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COMPANY Legacy						DATE 4 Nov-14			v-14	<b>1</b> 6				
FACILITY	rson					LSD		9-32-	9-32-1-28W1M					
EMERALD JOB NUMBER						CON	IPANY	IDENTI	FIC	ATION #				
						VESS	EL DA	TA						
DESCRIPTION	ON	H Trea	iter			到。在ASSA (1996年2月11日 ) 1997年 (1996年1月 ) 1998年 (1996年1月 ) 1998年 (1996年1月 ) 1998年 (1996年1月 ) 1998年 (1996年1月 ) 199			Sivalls Inc -1					
MFG. DAT	E	2010	1					NB#/A#			NB 16539			
SERIAL#		11702	5				CRN#				N7780.123			
UNIT NUM	IBER(S#)		1			STATUS				Active				
MAWP SHELL	75 🗌	kpa	⊠p	osi @ Tem	p 230	С	⊠ F	NAD.		,		075		
MAWP TUBE		kpa	р	si @ Tem	ıp	С	F	MD	IVII	-2	.0	@75		∏kpa ⊠psi
PSV INFO	RMAT	ION		⊠ r	N/A			2 <sup>N</sup>	ID PSV				I/A	
MANUFAC		Taylor	io de tierne	LOCATION	Shell		MAN	IUFACT			Taylor	LOCATION	CT. INC.	Shell
SERIAL#		33162-4	3162-40 <b>CI</b>		OG13	16.2C	SERIA	RIAL#			33162-41	CRN#		OG1316.2C
MODEL#		T-8300-:	Г-8300-3 Р					DEL#			T-8300-3	PSV #		
SET PRESSU	JRE	75 psi	CAPACITY		2822	scfm	SET F	PRESSU	URE		75 spi	CAPACITY		2822 scfm
INLET SIZE		3"	OUTLET SIZI		ZE 3"	3"		Γ SIZE	ZE		3"	OUTLET S	ZE	3"
LAST SERVICE		11-14	SERV INTE		3 yea	3 years		SERVI	CE	11-14		SERVICE INTERVAL		3 years
CO. IDENT.	#	13442	13442					CO. IDENT. #			13443			
VESSEL N	1ATERI	AL AND	THIC	KNESS		N/A								
DIAMETER	8			LENGTH	30			CA (Tc	a)		JOI	NT EFFICIEN	CY	
HEAD MAT	ERIAL				NOZZL	NOZZLE/PIPING MATERIAL				SHELL MA	ATERIAL		-	
ALLOWABL	E STRES	S												
NOMINAL	HEAD TH	IICKNESS	(Tnom)	)				MINIM	IUM HE	EAD	THICKNESS (T	nin)		
NOMINAL	NOZZLE/	PIPING T	HICKN	ESS Tnom)		MINIMUM NOZZLE/PIPING			LE/PIPING THI	CKNESS (Tmir	1)			
NOMINAL SHELL THICKNESS (Tnom)					MINIMUM SHELL THIC			THICKNESS (T	min)					
CORROSION RATE CML# SHORT TERM LONG					NG TERM									
REMAINING LIFE (R.L.)					FIT FOR SERVICE			NOT FI SER\						
VESSEL GROUNDED XY N			N/A	N/A VESSEL SECURED/BOLTED DOWN				VN	⊠Y □	N [	N/A			
NAMEPLAT	E LEGIB	LE	$\boxtimes$ Y	′	N/A						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
VESSEL REQUIRES REPAIRS				⊠n □	N □N/A FUTURE ACTION REQUIRED ☑Y □N □N				N N/A					
INTERNAL INTERVAL														
EXTERNAL INTERVAL														
INSPECTIO	INSPECTION METHOD 🔀 VI 🖂 VE 🗌 UT 🔲													
Company S	Company Sign Off:						Date	Date: 4 November 2014						
INSPECTION REQUESTED BY: Ray Dee						ECTION	PERF	)RN	/IED BV: Cory S	asyniuk				

Neil Pinkney PEI Class No. 47 WEx No. 13 NBIC No. 12641 API 510 No. 28370 API 570 No. 31457

Cory Sasyniuk PEI Class No. 49 WEx No. 12 NBIC No. 12642 API 510 No. 28371 API 570 No. 32058

Date: January 2014 Revision: 6

### INTERNAL VISUAL INSPECTION

INTERNAL PROTECTION		ANODES					
N/A Good Condition Blistered – Light Disbonded Mechanical Damage Coating Mils 12-30 mls	☐ Coating ☐ Holidays ☐ Blistered — Severe ☐ Chipped/Peeling ☐ Mechanically Removed or Sandblasted	<ul> <li>N/A</li> <li>Dirty</li> <li>New/Replaced</li> <li>Bonding Cable Attached</li> <li>None</li> </ul>	☐ Good Condition ☑ Consumed <u>10</u> % ☐ Missing				
DEMISTER SCREEN/PAD		MANWAY					
⊠ N/A □ Dislodged □ Missing	Good Condition Broken Fowled%	N/A Coating Damage Mechanical Damage Bolts Missing/Loose					
FIRETUBES		TRAYS					
<ul> <li>N/A</li> <li>Good Condition</li> <li>Cracked</li> <li>Corrosion</li> <li>Firetube Failure</li> <li>MPI/U</li> </ul>	Scaled Heat Impinged Dented/Distorted Wear  To Follow	N/A Collapsed Loose Wear Poor	Good Condition Distorted Missing Corrosion Holes/Short Circuiting				
SHELL		VESSEL INTERNALS					
N/A  ☐ Good Condition ☐ Pitted – Light ☐ Scaled – Light ☐ MPI/UT ☐ To F	☐ Internal Corrosion ☐ Pitted – Severe ☐ Scaled – Heavy ☐ Blistered	N/A  ☐ Good Condition ☐ Weir/Baffle/Divider Damage ☐ Downcomer Corrosion ☐ See Comments					
HEAD	ollow	HEAD					
☐ Top ☐ North ☐ West	□ N/A	Bottom South Eas	st N/A				
Good Condition Pitted – Light Scaled – Light Blistered	☐ Internal Corrosion ☐ Pitted – Severe ☐ Scaled – Heavy	Good Condition Pitted – Light Scaled – Light Blistered	☐ Internal Corrosion ☐ Pitted – Severe ☐ Scaled – Heavy				
INTERNAL PIPING							
INTERNAL PIPING	Good Condition Corrosio	n Missing/Dents Support	s See Comments				

