Canadian N	atural	PRESSURE VISUAL INS REPORT		Inspect	•	5 5741-MD-46 02/19/2012 1 of 10 155741
Criticality Designation:		Yello	944			
Insp. Comp: <u>Matrix_Insp</u> Location: <u>12-29-096-</u> Jurisdiction #: A31064	11W6 Unit / Skid #: .04 Equip Tag #:	Grande Prairie - N Glycol Reboiler V-2400		LSE \$ Serial	d: <u>South</u> D: <u>12-29-</u> #: <u>95</u>	096-11W6 -1677
CRN #: M8555					lt:1	1995
Manufacturer: I. P. Constructor Status: In Service - MAWP Shell: 150 Psi MAWP Tube: -20 °C MDMT: -20 °C Support Skirt	Equ @ Hei RT: RT-3 Size	iquipment Descriptio ip. Type: <u>Vessel: Se</u> Volume: <u>25</u> ght/Length: <u>24</u> /Diameter.: <u>8.625</u> inal CNRL Inventory	eparator ft ³ in. in. O.D.	(Service: Code Stamp: Insulated: PWHT:	Sweet ⊠ Y N ⊠ Y N □ Y N □ Y N □ Y N
C.A.: 0.062 in.		-	J.E.: 0.85 Re		-	
Component 1 Main - Shell	Material SA-516-70	Nominal Thk 0.375 in.		OD/ID OD	Tube Side	Shell Side
2 Top - Head	SA-516-70	0.337 in.	8.625 in.	OD		
3 Bottom - Head 4 - 5 -	SA-516-70	0.337 in.	8.625 in.	OD		
	Changed (See Comments					
PSV Static Data	Sorial #	SE 12460 1			0176 50	
PSV –1 Tag #: <u>95</u> Model #: JOS 15/A		SE-12469-1 874 SCFM	Set Pre	CRN: 02 essure: 7		
Manufacturer: Crosby	Oupdony.		Service Cor		1	
Inlet Size & Type: 1.50 i			Last Service	e Date: 0	6/13/2007	
Outlet Size & Type: 2.50 i	n Flanged		Block Valve: N//			
Carseal Intact: Yes Shell Side / Tube Side: S	hell Side Out for S	Service During Insp.:		Stamp: Y of PSV: 0		
PSV –2 Tag #:	Serial #:			CRN:		
Model #:	Capacity:		Set Pre	essure:		
Manufacturer:			Service Cor	mpany:		
Inlet Size & Type: Outlet Size & Type:	-		Block Valve:			
Carseal Intact:			Code	Stamp:		
Shell Side / Tube Side:	Out for S	Service During Insp.:	Location of	of PSV:		
PSV Comments						
PSV is due for service						
Service tag is missing						



PRESSURE VESSEL VISUAL INSPECTION REPORT

155741-MD-46 02/19/2012 2 of 10

155741

12-29-096-11W6 A3106404 Matrix_Inspection Insp. Company: LSD: Jurisdiction #: External Inspection Results - VE External Inspection Performed Action Item Action Item Comment NCR Item N/A Condition (Check Status Bar or Press F1 for Help) Integrity Maintenance Nameplate Firmly affixed Accept Foundation and Supports Accept The skirt is anchors to skid floor Anchor Bolts Accept Tight with no deformation Grounding Grounded directly to skirt Accept Insulation Condition Accept No damage or exposed insulation \square PSV \square Due for service \square \boxtimes Reject Minor surface corrosion on bottom head Shell Heads & Nozzles Accept Metal Surfaces (Paint) Accept Exposed coating is tightly adhered to vessel Aux Equipment Accept Intact and adequately supported Cathodic Protection \boxtimes No external anode on vessel Alignment Accept Minor cyclic vibration noted in building Flange Connections \square Accept PSV flanged only, allothers are thread/ welded **Pressure Gauge** Accept 0-1100 kPa: acceptable range **Temperature Gauge** -20-120°C: acceptable range Π \square Accept Sight Glass Both are intact with visible liquid level Accept Ladder / Platform \boxtimes No ladders or platforms Leaks No No leaks noted during inspection Piping from Vessel Accept Acceptable supporting on associated piping Previous UT Survey \boxtimes No Locations marked, no history provided UT Company: N/A

External Visual Observations

The bottom drain tee is a fitting with deep gouges from fabrication.

The top head and shell we insulated and the insulation (cladding) is in good condition. There is no damage cladding or exposed insulation.

The bottom head inside the skirt is exposed with minor surface corrosion noted.

The PSV service tag is missing and should be due for service.

A UT corrosion survey was performed with no significant wall losses recorded at the time of inspection.

Recommendations:

Clean and touch up the coating on the bottom head Service the $\ensuremath{\mathsf{PSV}}$



PRESSURE VESSEL **VISUAL INSPECTION** REPORT

155741-MD-46 02/19/2012 3 of 10 155741

Insp. Company:

Matrix_Inspection

12-29-096-11W6 LSD:

Jurisdiction #:

A3106404

nternal Inspection Resi Item	N/A	Condition	Comment (Check Status Bar or Press F1 for Help)	NCR	Action Item Integrity	Action Item Maintenance
Shell			No Internal Inspection Carried Out			
Heads	\boxtimes		No Internal Inspection Carried Out			
Manway			No Internal Inspection Carried Out			
Gasket Surfaces	\square		No Internal Inspection Carried Out			
Welds	\square		No Internal Inspection Carried Out			
Refractory	\boxtimes		No Internal Inspection Carried Out			
Heating Coils	\boxtimes		No Internal Inspection Carried Out			
Demister Pad	\square		No Internal Inspection Carried Out			
Vane Pack	\square		No Internal Inspection Carried Out			
Baffles	\boxtimes		No Internal Inspection Carried Out			
Trays	\square		No Internal Inspection Carried Out			
Filter	\square		No Internal Inspection Carried Out			
Internal Coating	\square		No Internal Inspection Carried Out			
Tubesheet	\square		No Internal Inspection Carried Out			
Tube Bundle	\boxtimes		No Internal Inspection Carried Out			

Internal Visual Observations

No Internal Inspection Carried Out

Recommendations:

No Internal Inspection Carried Out

					RE VESSE			Report #: ect Date:	155741-MD-46 02/19/2012
	27				NSPECTIC	DN		Page:	4 of 10
Canadia	an Natura	l I		REPORT	-		Insp. C	o. Job #:	155741
Insp. Company: Ma	trix_Inspectio	n	LSD:	12-29-096-	11W6	Jurisd	liction #:		06404
Firetube Static Data N/A (I	Not Applicabl	e)							
Diameter: Not Applica		/	Nom	Thickness: Not	Applicable			Bend: Not	Applicable
Length: Not Applicable Firetube Description: Not Applicable									
		eport#: N			ET 🗌	Repo	ort#: Not	Applicable	
Firetube NDE		·			RT 🗌			••	
Performed:									
			IOLAPPIIC	able	Other	керс		Applicable	
Firetube Inspection Results	3								
Item	N/A Cond	tion	(Che	Commer eck Status Bar or Pre			NCR	Action Item Integrity	Action Item Maintenance
Burner	\square			nspection Carrie					
Stack	\square			nspection Carrie					
Flange (Throat)	\square			nspection Carrie					
Tube Sheet	\square			nspection Carrie					
Hot Side	\square			nspection Carrie					
Miter				nspection Carrie					
Return Bend				nspection Carrie					
Supports				nspection Carrie					
Butt Welds				nspection Carrie					
Fillet Welds	\square	No F	-iretube Ir	nspection Carrie	d Out				
Firetube Visual Observation	IS								
No Firetube Inspection Ca	arried Out								
Recommendations:									
No Firetube Inspection Ca	arried Out								

Canadian Natural	PRESSURE VESSEL VISUAL INSPECTION REPORT	Report #: Inspect Date: Page: Insp. Co. Job #:	155741-MD-46 02/19/2012 5 of 10 155741
Insp. Company: Matrix_Inspection LSD:	12-29-096-11W6 Juris	diction #:	A3106404
Vessel NDE and Final Summary: UT 🛛 Report#: NDE Performed: MT 🗌 Report#: PT 🔲 Report#:	RT 🗌 Rep	ort#: ort#: ort#:	
Maxi-Trak Observations Summary (Summarize inspection re	sults Max 255 Characters):		
The PSV is due for service Minor surface corrosion on the bottom head			
Maxi-Trak Recommendations Summary (Summarize Recom	mendations Max 255 Characters):		
Clean and touch up the coating on the bottom head Service the PSV			
Actions Corrected at Time of Inspection: (If actions were corrected	d at the time of Inspection – note the correcte	d actions here.)	
Additional Visual Observations			
No additional visual observations were made at the time of	f inspection		
Any other safety concerns or observations from associated e	equipment: (for example associated	piping, buildings,	pumps etc)
Use caution when performing UT; the cladding is sharp			



Insp. Company:

Matrix_Inspection

12-29-096-11W6 Jurisdiction #:

A3106404

155741-MD-46

02/19/2012

6 of 10

155741

Thickness and Remaining Life Evaluation "Must be Completed"

LSD:

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components
N/A - N/A

Perform Steps 3 - 8 for each component with actual thickness less than (Nominal WT - Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components	Location and Extent of Corrosion
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

Notes:

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min
N/A - N/A	N/A



Insp. Company:

Matrix_Inspection

12-29-096-11W6

Jurisdiction #:

A3106404

155741-MD-46

02/19/2012

7 of 10

155741

Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

LSD:

If YES, complete Step 6 If NO, proceed to Step 7..

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation: Not Applicable for this Inspection

Crack Evaluation by Magnetic Particle or Alternative Inspection "Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation: Not Applicable for this Inspection



Insp. Company:

Matrix_Inspection

12-29-096-11W6

Jurisdiction #:

A3106404

CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

LSD:

- 1. Is the vessel fit-for-service? : Yes
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: N/A
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: No
- 5. Were NCR's or Action Items generated as a result of the inspection? : Yes
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found? : No

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if <u>one</u> of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW – Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Criticality Designation			Yel	low				
Vehicle #:	501 Kms:			Inspector (Name):	Matthew B	Dickinson	PESL:	601
Time In:	00:00 Time Out:	00:00	Hrs	Inspector (Signature):			API:	39483
Time In:	00:00 Time Out:	00:00	Hrs	CNRL Coordinator (I	— Name):			
Personnel:	BI, LP			CNRL Coordinator (Signature):			
Billing Info:	AFE :			CNRL Chief Inspecto	Or (Signature):	(I am in full agree	ement with rep	port contents)
						(I am in full agree	ement with rep	port contents)



PRESSURE VESSEL VISUAL INSPECTION REPORT

Equipment Photographs:

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01 nameplate



02 overview





03 PSV overview