

# Client:

# **EOG Canada Oil & Gas**

### PRESSURE EQUIPMENT DATA REPORT

			EQ	UIPM	IENT GI	ΞΛ	IERAL INFO	RMATION	1			
<b>District</b> : Northeast BC												
Facility:	Facility: MAXHAMISH											
Location /LSD:		D-03	36-I/094-0	D-14			Operatin	g Province	e: Br	itish Co	olumbia	
<b>Equipment Name</b>	):	FILT	ER				•					
Equipment Status	s:	Ope	rating				Orientat	ion:	Ve	ertical		
Skid No.:							Unit:					
				E	QUIPME	N	T STATIC D	ATA				
AB Registration No.:							Serial No.:		JL2008-059	)		
Registration No./Other:							Equipment N	lo.:	7683			
CRN NO.:		R1288.2	134				Unique ID No	o.:				
National Board No.:							Oncor ID No	.:	48617			
Manufacturer:		JL FILTR	RATION INC				Year Built:		2008			
MAWP:		350.00	(psi)	2413	3.18 (Kp	a)	Temperature	):	200.00	(F)	93.33	(C)
Diameter.:		6.625	(ln)	168.	275 (mn	1)	Length:		15.00	(ln)	381.00	(mm)
Radiography:		RT1			Heat Treatme	Heat Treatment: No						
Corrosion allowance:			(ln) 0.000 (mm)		MDMT:							
Lining Or Coated:					Painted:	Painted:						
Insulated:						Internally Cla	ad:					
Hand Hole:						Support Typ	Support Type:					
Manway:		No				Manway Size	Manway Size(In):					
Capacity/Volume(m3):							Nozzle Ratin					
				MA	ATERIA	LS	COMPONE	NTS				
Name	Joir		Outside		Hea	ıd T	Гуре	Material		ess	_	minal
SHELL	ЕПІ	ciency 1.00	Diameter(i 6.625	n.)				Type Unknown		(PSI) 5000	Inicki	ness(In.)
HEAD		1.00	6.625		E	llips	soidal	Unknown	15	5000		
					PIPING	; ;	STATIC DAT	4				
Primary Flange Rating:							ASME B16.5 -	ASME B16.5 - Table 2-1.1 @ 150F: (psi)				
, , ,							Piping Operating Press:		350 (psi)			
Stress Value: 2		20000	(ps	i)			E Value:			1.00	Joint:	
			- CF-		SERVIC	E	CONDITION	VS				
Sweet	:	Sour	✓		Oil			Gas		Water		
Amine		LPG			Condens	ate	•	Air		Gly	col	
					C	ΟN	MENTS					
HAS UT MARKINGS ON VE PIC:5295, 5296.	ESSEL	.,										



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# **EXAMINATION ILLUSTRATION**

DISTRICT:	Northeast BC	FACILITY: MAXHAMISH		LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	FILTER		PROV REG No.:		
SERIAL No.:	JL2008-059	Equip No.:	7683	National Board No.:	





OWNER: EOG	SERIAL # JL2008-059	NOTES
EQUIPMENT NAME: FILTER	NB#	
REGISTRATION #	OWNER ID	
EQUIPMENT # 7683		



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### **ULTRASONIC CORROSION SURVEY REPORT**

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	FILTER		PROV REG No.:		
SERIAL No.:	JL2008-059	Equip No.:	7683	National Board No.:	

	SUMMARY							
TYPE	LAST INSPECTIONS	INSPECTION INTERVAL (YEARS)	CORROSION R	ATE (IN/YR)	REMAINING LIFE (YEARS)	NEXT INSPECTION DATE		
VESSEL	Oct 20, 2011	5.0	0.0000	0.0000	198.0	Oct 20, 2016		
PIPING						000 20, 2010		

### POINT DATA (INCH) **SURVEY READINGS** CALCULATIONS POINT TYPE DATE LOW AVG T Req short long remaining NOM. C.A. NOM-CA NUMBER (inch) term corr term life 05 HEAD 0.0000 0.0000 0.0000 Oct 20/11 0.250 0.280 0.076 0.0000 0.0000 198.0 SHELL 0.0000 0.0000 Oct 20/11 0.0000 198.0 0.0000 0.282 0.290 0.077 0.0000 10