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#### **EXTERNAL VISUAL INSPECTION**

ACCESS & COVERAGE	SUPPORTS			
MANWAY/ACCESS SIZE 18" N/A	VESSEL HAS   ☐ Skirt   ☐ Legs   ☐ Base Plate   ☐ N/A			
COATING Good Disbonded Blistered  N/A Poor Cleaning Adequately Clean Peeling/U.V. Damage	Good Condition  Cracked  Distorted  Broken  Bolts Missing/Loose/Damaged  Support Ring Damage  Skirt Access  Yes  No  N/A  INSULATION  Good  Poor  N/A			
SHELL  N/A  Good Condition External Corrosion Pitted − Light Dented/Distorted  Insulated/Cladd Good Poor Scaled − Light Scaled − Severe Blistered See Comments	NOZZLES  N/A Good Condition Plugged Leaking Poor Welding Seal Face Corrosion Internal Corrosion			
HEAD	HEAD			
☐ Top ☐ North ☑ West ☐ N/A	☐ Bottom ☐ South ☐ East ☐ N/A			
Good Condition Pitted – Light Scaled – Light Scaled – Light Scaled – Light Insulated/Clad See Comments  External Corrosion Pitted – Severe Insulated – Heavy Insulated/Clad See Comments				
EXTERNAL PIPING				
Supports N/A Good Condition Missi	Corrosion See Comments  s/Holes Missing See Comments  ng/Stress Corrosion See Comments  ced/Missing Corrosion See Comments  See Comments  See Comments			
FIRETUBE BURNER N/A	FIRETUBE STACK N/A			
☐ Misalignment ☐ Missing ☐ Not Fired ☐ Requires Repair/Replacement/Combustion Analysis	Corrosion/Holes Poor Welding Cracked Requires Repair/Replacement Missing			

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INTERNAL VISUAL INSPECTION  DETAILED OBSERVATION (INSPECTIONS NOTES)  Internal Surfaces of treater are in good condition with no pitting or corrosion present. Coating is severly disbonded bymanway on west head to backweld interface, Center bqaffle to shell weld interface and course 1 to 2 circ weld in firetube section. Coating application in these interfaces has an average mil thickness of 30 mils. Anchor profile appears adequate. Failure mechanisms present are flash rusting and excessive coating application beyond the MFG specification. All areas that require coating repairs were marked. All sample collars are Stainless Steel materials. Baffle has a Oil Coallessing grid box installed for heavy oil separation. Grid is not curently installed. All accessible welds are in good condition with adequate reinforcement present. Coating has radial cracking present on internal firetube support beam to shell, baffle to shell and nozzle to shell interfaces. Coating in these areas ranges in thickness from 25-41 mils (over range of application by 10-25 mils). Next inspection may require recoat due to poor appplication standards. Indications of drips, runs and sags are also present in nozzles and shell surfaces. Accessible welds are in an as welded condition with adequate reinforcement present.
RECOMMENDATIONS  Repair coating and remove all scale deposits.
EXTERNAL VISUAL INSPECTION  DETAILED OBSERVATIONS (INSPECTION NOTES)  Vessel is housed in building. External surfaces are protected with paint. The paint is in good condition. Firetube has been removed for UT MT examination. Firetube burner leg is distorted from overexposure to heat. UT low of .345" present on burner leg of firetube (tube nominal thickness .500"- 24 " od pipe). Tube to be replaced with new tube from Grimes in Lampman. MDR for firetube was available for proof of construction. Primary piping is welded construction and secondary is threaded. All piping joint connections are tight with no leakage present. Piping is secured and supported throughout skid.  Replacement Tube nameplate info:  MFG - Sivalls Inc -1 , NB17998, sn 121310, built 2012, MAWP 75 psi @ 230 F, -20F.  Replacement firetube was installed in vessel for leak testing. Held pressure for 1 hr at 90% MAWP of 75 psi (68 psi test). Chart recorder and pressure gusge supplied by Apex. Signed off Hydrotest for package with Cowan Oilfield. Vessel is fit for service.
RECOMMENDATIONS N/A

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Vessel is fit for operation

# **PICTURES** Baffle coating cracks Coating cracks north head North head coating cracks









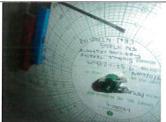
Course 2 -3 circ weld coating

Distorted tube leg

New tube leak test

New tube nameplate





Test gauge	Test chart- inoperative drive motor	
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