with our approved m		nat the information is accu	rate. Date:	Feb 2, 2009		
I have performed the about the sector: Nathan B	artley A	BSA PESL #	ave been done in ac :000426 REF	cordance with our approved m Signature:				Feb 2, 2009		
I have performed the about the sector: Nathan B	artley A	BSA PESL #	ave been done in ac :000426 REF	cordance with our approved m Signature:				Feb 2, 2009		
I have performed the about the labout the la	artley A	BSA PESL #	ave been done in ac :000426 REF	cordance with our approved m Signature:				Feb 2, 2009		
I have performed the about the sector: Nathan B	artley A e above reports has bee lame:	BSA PESL #	ave been done in ac :000426 REF	cordance with our approved m Signature:				Feb 2, 2009		
I have performed the about the sector: Nathan B Where required , the WQS Supervisor N WQS Supervisor T	artley A e above reports has bee Name: Title/Cert No.:	BSA PESL #	ave been done in ac :000426 REF	cordance with our approved m Signature:		_S.t.y		Feb 2, 2009		
I have performed the about the sector: Nathan B Where required , the WQS Supervisor N WQS Supervisor T WQS Supervisor S	artley A e above reports has bee Name: Title/Cert No.:	BSA PESL #	ave been done in ac :000426 REF d and accepted as	cordance with our approved m Signature: PORT SIGN-OFF s noted below:		Cert No.:		Feb 2, 2009		
I have performed the about the sector: Nathan B Where required , the WQS Supervisor N WQS Supervisor T WQS Supervisor S	artley A above reports has bee Name: Title/Cert No.: Signature/Date: above reports has bee	BSA PESL #	ave been done in ac :000426 REF d and accepted as	cordance with our approved m Signature: PORT SIGN-OFF s noted below:		Cert No.:		Feb 2, 2009		
I have performed the about the inspector: Nathan B Where required , the WQS Supervisor N WQS Supervisor T WQS Supervisor S Where required , the	artley A above reports has bee Name: Title/Cert No.: Signature/Date: above reports has bee Name:	BSA PESL #	ave been done in ac :000426 REF d and accepted as	cordance with our approved m Signature: PORT SIGN-OFF s noted below:		Cert No.:		Feb 2, 2009		

Quality Client: Services EOG Canada

EOG Canada Oil & Gas

TOTAL INTEGRITY MANAGEMENT SOLUTIC	NS
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Western

VISUAL INSPECTION REPORT

	Northeast BC		Facility:	MAXHAMISH		Location/LSD:		36-I/094-O-14		
District:			Facility.				D-0.	0-1/094-0-14		
Equipment Na	ame: FUEL GAS SO	CROBBER				Prov Reg No. :				
Serial No.:	04-4616-25		Equip No.:		National Board No.	:				
			EXTER	NAL INSPECTION						
	DATE: Jun 12, 2013	INS	PECTION INTERVA	L: 60		ISPECTION DATE:	Jun 12	, 2018		
ITEM			CONDITION	INSPECTION COMMENTS						
INSULATION			N/A							
EXTERNAL CO	ONDITION		ACCEPT	GOOD CONDITION.						
LEAKAGE			N/A	NOT OPERATING/SHUTDO	OWN.					
SKIRT/SADDL	E		N/A	BRACKET.						
ANCHOR BOL	TS		N/A	WELDED TO BRACKET/FL	.00R.					
CONCRETE FO	OUNDATION		N/A	METAL FLOOR.						
LADDER/PLAT	TFORM		N/A							
NOZZLE			ACCEPT							
GAUGES			ACCEPT	GOOD CONDITION.						
EXTERNAL PI	PING		ACCEPT	GOOD CONDITION. 1" THREADED.						
VALVING			N/A	NOT OPERATING/SHUTDOWN.						
PSV			N/A	BEING SERVICED.						
NDE METHOD	S		ACCEPT	UT/VT.						
OTHER			N/A							
			RECO	MMENDATIONS:						
		cortify that thou h	ave been done in acc	ordance with our approved man	ual and th	ast the information is accu	irato			
have performed	I the above inspections and o	1		ordance with our approved man			1	1		
have performed		Certify that they h	£:000411	Signature:		nat the information is accu	urate.	Jun 12, 2013		
have performed	I the above inspections and o	1	£:000411				1	Jun 12, 2013		
have performed nspector: Ja	I the above inspections and o	ABSA PESL #	6:000411 REP	Signature:			1	Jun 12, 2013		
have performed nspector: Ja Where require	I the above inspections and o amey Tanasichuk ed , the above reports has	ABSA PESL #	6:000411 REP	Signature:			1	Jun 12, 2013		
have performed nspector: Ja Where require WQS Superv	I the above inspections and o amey Tanasichuk ed , the above reports has	ABSA PESL #	e:000411 REP d and accepted as	Signature:		<u>C</u>	Date:	Jun 12, 2013		
have performed nspector: Ja Where require WQS Superv WQS Superv	I the above inspections and o amey Tanasichuk ed , the above reports has risor Name:	ABSA PESL #	t:000411 REP d and accepted as Eric Jense	Signature:		Cert No.: A	Date:			
have performed nspector: Ja Where require WQS Superv WQS Superv WQS Superv	I the above inspections and o amey Tanasichuk ed , the above reports has risor Name: risor Title/Cert No.:	ABSA PESL #	e:000411 REP d and accepted as Eric Jense Chief Insp	Signature:		Cert No.: A	Date:			
have performed nspector: Ja Where require WQS Superv WQS Superv WQS Superv WQS Superv	I the above inspections and o amey Tanasichuk ed , the above reports has visor Name: visor Title/Cert No.: visor Signature/Date: ed , the above reports has	ABSA PESL #	e:000411 REP d and accepted as Eric Jense Chief Insp	Signature:		Cert No.: A	Date:			
nspector: Ja Where require WQS Superv WQS Superv WQS Superv Where require Client Superv	I the above inspections and o amey Tanasichuk ed , the above reports has visor Name: visor Title/Cert No.: visor Signature/Date: ed , the above reports has	ABSA PESL #	e:000411 REP d and accepted as Eric Jense Chief Insp	Signature:		Cert No.: A	Date:			



TOTAL INTEGRITY MANAGEMENT SOLUTIONS

Wactor

PRESSURE RELIEF VALVE SUMMARY

District:	Northeast	BC	Facility:	MAXHAMI	IAMISH		Location/LSD:		D-036-I/094-	O-14
PSV STATIC DATA										
Tag/Equip No	b .:	6759			Serial No.:			22866-14		
Manufacture	r:	TAYLOR		CRN No.: OG1316				С		
Model No.:		T-8200-1			Code Stamp:					
Side (Shell o	r Tube):	Shell			Outlet Size:			1		
Inlet Size:		1			Outlet Type / ANS	I Rati	ng:		1	
Inlet Type / A	NSI Rating:		1							
PSV SERVICE DATA										
Set Date:		1 Mar, 2008			Service Interval: 36					
Set Pressure	(psig)	125		(Capacity (scfm): 493					
Service Com	pany:				Next Service Date:	Date: 1 Mar, 2011				
Comments:										
				EQUIPM	IENT PROTEC	TED)			
Prov Reg N	lo. Eq	uipment No.	Serial No	b .	Equipment I	Name			Status	MAWP
		6759	04-4616-2	25	FUEL GAS SCF	RUBBE	ĒR	(Operating	270.00
PSV SUMMARY										
PSV service is past due.										