

Client:

EOG Canada Oil & Gas

PRESSURE EQUIPMENT DATA REPORT

		EQ	UIPME	NT GEI	NERAL INFO	DRMATION				
District:	Nor	theast BC	;							
Facility:	MA	XHAMISH	1							
Location /LSD:	D-0	36-I/094-0	0-14		Operatir	Operating Province: British Columbia				
Equipment Name	e: CO	NTACTO	₹							
Equipment Statu	ıs: Ope	erating			Orienta	Orientation: Vertical				
Skid No.:					Unit:		E	OG PO	# 09-137	
			EQ	JIPMEN	IT STATIC D	ATA				
AB Registration No.:	052691	4			Serial No.:	Serial No.: 2009-8035-02				
Registration No./Other:		Equipment	No.:	10942						
CRN NO.:	V-0556.	.231			Unique ID N	o.:				
lational Board No.:				Oncor ID No).:	60558	60558			
Manufacturer:	ALCO (ALCO GAS & OIL			Year Built:		2010			
MAWP:	2127.00	127.00 (psi) 14665.24 (Kpa)		Temperature	e:	145.00	(F)	62.78	(C)	
Diameter.:	60.500	(ln)	1536.7	0((mm)	Length:		408.00	(ln)	10363.20	(mm)
Radiography:	RT1				Heat Treatm	ent:	Yes	Yes		
Corrosion allowance:	0.125	(In)	3.175	(mm)	MDMT:					
Lining Or Coated:				Painted:						
Insulated:				Internally C	ad:					
Hand Hole:					Support Typ	e:				
Manway:	Yes				Manway Siz	Manway Size(In):				
Capacity/Volume(m3):					Nozzle Ratii					
			MAT	ERIALS	S/COMPONE	ENTS				
Name	Joint Efficiency	Outside Diameter(-	Head	Туре	Material Type		ess e (PSI)		ninal ness(ln.)
SHELL	1.00	60.500	0			SA-516 70N	IT 20	0000		3.25
HEAD	1.00	60.500	0	Ellip	soidal	SA-516 70N	IT 20	0000		3.13
	•		F	PIPING	STATIC DAT	Ά				
Primary Flange Rating	1500				ASME B16.5	· Table 2-1.1 @	150F:	3	705 (psi)	
Pressure Use For TMin	n: Vess De	esign Press			Piping Opera	ting Press:		2	127 (psi)	
Stress Value:	20000	(ps	si)		E Value:			1.00	Joint:	
			S	ERVICE	CONDITIO	NS				
Sweet	Sour	✓	C	Dil		Gas		Wate	r	
Amine	LPG		0	ondensat		Air		Glyc	ol	
				COI	MMENTS					
3-PHASE TEG CONTACTO LOCATION TAKEN FROM PICS: 5265-5275										



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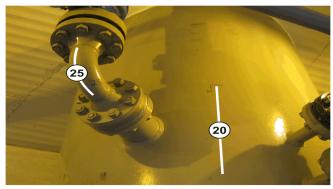
EXAMINATION ILLUSTRATION

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14
EQUIP NAME:	CONTACTOR		PROV REG No.:	0526914	
SERIAL No.:	2009-8035-02	Equip No.:	10942	National Board No.:	

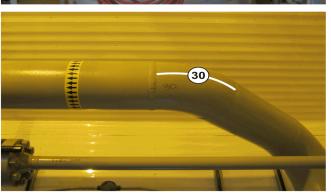


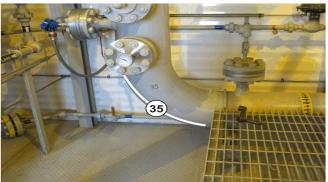






EQUIPMENT # 10942





OWNER: EOG	SERIAL # 2009-8035-02	NOTE
EQUIPMENT NAME: CONTACTOR	NB#	
PEGISTRATION # 526914	OWNED ID	



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ULTRASONIC CORROSION SURVEY REPORT

DISTRICT:	Northeast BC	FACILITY:	MAXHAMISH	LOCATION/LSD:	D-036-I/094-O-14	
EQUIP NAME:	CONTACTOR		PROV REG No.:	0526914		
SERIAL No.:	2009-8035-02	Equip No.:	10942	National Board No.:		

	SUMMARY										
TYPE	LAST INSPECTIONS	INSPECTION INTERVAL (YEARS)	CORROSION R	ATE (IN/YR)	REMAINING LIFE (YEARS)	NEXT INSPECTION DATE					
VESSEL	Oct 20, 2011	4.0	0.0000	0.0000	198.0	Oct 20, 2015					
PIPING	Oct 20, 2011	4.0	0.0094	0.0094	24.0	001 20, 2010					

VESSEL SURVEY READINGS POINT DATA (INCH) **SURVEY READINGS** CALCULATIONS POINT TYPE DATE LOW AVG T Req short long remaining NOM. C.A. NOM-CA NUMBER (inch) term corr term life 05 HEAD 3.1250 0.1250 3.0000 Oct 20/11 3.222 3.400 2.936 0.0000 0.0000 198.0 SHELL 3.2500 0.1250 3.1250 Oct 20/11 3.347 3.086 0.0000 0.0000 198.0 10 3.360 15 SHELL 3.2500 0.1250 3.1250 Oct 20/11 3.348 3.355 3.086 0.0000 0.0000 198.0 20 SHELL 3.2500 Oct 20/11 3.086 0.0000 0.0000 198.0 0.1250 3.1250 3.341 3.355