**VESSEL SURVEY READINGS** 

# Inspected By Signature CGSB Level CGSB No. Survey Dat UT Equipment Due Date OF Calibration # 10/20/2011 WQS UT-001



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### **VISUAL INSPECTION REPORT**

District:	istrict: Northeast BC			Facility: MAXHAMISH			Location/LSD:	D-03	6-I/094-O-14	
Equipment	t Name:	FILTER						Prov Reg No. :		
Serial No.:		JL2008-059		Equip No.:	7683	7683		National Board No.:		
	EXTERNAL INSPECTION									
INSPECTIO	N DATE:	Oct 20, 2011	INSP	ECTION INTERVA	<b>L</b> : 60		NEXT IN	ISPECTION DATE: Oct 20, 2016		
ITEM				CONDITION	INSPECTI	ON COMME	NTS			
INSULATIO	N			N/A						
EXTERNAL	CONDITIO	N	,	ACCEPT	IN GOOD	CONDITION	١.			
LEAKAGE				ACCEPT	NO VISIB	LE LEAKS.				
SKIRT/SAD	DDLE			ACCEPT	SECURE					
ANCHOR B	BOLTS			ACCEPT	SECURE					
CONCRETE	E FOUNDAT	ION		N/A						
LADDER/P	LATFORM			N/A						
NOZZLE				ACCEPT	IN GOOD	CONDITION	۱.			
GAUGES				ACCEPT	IN GOOD	CONDITION	١.			
EXTERNAL	PIPING			ACCEPT	WELL SU	PPORTED.				
VALVING			,	ACCEPT	NO LEAK	S OBSERVE	:D.			
PSV				ACCEPT	SERVICE	D 05/11.				
NDE METH	IODS			ACCEPT	PT UT/VT.					
OTHER				N/A						
				RECO	<b>DMMEN</b>	DATION	S <i>:</i>			
FIT FOR SE	RVICE.									
I have perform	med the above	e inspections and ce	rtify that they ha	ave been done in acc	cordance wit	our approve	d manual and t	hat the information is accur	ate.	
Inspector:	Justin Orich	owski	ABSA PESL#:	:758	Signature:		Date:	Oct 20, 2011		
				REF	PORT SI	GN-OFF				
Where rea	uired . the a	bove reports has	been reviewed	d and accepted as	s noted belo	ow:				
					, noted ben					
WQS Sup	ervisor Na	me:								
WQS Supervisor Title/Cert No.:					Cert No.:					
WQS Supervisor Signature/Date:							Date:			
Where required , the above reports has been reviewed and accepted as noted below:										
Client Supervisor Name:										
Client Sup	pervisor Ti	tle/Cert No.:								
Client/Supervisor Signature/Date:								Date:		



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### PRESSURE RELIEF VALVE SUMMARY

District:	Northeast BC		Facility:	MAXHAMIS	Н	Locatio	n/LSD:	D-036-I/094-O-14
PSV STATIC DATA								
Tag/Equip No	o.:	10945			Serial No.:		586815	
Manufacture	r:	MERCER			CRN No.:		OG8841.5	С
Model No.:		81-17151T079			Code Stamp:			
Side (Shell o	r Tube):	Shell			Outlet Size:		1	
Inlet Size:		1			Outlet Type / ANSI Ratio	ng:		1

### **PSV SERVICE DATA**

Set Date:	1 May, 2011	Service Interval:	48
Set Pressure (psig)	50	Capacity (scfm):	216
Service Company:		Next Service Date:	1 May, 2015

Comments:

Inlet Type / ANSI Rating:

### **EQUIPMENT PROTECTED**

Prov Reg No.	Equipment No. Serial No.		Equipment Name	Status	MAWP
	10945	JL2008-035	GLYCOL FILTER	Operating	350.00
	7683	JL2008-059	FILTER	Operating	350.00

### **PSV SUMMARY**

PSV passes all summary checks.