

# Pressure Equipment Integrity Management System External Inspection Form

NME Form F01-03 Version 002.05 Page 1 of 4

Owner:	EOG Canada Oil and Gas	District/Facility:	Northeast BC / Maxhamish
Location (LSD) ◆:	D-36-I/94-O-14	Surface Location:	
Vessel Data			
A Number ♦ :	SN-JL2008-035	Serial Number ◆:	JL2008-035
CRN ◆:	R1288.2134	Vessel Type:	Filter
Description ◆:	Dehy #2 Charcoal Filter	Skid / Process:	Dehy Skid #2
Tag No:	10945	Current Status:	In Service
Course #1 (Main)			
Course #1 (Main) Orientation:	Vertical	Coated?	No Type:
Fluids:	vertical	Anodes?	No Type: Quantity:
Sour ♦?	No	Hand Holes?	No Type. Quantity.
Manufacturer ◆:	JL Filtration	Manway?	No Size:
MAWP ♦:	350 psi	MAWP Temp:	2411 °F MDMT:
Shell Material:	550 psi	Nom. Shell Thick:	ZTTT I WIDWIT.
Head Material:		Min. Head Thick:	-
Diameter:	6.625 in OD	Length:	15 in
Year Built ♦:	2008 Installation Date ♦:	Corrosion Allow:	10 11
Volume:	mistaliation batev.	Stress Relieved?	No
Radiography:	RT1	ABSA Grade:	2
Course #2			
Description:		Course Type:	
Fluids:		Sour?	
MAWP:		MAWP Temp:	
Tube/Shell Material:		Nom. T/S Thick:	
Head Material:		Min. Head Thick:	
Diameter:		Length:	
DDV #4	Course #1 DDVI continue on Doubt	Dalas #2 also al 614a	- tol -4 the -
PRV #1 Serial No ◆:	Course # 1 PRV Location or Positi 721123	on: Dehy #2 glycol filter  Model No:	91-17D51V0CE1
Set Pressure ♦:	80 psi	Ports:	1 x 1"
Capacity:	187 scfm	Manufacturer:	Mercer
Service date ♦:	Jun 10, 2013 By: PIMMS	Car Seal #:	
Block Valve?	Yes Install Date:	Tag no:	10945
			767.10
PRV #2	Course # PRV Location or	Position:	
Serial No:		Model No:	
Set Pressure:		Ports:	
Capacity:		Manufacturer:	
Last Service date:	By:	Car Seal #:	
Block Valve?	Install Date:	Tag no:	_
Comments:	HAS WQS UT MARKINGS ON VESSELx	000D_ PIC: 5293, 5294.	



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NME Form F01-03 Version 002.05 Page 2 of 4

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Check:	,	△ ⊠			Insulation Condi			N/A		
ating Condition rips/Seeping:		×			Check for dead I Bending/Warping	•				
ips/seeping.		 X			Cuts/Gouges:	g/Distortion.				
Dents:					Misalignment:		$\boxtimes$			
	:/Notes/Com	ments:			<u>.</u> J		•			
uta Vessel MAWP			PRV Capacity	PRV Size	Last Service Date	Serviced	Ву	Block Valve	Locked Open?	Reportable
	- 3011	. 300010	. , ,					Present?	- Poii.	
350 psi	#1 80	0 psi	187 scfm	1 x 1"	Jun 10, 2013	PIMMS	S	Yes	No	No
	#2			1						
	·		t greater than vess	sel MAWP	☐ PRV is so	et too high. F	Reset F	PRV to vessel N	MAWP.	
<u>it</u>	a Vessel MAWP 350 psi	a  Vessel MAWP Set P  350 psi #1 80 #2  eck: ⊠ OK - PRV Set pr	Vessel PRV Set Pressure  350 psi #1 80 psi #2	a  Vessel PRV PRV MAWP Set Pressure Capacity  350 psi #1 80 psi 187 scfm  #2  eck: ☑ OK - PRV Set pressure is not greater than vess	a  Vessel PRV PRV PRV MAWP Set Pressure Capacity Size  350 psi #1 80 psi 187 scfm 1 x 1"  #2  eck: ☑ OK - PRV Set pressure is not greater than vessel MAWP	a  Vessel PRV PRV PRV Last Service MAWP Set Pressure Capacity Size Date  350 psi #1 80 psi 187 scfm 1 x 1" Jun 10, 2013  #2  eck: ☑ OK - PRV Set pressure is not greater than vessel MAWP □ PRV is so	a  Vessel PRV PRV PRV Last Service Serviced  MAWP Set Pressure Capacity Size Date Serviced  350 psi #1 80 psi 187 scfm 1 x 1" Jun 10, 2013 PIMMS  #2  eck: ☑ OK - PRV Set pressure is not greater than vessel MAWP □ PRV is set too high. F	a  Vessel PRV PRV PRV Last Service Serviced By  MAWP Set Pressure Capacity Size Date Serviced By  350 psi #1 80 psi 187 scfm 1 x 1" Jun 10, 2013 PIMMS  #2  eck: ☑ OK - PRV Set pressure is not greater than vessel MAWP □ PRV is set too high. Reset I	a  Vessel PRV PRV PRV Last Service Serviced By Valve Present?  350 psi #1 80 psi 187 scfm 1 x 1" Jun 10, 2013 PIMMS Yes  #2  PRV Set Pressure Serviced By Valve Present?  Present?  PRV Date Serviced By Valve Present?  Present?  PRV Set pressure is not greater than vessel MAWP □ PRV is set too high. Reset PRV to vessel I	a  Vessel PRV PRV PRV Last Service Serviced By Valve Present?  350 psi #1 80 psi 187 scfm 1 x 1" Jun 10, 2013 PIMMS Yes No  #2  PRV Set Pressure is not greater than vessel MAWP □ PRV is set too high. Reset PRV to vessel MAWP.

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### Pressure Equipment Integrity Management System **External Inspection Form**

NME Form F01-03 Version 002.05 Page 3 of 4

Action Item(s) Identified? n	o   yes   If yes, indicate required work:		Field Tag No.:
this inspection have determine  Acceptable  Acceptable with	pection is restricted to the items detailed above an ed the external condition of this equipment to be:  In the identified action items resolved before the asset until the identified action items are resolved.	, , ,	n integrity assessment for this equipment. Results of uired By Date".
Inspector Name:	Josh Neufeld	Inspector Company:	Northern Materials Engineering
Inspector Signature:	Muffeld	Inspection Date:	August 10, 2016





Documentation	
ABSA Documents Acquired:	Manufacturer's Data F

Report (U-1A) □Yes □No

☐ Jurisdictional Operating Permit/Licence ☐ To be completed through routine ABSA reporting process

Design is registered in province (CRN)?

Name Plate Information is correct?

⊠Yes  $\square$  No, Generate an action item and arrange for design registration

# NORTHERN MATERIALS

# Pressure Equipment Integrity Management System External Inspection Form

NME Form F01-03 Version 002.05 Page 4 of 4

Solidis Description:	JL2008-035	√essel De	scription:_	Dehy #2 Chard	coal Filter	Location(LSD): <u>D-36-1/94-</u>	O-14
Condensed Water   Propane   Air   Frac. Sand   U   U   Air   Erac. Sand   U   U   Air   Erac. Sand   U   U   Air   Erac. Sand   U   U   U   Air   Erac. Sand   U   U   U   U   U   U   U   U   U	Service Conditions						
Eliquid Hydrocarbon   Solycol   NG   U	Process Fluids Description:		Sour		☐ Produced Water	□owe	Solids
Al Mode(s) of Deterioration:   Pitting			Condense	d Water	Propane	Air	☐ Frac. Sand
General Corrosion   Erosion   Cavitation   Under Deposit Corrosion   External Atm. Corrosion   Under Insulation   Mechanical Damage   Other		$\boxtimes$	Liquid Hyd	rocarbon	⊠Glycol	⊠NG	□ <u>u</u>
External Atm. Corrosion   Under Insulation   Mechanical Damage   Other	Potential Mode(s) of Deterioration:	$\boxtimes$	Pitting		Crevice	☐ High Temp	Sulphidation
Most Likely to Deteriorate:		$\boxtimes$	General Co	orrosion	Erosion	Cavitation	☐ Under Deposit Corr
Most Likely to Deteriorate:			]External At	m. Corrosion	☐ Under Insulation	☐ Mechanical Dar	nage
Attachments   Shell (lower)   Shell (Upper)   Shell (other)   Tubes   Piping (inlet)   Piping (outlet)   Piping (drain)    Mitigation Program?   Yes   No (if yes, describe)   Ves   No (if yes, describe)    Onal Process Monitoring   Yes   No (if yes, describe)   Ves   No (if yes, describe)    Onal Process Monitoring   Yes   No (if yes, describe in area below or attach details)    Sample (Type / Frequency / Analysis Req'd)   On Monitoring (Coupons / Probes)    On Monitoring (Coupons / Probes)   Veticn History    Last Inspection Date   Last Inspection Date    Ction – Plan   Assigned Grade   Previous Grade   2 (if Assigned Grade differs from Previous Grade explain in Notes section below)    Required   Yes   No   Interval (vears)   Due Date (dd / mmm / yy)    Internal Visual                      Internal Visual                      Internal Visual                      Internal Visual                      Internal Visual                      Internal Visual                        Internal Visual                        Internal Visual                        Internal Visual                          Internal Visual                          Internal Visual                                Internal Visual                                  Internal Visual	<u>Crack</u>	ing>	lscc		☐Hydrogen	□Fatigue	Other
Attachments   Shell (lower)   Shell (Upper)   Shell (other)	Area(s) Most Likely to Deteriorate:		Top Head		⊠ Bottom Head	□Nozzles	Welds
Mitigation Program?	•		Attachmen	ts	⊠ Shell (lower)	☐ Shell (Upper)	☐ Shell (other)
Considerations?			lTubes		☐ Piping (inlet)	☐ Piping (outlet)	⊠ Piping (drain)
Considerations?   Yes   No (if yes, describe)    Conal Process Monitoring   Yes   No (if yes, describe in area below or attach details)    Company   Coupons / Probes    Continue History    Cete this section if the vessel is new and a baseline inspection was completed or if the vessel is used)    Continue History    Cete this section if the vessel is new and a baseline inspection was completed or if the vessel is used)    Company   Last Inspection Date    Comments / Justification    Comments / Justific	Current Mitigation Program?		Yes ⊠N	0			
Command Process Monitoring   Yes   No (if yes, describe in area below or attach details)   Command Process Monitoring   Yes   No (if yes, describe in area below or attach details)   Command Process Monitoring (Coupons / Probes)   Coupons / Probes   Coupons / Probes / Probes   Coupons / Probes	Other Canciderations?		•				
Sample (Type / Frequency / Analysis Req'd)   Sample (Type / Freq	Other Considerations?						
Last Inspection Date  tion – Plan Assigned Grade Previous Grade2 (if Assigned Grade differs from Previous Grade explain in Notes section below)  Required Yes No Interval (years) Due Date (dd / mmm / yy)  Internal Visual	Inspection History	is new and	d a baseline	inspection was	s completed or if the ves	sel is used)	
Assigned Grade Previous Grade 2 (if Assigned Grade differs from Previous Grade explain in Notes section below)  Required Yes No Interval (years) Due Date (dd / mmm / yy)  Internal Visual Section Section Section below)  Previous Grade 2 (if Assigned Grade differs from Previous Grade explain in Notes section below)    Comments / Justification	Inspection Company	is new and	i a paseilile			sei is useuj	
Required         Yes         No         Interval (years)         Due Date (dd / mmm / yy)         Comments / Justification           Internal Visual         □         □         1         / <td< td=""><td></td><td>d Grade</td><td>Previou</td><td></td><td></td><td>ers from Previous Grade ex</td><td>rplain in <b>Notes</b> section below)</td></td<>		d Grade	Previou			ers from Previous Grade ex	rplain in <b>Notes</b> section below)
(years)   (dd / mmm / yy)	Activity Required	<u>Yes</u>	<u>No</u>		<u>Due Date</u>		omments / Justification
Section   Sect			$\square$	(years)	(dd / mmm / yy)		
State	Offline Internal Visual			-			
	UT Inspection			5		<u> </u>	
Visual   5   10   Aug   / 21	Crack Inspection						_
	Additional Inspection(s)	Ш	$\boxtimes$				
rvice interval510 / Jun / 18	External Visual			5		<u> </u>	
	PRV service interval			5		<u> </u>	_
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