PIPING SURVEY READINGS

				POINT DATA (INCH)			SURVEY R	SURVEY READINGS			CALCULATIONS		
POINT NUMBER	TYPE	SIZE	SCH	NOM.	Mill Tol./CA	NOM- CA	DATE	LOW	AVG	T Req (inch)	short term corr	long term corr rate	remainin g life
25	90L 3 160	3.00	160	0.4380	0.0547	0.3833	Oct 20/11	0.425	0.460	0.186	0.0026	0.0026	91.9
30	45L 10 120	10.00	120	0.8440	0.1055	0.7385	Oct 20/11	0.831	0.860	0.572	0.0026	0.0026	99.8
35	90L 10 120	10.00	120	0.8440	0.1055	0.7385	Oct 20/11	0.797	0.850	0.572	0.0094	0.0094	24.0

INSPECTOR-EQUIPMENT DATA

Inspected By	Signature	CGSB Level	CGSB No.	Survey Dat	UT Equipment	Due Date OF Calibration	NDE Procedure #
				10/20/2011			WQS UT-001



Client/Supervisor Signature/Date:

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VISUAL INSPECTION REPORT

District:	Northeast BC		Facility: M	AXHAMISH		Location/LSD: D-036-I/094-O-14				
Equipment Name:	CONTACTOR		,			Prov Reg No. :	0526	914		
Serial No.:	2009-8035-02		Equip No.:	0942		National Board No.:				
			EXTERN	AL INSPECTIO)N					
INSPECTION DATE:	Oct 20, 2011	INSP	ECTION INTERVAL:	AL: 48 NEXT INSPECTION DATE:			Oct 20,	Oct 20, 2015		
ITEM			CONDITION	SPECTION COMMEN	TS					
INSULATION			N/A							
EXTERNAL CONDITION)N	,	ACCEPT IN	GOOD CONDITION.						
LEAKAGE			ACCEPT N	O LEAKS NOTED.						
SKIRT/SADDLE			ACCEPT IN	GOOD CONDITION.						
ANCHOR BOLTS			ACCEPT S	ECURE.						
CONCRETE FOUNDA	TION		N/A							
LADDER/PLATFORM			N/A							
NOZZLE			ACCEPT IN	GOOD CONDITION.						
GAUGES			ACCEPT IN	GOOD CONDITION.						
EXTERNAL PIPING			ACCEPT W	WELL SUPPORTED.						
VALVING			ACCEPT IN	GOOD CONDITION.						
PSV			SV SET AT 2127 PSI,	SERVICE D	ATE NOT STATED.					
NDE METHODS			T/VT.							
OTHER			N/A							
			RECOM	MENDATIONS	:					
FIT FOR SERVICE. CO	NFIRM PSV SERVI	CE DATE.								
I have performed the abo	ve inspections and cer	tify that they ha	ve been done in accord	ance with our approved	manual and t	hat the information is accur	ate.			
Inspector: Justin Orio	howski	ABSA PESL#:	758	Signature:			Date:	Oct 20, 2011		
			REPO	RT SIGN-OFF						
Where required , the	above reports has l	oeen reviewed	l and accepted as no	ted below:						
WQS Supervisor Na	ame:									
WQS Supervisor Ti	tle/Cert No.:					Cert No.:				
WQS Supervisor Si	gnature/Date:					Date:				
Where required , the	above reports has b	peen reviewed	and accepted as no	ted below:						
Client Supervisor N	lame:									
Client Supervisor T	itle/Cert No.:									

Date:



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PRESSURE RELIEF VALVE SUMMARY

District:	Northeast B0		Facility:	MAXHAMIS	Н	Locatio	n/LSD:	D-036-I/094-O-14		
	PSV STATIC DATA									
Tag/Equip No	o.:	10942			Serial No.:		C07-21643	3		
Manufacture	r:	CROSBY			CRN No.:		OG0703.9	2		
Model No.:		JOSE55J			Code Stamp:					
Side (Shell o	r Tube):	Shell			Outlet Size:		4			

Outlet Type / ANSI Rating:

PSV SERVICE DATA

Set Date:	1 Jan, 1900	Service Interval:	48
Set Pressure (psig)	2127	Capacity (scfm):	54203
Service Company:		Next Service Date:	1 Jan, 1904

VERIFY PSV SET DATE. Comments:

EQUIPMENT PROTECTED

Prov Reg No.	Equipment No.	Serial No.	Equipment Name	Status	MAWP
0526913	10943	2009-8035-01	INLINE SEPARATOR	Operating	2127.00
0526914	10942	2009-8035-02	CONTACTOR	Operating	2127.00
0593290	10941	2009-8035-06	LEVEL CONTROL CAGE	Operating	2127.00

PSV SUMMARY

PSV service is past due.

Inlet Size:

Inlet Type / ANSI Rating: