Design Code Field Approval Approval Pending

for

Dynamic Combustion

Owner / Operator: Birchill Canada Limited Partnership

Plant: Birchill HZ Brazr

Area:

Map Location: 13-06-43-13-W5

Tag Number: 7-6

Appliance Type: Line Heater Appliance Serial No: 08562-002



Report / Print Date: 27 Jul 2018 ENEFEN Project: NFN1805019

Action Required

Proof of correction required. This appliance has minor code non-conformances and may be operated for 30 days from inspection date while corrections are made.



ENEFEN Energy Efficiency Engineering Ltd.

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NFN Number	NFN Number NFN1805019 Product Type Design Code Field Approval					
Design Code	302C-A5-NW002	Project Status	Approval Pending			
Inspected By	Travis Todd	Owner	Birchill Canada Limited Partnership	LOC	13-06-43-13-W5	
Inspected	18 Jul 2018	Plant	Birchill HZ Brazr	Tag	7-6	
Prepared By	Randy Mui	Area		Serial	08562-002	
Reviewed By	Rodger Talstra, P. Eng.	Contact	Garrett Umbach	Phone	250-263-4606	

SCOPE

ENEFEN performs field inspection evaluations based on Canadian code requirements for the safety and suitability of one-of a-kind and limited run commercial and industrial gas-fired appliances and equipment that may be designed for installation at a specific site or assembled on-site. Field approvals include the application of an approval label on the appliance, an approval certificate, and a report in accordance with jurisdictional codes and requirements.

Inspection of an installed appliance includes the safety aspects of all combustion related equipment: fuel supply components; fuel train piping/components; fuel system design; fuel system and burner controls; process controls and permissives dependent on the combustion equipment. Issues found not conforming with the compulsory sections of the applicable codes given below are identified as Non-Conformances. If an issue is found that does not conform with a non-compulsory section, other codes and standards, or good engineering/industry practice, it is identified as an Observation. Such issue, although excluded from the scope of our approval, may create a potential safety hazard or affect the operation/performance of the appliance, and should be corrected. Consulting the AHJ may be necessary to meet other jurisdictional requirements that are not in the scope of the gas-fired appliance field approval. Inspection does not include other design aspects, such as detailed compliance with the project or owner specifications, and the suitability of the equipment for any specific purpose, process conditions, or performance requirements.

ACCREDITATION

ENEFEN Energy Efficiency Engineering Ltd. is federally accredited by the Standards Council of Canada (SCC) as a Type C Inspection Body (IB) for field approvals of commercial and industrial gas fired appliances and equipment. Quality system requirements such as quality control, personnel, inspection labels, data management and record retention are in accordance with ISO 17020 and other guidelines. For our clients this is a verification of the integrity, reliability and technical competence of our inspection services.

APPLICABLE CODES

CAN/CSA-B149.1-15 Natural Gas and Propane Installation Code

CAN/CSA-B149.3-15 Code for the Field Approval of Fuel-Related Components on Appliances and Equipment

CSA STD C22.1-15 Canadian Electrical Code, Part I Safety Standard for Electrical Installations

EVALUATION METHODS

Check calibration of components

Check functionality

Check mechanical assembly methods

Check performance

Check permissives

Check setpoints

Check tool calibration

Check wiring methods

Clean up evaluation site

Close work permit and advise responsible party of departure

Confirm advise items

Confirm non-conformances

Confirm observations

Establish communication with office

Finalize documentation / photos

Identify applicable standards

Identify test methods

Identify test tools

Incorporate proof of corrections

Obtain work permit

Perform initial walkdown

Perform safety check

Report any unsafe condition to responsible party

Report imminent danger condition to AHJ

Return equipment to "as-found" and "safe" state

Send final evaluation report to client

Send initial evaluation report to client

Take inventory of components

Take overall photos of the evaluated product

Take photos of components

Travel to evaluation site

TOOLS

ASSET 00005 | Digital Camera | Olympus SP-620UZ | Serial Number Worn off | No calibration required

ASSET 00027 | 4-head Monitor | Gas Clip MGC-IR | Serial Number M4SF060943 | No calibration required

ASSET 00032 | Cell Phone | Apple iPhone MKQT2VC/A | Serial Number DNPRJ15VGRYG | No calibration required

ASSET 00036 | Bluetooth Headset | Jabra Stealth | Serial Number N/A | No calibration required

ASSET 00039 | Navigation System | Garmin Nuvi 265W | Serial Number 21D507110 | No calibration required

ASSET 00049 | Hand held engraver | Dremmel 8220 | Serial Number N/A | No calibration required

ASSET 00401 | Screw driver set | Mastercraft N/A | Serial Number N/A | No calibration required

ASSET 00424 | Temporary Inspection Plates - Red, yellow, green, green with sticker, grey | Various | Serial Number N/A | No calibrati

ASSET 00489 | Tape measure short | Various | Serial Number N/A | No calibration required

OUR COMMITMENT TO QUALITY

We are comitted to and passionate about the SAFETY, COMPLIANCE, HIGH EFFICIENCY and LOW ENVIRONMENTAL IMPACT of industrial and commercial energy systems. Our mission is to provide complete and high quality FIELD INSPECTIONS, ASSESSMENTS, and DESIGNS to bring you peace of mind combined with environmental and financial gains. Accredited by the Standards Council of Canada, and with staff engineers registered in a number of the Canadian provinces and territories, ENEFEN provides qualified and dependable services to a wide range of private industries.

Quality is imperative when working with fired appliances. ENEFEN has a quality management system which explains how we operate and what is expected of staff. It demonstrates to clients the level of quality and professionalism they can expect when they work with ENEFEN.

ENEFEN uses a unique project process and proprietary project tracking software to monitor project status and to store client reports. Flowcharts are available to clients to illustrate all steps that a project must follow, where client input is needed, and expected project deliverables. It is ENEFEN's goal with this process to take a systematic approach to all projects, avoid mistakes, maintain a high level of quality, and to exceed your expectations.

ENEFEN's inspection services are structured to ensure impartiality and to avoid any potential for external influences. Key staff undergo continuous surveillance to ensure their competency in meeting job requirements, however we have a formal resolution process to address any concerns or complaints you might have if we do not meet expectations.

We value your business. If you have any questions about our services or how we operate please contact us.

RESPONSIBLE PERSONNEL

ach

These ENEFEN personnel are responsible for the results of our evaluation, and the reliability and accuracy of this report.

Report review and quality control is by: Rodger Talstra, P. Eng. Signed on: 27 Jul 2018

Technical supervision of this inspection is by a registered Professional Engineer: Jozef Jachniak, P.Eng. Signed on: 27 Jul 2018

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PROJECT INFORMATION

20180727_1202

NFN1805019 **ENEFEN** number

> **Product** Design Code Field Approval

Design code 302C-A5-NW002

Project description

Jurisdiction Alberta Municipal Affairs

Appliance Identification

Process Gas Well

Function Indirect Fired Gas Heating

> Line Heater Type

7-6 **Tag Number**

Name

Map Location 13-06-43-13-W5

> **Plant** Birchill HZ Brazr

Area

Serial Number 08562-002 Site elevation 3953 ft | 1205 m

CRN number Alberta number

Appliance Information

NWP Industries Inc. Manufacturer

Project number **Built where**

> 2013 Date built

Model number

Installed by **Dynamic Combustion**

Project number 2018-032

New or upgrade

Date April 2018



Client Information

Project number 2018-032

Branch/plant Fort St. John Office

Department/area

Contact name Garrett Umbach

Contact emailgumbach@dynamiccombustion.caContact phone250-263-4606ExtensionContact cell250-263-7195Fax

Owner/Operator Information

Company name Birchill Canada Limited Partnership

Project number

Branch/plant Birchill HZ Brazr

Department/area

Contact name Kevin Schatz

Contact email kschatz@birchill.com

Contact phone 403-815-3801 Extension
Contact cell Fax

Consultant Information

Company name N/A

Project number Branch/plant

Department/area

Contact name

Contact email

Contact phone Extension

Contact cell Fax

PROJECT SUMMARY 20180727_1202					
NFN Number	NFN1805019	Product Type	Design Code Field Approval		
Design Code	302C-A5-NW002	Project Status	Approval Pending		
Inspected By	Travis Todd	Owner	Birchill Canada Limited Partnership	LOC	13-06-43-13-W5
Inspected	18 Jul 2018	Plant	Birchill HZ Brazr	Tag	7-6
Prepared By	Randy Mui	Area		Serial	08562-002
Reviewed By	Rodger Talstra, P. Eng.	Contact	Garrett Umbach	Phone	250-263-4606

CODE COMPLIANCE SUMMARY

Fuel train layout compliant? Yes Fuel train sizing compliant? Yes Fuel train installation compliant? No **Burner design compliant?** Yes **Burner installation compliant?** Yes BMS FSG design compliant? Yes **BMS FSG installation compliant?** Yes Permissives design compliant? Permissives installation compliant? Yes Controls design compliant? Controls installation compliant? Yes Appliance design compliant? Yes Appliance installation compliant? Yes Panel electrical inspection? NA Electrical seals installed? Yes **Electrical installation compliant?** Yes Flammable gas venting compliant? Yes Gas piping installation compliant? Yes Stack installation compliant? Yes All components certified or approved? Nο All technical documentation complete? System compliant with current gas & electrical codes Nο

NON CONFORMANCES	Correction is required for compliance

Main Safety Shut-off Valve Make (single valve)

ACL ASSV \sim CSA 6.5-C/I \sim Class I-Div.1 \sim 60-120psi actuator \sim 300psi max inlet \sim -40°C \sim Proof of Closure \sim Discontinued | Certification is void because the SSV is CSA certified as a complete assembly (ie. valve, actuator, and solenoid) and the original solenoid valve has been replaced. Replace solenoid valve with the original part to maintain certification. The assembly appears to be discontinued and may be without manufacturer product support. Replacing the assembly with a currently supported model could reduce downtime if there is a failure.

Non-Conformance

OBSERVATIONS

Response is not mandatory but may be provided to record in the report

Appliance Ambient Temperature Rating

-40°C to 40°C | -40°F to 104°F | Fuel gas pressure regulators are accepted to -40°C based on a letter from the manufacturer indicating there have been no reported issues from testing and/or industry field experience.

Observation

Fuel Supply Line Pressure Control Device Properly Vented

No. Owner is responsible for safe venting. Venting requirements from CSA B149.1 should be used for all venting even though it may not be within the scope of this project. Vent lines should be the same size or larger than the vent port of the component. The vent header should have an area twice the size of the combined inlet vents to meet B149.1 requirements. Alternatively, run separate vent lines for each component. Screens should be installed on all vent terminations 1/2in and larger.

Observation

PROJECT SUMMARY

NFN1805019

Page 2 of 2

Fuel Supply Overpressure Protection Device Properly Vented No. Owner is responsible for safe venting. Venting requirements from CSA B149.1 should be used for all venting even though it may not be within the scope of this project. Vent terminations should be installed away from personnel and building openings with screens and protected from water entry. Plastic cap installed on the end could be launched off.

Observation

		APPL	IANCE DATA	20180727	_1202	
NFN Number	NFN1805019	Product Type	Design Code	Field App	oroval	
Design Code	302C-A5-NW002	Project Status Approval Pending				
Inspected By	Travis Todd	Owner	Birchill Canada Limited Partnership	LOC	13-06-4	43-13-W5
Inspected	18 Jul 2018	Plant	Birchill HZ Brazr	Tag	7-6	
Prepared By	Randy Mui	Area		Serial	08562-	002
Reviewed By	Rodger Talstra, P. Eng.	Contact	Garrett Umbach	Phone	250-26	3-4606
128	LOCATION INFORMATION					
Burner Location		Outdoor				Noted
uel Train Locat	ion	Inside Enclosure	mounted on uninsulated section of hea	ter shell.		Noted
Control Panel Lo	ocation	Outdoor				Noted
Building or Encl	osure Features	Building/Enclosure	e heated by uninsulated vessel.			Noted
Appliance Ambie	ent Temperature Rating		40°F to 104°F Fuel gas pressure regu			Observation
			C based on a letter from the manufacture reported issues from testing and/or			
161	PROCESS INFORMATION					
Process		Gas Well				Noted
Process Cycle pe	ercent	100 %				Noted
Annual Operation Percent		100 %				Noted
Appliance Function		Indirect Fired Gas	s Heating			Noted
Appliance Type		Line Heater				Noted
Process Fluid		Natural Gas				Noted
Bath Fluid		Glycol				Noted
162	APPLIANCE INFORMATION					
Process Duty		1.94 GJ/h 1.84	MM Btuh			Noted
Appliance Efficie	ency HHV	76.9 %				Noted
uel Total Input	: (HHV)	2.52 GJ/h 2.39	MM Btuh			Noted
lame Safeguar	d System Logic Type	Single Burner FSC				Noted
Number of Burn	ers	2				Noted
Burner Fuel Inp	ut (HHV)	1.261 GJ/h 1.19	5 MM Btuh			Noted
Main Burner Ma	x. Design Pressure	83 kPag 12.0 ps	sig			Noted
Main Burner Mir	n. Design Pressure	6.9 kPag 1.0 psig		Noted		
Burner Turndow	<i>r</i> n	3.46 : 1		Noted		
Pilot Configurati	on	Separate premix pilot		Noted		
Pilot Type		Intermittent / Cor	ntinuous			Noted
Pilot Fuel Input	(HHV)	0.03 GJ/h 0.03	MM Btuh			Noted
Pilot Pressure		34 kPag 5.0 psi	9			Noted
gnition Type		Electric ignition fr	om BMS			Noted
nstrument Con	trol Method	Electric / Pneuma	tic			Noted
s it a Pressure	Vessel	No. Process Coils	are pressurized but heater shell is not.			Noted
CRN Number		Process Coils ~ P	·			Noted

APPLIANCE DATA		Page 2 of 9
163 PRIMARY FUEL SUPPLY		
Primary Fuel Type	Produced Gas	Noted
Is Primary Fuel Sweet	Sweet < 5ppm H2S	Noted
Is Primary Fuel Dry	Wet	Noted
Primary Fuel Source	Well	Noted
Primary Fuel Composition Known	Unknown. Estimated to have similar heating value to standard sales gas composition.	Noted
Primary Fuel Inlet Pressure	662 kPag 96.0 psig	Noted
Primary Fuel Odorization	Not Odorized	Noted
Primary Fuel Scrubber	Mechanical Scrubber	Noted
Primary Fuel Filter	Y-Strainer installed upstream of the main fuel train PRV.	Noted
Primary Fuel Overpressure Protection	Upstream PSV protects the main PRV.	Noted
Primary Fuel Overpressure Protection Device (OPPD)	Taylor safety relief valve	Noted
Primary Fuel OPPD Setpoint	1034 kPag 150.0 psig	Noted
Primary Fuel Preheat	Preheat through bath fluid with insulation	Noted
Line Pressure Control Device	Fisher 627 \sim 1/4in. orifice \sim 70-150psi spring \sim 1100psi max inlet \sim -29°C rating approved for -40°C operation	Noted
Line Pressure Control Device Setpoint	662 kPag 96.0 psig	Noted
164 SECONDARY FUEL SUPPLY		
Secondary Fuel Type	Not approved for secondary fuel use	Noted
165 PILOT FUEL SUPPLY		
Pilot Fuel Type	Produced Gas	Noted
s Pilot Fuel Sweet	Sweet < 5ppm H2S	Noted
Is Pilot Fuel Dry	Wet	Noted
Pilot Fuel Source	Same as main fuel train	Noted
Pilot Fuel Composition Known	Unknown. Estimated to have similar heating value to standard sales gas composition.	Noted
Pilot Fuel Inlet Pressure	662 kPag 96.0 psig	Noted
Pilot Fuel Odorization	Not Odorized	Noted
Pilot Fuel Scrubber	Same as main fuel train	Noted
Pilot Fuel Filter	Y-Strainer in the main fuel train upstream of the pilot take-off.	Noted
Pilot Fuel Overpressure Protection Device OPPD)	Upstream PSV protects the pilot PRV.	Noted
Pilot Fuel OPPD Setpoint	1034 kPag 150.0 psig	Noted
Pilot Fuel Preheat	Preheat through bath fluid with insulation	Noted

APPLIANCE DATA		Page 3 of 9
170 INSTRUMENT GAS INFORMA	ATION	
Instrument Gas Type	Produced Gas	Noted
Is Instrument Gas Sweet	Sweet	Noted
Is Instrument Gas Dry	Wet	Noted
instrument Gas Source	Upstream of main fuel train regulator.	Noted
instrument Gas Inlet Pressure	662 kPag 96.0 psig	Noted
Instrument Gas Filter	Integral to instrument pressure regulator.	Noted
Instrument Gas Overpressure Protection Device (OPPD)	PSV integral to instrument gas PRV	Noted
Instrument Gas PRV for FCV	Fisher 67CFR ~ 0-35psi spring ~ 250psi max inlet ~ -29°C	Noted
instrument Gas PRV for FCV Setpoint	172 kPag 25.0 psig	Noted
Instrument Gas for FCV Minimum Pressure	103 kPag 15 psig	Noted
Instrument Gas for FCV Maximum Pressure	207 kPag 30 psig	Noted
Instrument Gas PRV for SSV	Fisher 67CFR \sim 0-125psi spring \sim 250psi max inlet \sim -29°C rating approved for -40°C operation	Noted
instrument Gas PRV for SSV Setpoint	552 kPag 80.0 psig	Noted
Instrument Gas for SSV Minimum Pressure	414 kPag 60 psig	Noted
Instrument Gas for SSV Maximum Pressure	827 kPag 120 psig	Noted
172 ELECTRICAL INFORMATION		
Electrical Area Classification at Burner	Non-Hazardous	Noted
Electrical Area Classification at Fuel Train	Zone 1	Noted
Electrical Area Classification at Control Panel	Zone 2	Noted
Available Primary Control Power	24 VDC	Noted
Available Primary Control Power Source	TEG	Noted
Primary Control Power Amps	4.0 amps	Noted
Hazardous Area Electric Seals Installed	At the building/enclosure wall (ie. Zone 1/2 boundary), At the windbox (ie. Zone 2 / Non-hazardous boundary)	Noted
Are All Required Hazardous Area Electric Seals installed	All Hazardous Area Electric Seals are properly installed.	Noted
Wiring Method Inside the Building \ Enclosure	Explosion-proof Junction Boxes, Rigid Conduit	Noted
APPLIANCE SHELL		
Shell Type	Horizontal with expansion tank above	Noted
Shell OD	1829 mm 72.00 in	Noted
Shell Length / Height	7 m 24.00 ft	Noted
Shell Insulation Scope	Fully insulated without end plates	Noted
Shell Insulation Thickness	51 mm 2.00 in	Noted

APPLIANCE DATA		Page 4 of 9
182 HEATER FIRETUBE		
Number of Firetubes	1	Noted
Firetube Type	Horizontal U-tube with constant diameter.	Noted
Number of Passes	2	Noted
Firetube OD	610 mm 24.00 in	Noted
Immersed Length of Assembly	7 m 22.00 ft	Noted
Firetube Surface Area	30 m ² 318 ft ²	Noted
Firetube Nominal Process Rating	3.35 GJ/h 3.18 MM Btuh	Noted
Firetube Design Process Rating	1.94 GJ/h 1.84 MM Btuh	Noted
Firetube Design Heat Flux	65.69 MJh/m ² 5785 Btuh/ft ²	Noted
Firetube Achievable Efficiency (HHV)	77.4 %	Noted
Firetube Appliance Efficiency HHV	76.9 %	Noted
Firetube Condition	Firetube acceptable	Noted
183 APPLIANCE STACK		
Stack Type	Same diameter as firetube	Noted
Stack OD	610 mm 24.00 in	Noted
Stack Height	5 m 18.00 ft	Noted
Stack Wind Shroud	None	Noted
Stack Cap	None	Noted
Stack Damper	None	Noted
Stack Insulation Scope	None	Noted
Drain Port Plug	Stack drain port not installed.	Noted
Stack Cleanout Port	Reduced-size horizontal port	Noted
Stack Sampling Port	Drilled hole with plug.	Noted
184 APPLIANCE WINDBOX		
Vindbox Manufacturer	Wenco Energy Corp.	Noted
Vindbox Serial Number	1112-621	Noted
Vindbox Material	Aluminum Welded	Noted
Windbox Type	Round hinged door w/bolts	Noted
Wind Box Gasket	All required gaskets are installed and in good condition.	Noted
Windbox ID	1067 mm 42.00 in	Noted
Vindbox Depth	610 mm 24.00 in	Noted
Windbox Volume	0.545 m³ 19.242 ft³	Noted
Windbox Size Factor	0.216 m³/GJh 8.05 ft³/MM Btuh	Noted
Windbox Gas CL to Liquid	102 cm 40 in	Noted
Windbox Gas CL to Burner Tip	122 cm 48 in	Noted
Burner tip insertion depth	20 cm 8 in	Noted
Burner Access	Hinged front door with bolts	
Nindbox Air Adjustment	None	Noted
		Noted
Windbox Viewport is the Ignition Transformer Module mounted correctly	1 inch glass peep sight Yes.	Noted Noted

APPLIANCE DAT	ΓΑ	Page 5 of 9
185 APPLIANCE FLAME CE	L	
Number of Flame Cells Per Windbox	1	Noted
Flame Cell Material	Aluminum	Noted
Flame Cell Location	Front	Noted
Flame Cell OD	1067 mm 42.00 in	Noted
Flame Cell ID	203 mm 8.00 in	Noted
Total Flame Cell Surface Area	0.86 m ² 9.27 ft ²	Noted
Flame Cell Size Factor	0.34 m²/GJh 3.90 ft²/MM Btuh	Noted
186 MAIN BURNER		
Number of Burners per Appliance	2	Noted
Are All Main Burners Identical	Yes.	Noted
Burner Make	ACL	Noted
Burner Size	2 in 51 mm	Noted
Burner Mixer	ACL M200	Noted
Main Burner Orifice Size	#2 5.61 mm 0.22 in	Noted
Burner Sleeve	ACL venturi burner barrel	Noted
Burner Nozzle	ACL Optimizer Nozzle (with air spinner)	Noted
Burner Fuel Input Capacity (HHV)	2.638 GJ/h 2.500 MM Btuh	Noted
Burner Capacity Utilization	48 %	Noted
187 PILOT BURNER		
Pilot Make	ACL	Noted
Pilot Size	1/2 in 12.7mm 0.50in	Noted
Pilot Mixer	ACL M50	Noted
Pilot Burner Orifice Size	#65 0.8890mm 0.0350in	Noted
Pilot Sleeve	Straight Pipe Nipple	Noted
Pilot Nozzle	ACL M50 pilot assembly	Noted
Pilot Location	Between Burners at 3:00 and 9:00	Noted
188 COMBUSTION AIR		
Combustion Air Source	Natural Draft	Noted
Combustion Air Preheat	No Preheat	Noted
Primary Air Control Type	At burner mixer with air shutter	Noted
Secondary Air Control Type	ACL spinner with adjustable louvers	Noted

APPLIANCE D	ATA	Page 6 of 9
APPLIANCE PERM	IISSIVES	
iquid Low Level LSLL Location	In external bridle.	Noted
solation Valves Installed on LSLL	1/4 turn isolation valve locked and tagged.	Noted
iquid Low Level LSLL Type	Single point electric float	Noted
iquid Low Level LSLL Make	SOR 1510 ending with CS float switch \sim Class I-Div.1 \sim -40°C to 125°C	Noted
evel Switch Orientation	Manual override button points down (enabled).	Noted
Process TSHH Location	In the main tank	Noted
Process TSHH Type	Temperature switch to BMS.	Noted
Process TSHH Make	CCS 6900TE-series ~ Class I-Div.1 ~ -40°C	Noted
Process TSHH Setpoint	90 °C 194 °F	Noted
Process TSHH Separate From Process	s Controller Yes.	Noted
uel Gas PSLL Location	Upstream of SSVs	Noted
uel Gas PSLL Type	Electric pressure switch	Noted
uel Gas PSLL Make	CCS 6900GZE12 \sim 1-18psig range (2psi deadband) \sim Class I-Div.1 \sim -40°C	Noted
uel Gas PSLL Setpoint	41.4 kPag 6.0 psig	Noted
uel Gas PSHH Location	Downstream of SSVs and upstream of FCV	Noted
uel Gas PSHH Type	Electric pressure switch	Noted
uel Gas PSHH Make	CCS 6900GZE12 \sim 3-20psig range \sim Class I-Div.1 \sim -40°C	Noted
uel Gas PSHH Setpoint	120.7 kPag 17.5 psig	Accepted
solation Valves Installed on High Pre hutdown Device	No isolation valve installed on permissive.	Noted
solation Valves Installed on Low Pres	ssure No isolation valve installed on permissive.	Noted
Plant ESD Connected	Yes.	Noted
190 COMBUSTION SAI	FETY CONTROL	
Combustion Safety Control Type	Prepackaged / CSA Certified.	Noted
Combustion Safety Control Make	ACL 5500 ~ CSA22.2 No.199-M89 ~ Class I-Div.2 ~ -40°C	Noted
lame Sensor	Flame Rod	Noted
emote BMS Connections	Interlocks to plant control system, ESD, Status	Noted
MS Serial Number	55-12/24-082307-43	Noted
MS Temperature Input	External temp. controller with one switch input (TSHH).	Noted
SHH Interlocked with BMS	Yes.	Noted
MS has a pre-purge function	Yes.	Noted
gnition Transformer Make	ACL Ignition Module ~ CSA certified ~ Class I-Div.2 ~ -40°C	Noted

APPLIANCE DATA		Page 7 of 9
192 APPLIANCE CONTROL SYSTE	М	
Process Control Element Location	TE in the main tank	Noted
Process Controller Type	Modulating - Pneumatic	Noted
Controller Temperature Setpoint	50 °C 122 °F	Noted
Bath Fluid Temperature	30.0 °C 86.0 °F	Noted
Process Controller Make	Kimray HT12 ~ 5-30psi pneumatic ~ -34°C to 399°C	Noted
TSH Type	Pneumatic thermostat.	Noted
Fuel FCV Make	Fisher 119 \sim 5-35psig actuation \sim 35-150psig instrument gas supply \sim 150psig max \sim -29°C \sim Fuel gas pressure may not be sufficient for actuation.	Noted
FCV 3-way Solenoid	Not installed.	Noted
FCV Speed Control Valve	SMC NAS2000-N02	Noted
Fuel Low Fire Start	Pneumatic SSV with speed control valve.	Noted
Fuel Minimum Fire Stop	Not installed.	Noted
Low Fire Start For System Over 1 MM Btuh	Yes.	Noted
Fuel Measurement Method	None	Noted
193 MAIN FUEL TRAIN		
Main Fuel Manual Shut-off Valve	MAS G2E-series ball valve (1/4-2in. size)(SS) \sim CGA 3.16 \sim 125psig max \sim -40°C	Noted
Main Fuel Train Filter	Y-strainer installed upstream of main fuel train PRV and pilot take-off.	Noted
Is Appliance Manual Fuel Shut-off Easily Accessible	Yes.	Noted
Main Fuel Pressure Control Device Configuration	Single Pressure Regulator.	Noted
Appliance Main Fuel Pressure Control Device	Fisher 627R ~ with internal relief ~ 3/8in. orifice ~ 5-20psi spring ~ 300psi max inlet ~ -29°C rating approved for -40°C operation	Noted
Appliance Main Fuel Pressure Control Device Setpoint	82.7 kPag 12.0 psig	Noted
Appliance Fuel Overpressure Protection	PSV integral to main PRV.	Noted
Appliance Fuel OPPD Setpoint	234 kPag 34.0 psig	Noted
Main Safety Shut-off Valve Configuration	Single SSV with proof of closure switch	Noted
Main Safety Shut-off Valve Type	Electric Solenoid valve(s)	Noted
Main Safety Shut-off Valve Make (single valve)	ACL ASSV ~ CSA 6.5-C/I ~ Class I-Div.1 ~ 60-120psi actuator ~ 300psi max inlet ~ -40°C ~ Proof of Closure ~ Discontinued Certification is void because the SSV is CSA certified as a complete assembly (ie. valve, actuator, and solenoid) and the original solenoid valve has been replaced. Replace solenoid valve with the original part to maintain certification. The assembly appears to be discontinued and may be without manufacturer product support. Replacing the assembly with a currently supported model could reduce downtime if there is a failure.	Non-conformance
Main SSV(s) Slow Opening	Yes. Using speed control valve. SMC NAS4000-N02.	Noted
Main Burner Test Firing Valve	MAS G2E-series ball valve (1/4-2in. size)(SS) \sim CGA 3.16 \sim 125psig max \sim -40°C	Noted
Are pressure indicator locations adequate	Yes.	Noted
Are pressure indicator ranges adequate	Yes.	Noted
Are pressure test points adequate	Yes.	Noted
Main Fuel Train Piping	Carbon steel piping	Noted
Sufficient unions / flanges for maintenance	Yes.	Noted
Is Piping Adequately supported	Yes.	Noted



APPLIANCE DATA		Page 8 of 9
194 PILOT FUEL TRAIN		
Pilot Fuel Take-off	From upstream of main regulator.	Noted
Pilot Fuel Manual Shut-Off Valve	MAS G2E-series ball valve - 1/4-2in. (SS) \sim CGA 3.16 \sim 125psig max \sim -40°C	Noted
Pilot Pressure Control Device Configuration	Single Pressure Regulator.	Noted
Pilot Pressure Control Device	Fisher 67CFR ~ 0-35psi spring ~ 250psi max inlet ~ -29°C	Noted
Pilot Pressure Control Device Setpoint	34.5 kPag 5.0 psig	Noted
ilot Overpressure Protection	PSV integral to pilot PRV.	Noted
Pilot OPPD Setpoint	55 kPag 8.0 psig	Noted
Pilot SSV Configuration	Single SSV	Noted
ilot SSV Type	Electric Solenoid valve(s)	Noted
vilot SSV Make (single valve)	ASCO HV426716002 24VDC \sim CSA 6.5-C/I \sim Class I-Div.1 \sim 50psig MOPD \sim 100psig SWP \sim -40°C	Noted
Pilot Test Firing Valve	MAS G2E-series ball valve (1/4-2in. size)(SS) \sim CGA 3.16 \sim 125psig max \sim -40°C	Noted
re pressure indicator locations adequate	Yes.	Noted
re pressure indicator ranges adequate	Yes.	Noted
re pressure test points adequate	Yes.	Noted
ilot Fuel Train Piping	Carbon steel piping and stainless steel tubing	Noted
ufficient unions / flanges for maintenance	Yes.	Noted
s Piping Adequately supported	Yes.	Noted
224 INSTALLATION - FLAMMABL	E GAS VENTING	
ent Piping Materials	Carbon steel piping and stainless steel tubing	Noted
s Sour Gas Vented	No	Noted
re Vent Line Connection Sizes to Devices laintained	Yes	Noted
re Combined Vents Increased in Size	Combined vents are properly installed.	Noted
re There Any Vent Lines Under The Building / inclosure	No	Noted
re Vent Terminations Away From Building penings and Air Intakes	Yes	Noted
are Any Vent Line Terminations Close to Operating Personnel	No	Noted
re Vent Terminations Equipped With Screens	All required screens are properly installed.	Noted
re Vent Line Terminations Protected From Vater Entry	Yes	Noted
s Piping Adequately Supported	Yes.	Noted
iuel Supply Line Pressure Control Device Properly Vented	No. Owner is responsible for safe venting. Venting requirements from CSA B149.1 should be used for all venting even though it may not be within the scope of this project. Vent lines should be the same size or larger than the vent port of the component. The vent header should have an area twice the size of the combined inlet vents to meet B149.1 requirements. Alternatively, run separate vent lines for each component. Screens should be installed on all vent terminations 1/2in and larger.	Observation
ruel Supply Overpressure Protection Device Properly Vented	No. Owner is responsible for safe venting. Venting requirements from CSA B149.1 should be used for all venting even though it may not be within the scope of this project. Vent terminations should be installed away from personnel and building openings with screens and protected from water entry. Plastic cap installed on the end could be launched off.	Observation



APPLIANCE DAT	A	Page 9 of 9
261 STACK READINGS		
Source of Combustion Readings	Installer	Noted
Date of Combustion Readings	02 Apr 2018	Noted
Main Burner Pressure	83 kPag 12.0 psig	Noted
Process Temperature	45 °C 113 °F	Noted
Ambient Temperature	7 °C 44 °F	Noted
Stack Temperature	343 °C 649 °F	Noted
Stack Oxygen	5.8 %	Noted
Stack CO	0 ppm	Noted
Stack NOx	47 ppm	Noted
Excess Air	34.1 %	Noted
Draft Pressure	-0.096 in.WC	Noted
Efficiency (HHV)	76.9 %	Noted
Stack Temperature Notes	Somewhat high. Stack temp between 250-350°F/140-195°C above bath fluid temp. May result in lower efficiency	Noted
Excess Air Notes	O2 is in the high range of 5.5-8.0% and may result in lower efficiency.	Noted
Carbon Monoxide Notes	Less than 50 ppm is ideal.	Noted
NOx Notes	Acceptable concentration, in the range of 30-50 ppm (3% O2 basis).	Noted
Efficiency Notes	Efficiency is acceptable in the range of 72 to 78%.	Noted

END OF REPORT SECTION

FIELD INSPECTION PHOTOS 20180727_1202

Appliance -

Tag Number 7-6

LOC 13-06-43-13-W5

Serial No. 08562-002

Owner

Company Birchill Canada Limited Partnership

Birchill HZ Brazr

Plant Area



Overall view of appliance



Overall left view of appliance



Overall right view of appliance



Lease sign



Appliance rating plate



Appliance rating plate



Appliance rating plate



Windbox name plate



Windbox - left view



Windbox - overall view



Windbox - right view



Burner Management System - BMS



BMS Serial Number



BMS wiring



Upstream overpressure protection - PSV



Overall view of fuel train



Manual shut-off valve and Y-strainer



Main fuel train pressure regulator - PRV



Main PRV pressure calibration tag



PSLL - Low pressure shutdown



PSLL calibration tag



Main fuel train safety shut-off valve - SSV (NON-CONFORMANCE)



SSV 3-way solenoid valve (NON-CONFORMANCE)



Instrument gas regulator (PRV) to SSV



Speed control valve for main SSV



FCV - Main flow control valve



Instrument gas regulator (PRV) to FCV



TC - pneumatic process temperature control



TC - pneumatic process temperature control calibration tag



Bath fluid temperature gauge



Speed control valve for main FCV



PSHH - High pressure shutdown



PSHH calibration tag



Main burner test firing valve



Pilot manual fuel shut-off valve



Pilot pressure regulator - PRV



Pilot PRV pressure calibration tag



Pilot safety shut-off valve - SSV



Pilot burner test firing valve



Main burners and pilot close-up



Hazardous area electric seal at the windbox



Wiring method



Hazardous area conduit seal at the wall



LSLL - Low bath fluid shutdown



Isolation valve on LSLL



TSHH - High temperature shutdown



Stack cleanout / access port



Stack sampling port



Stack



Vent lines



Vent lines



Vent lines



Vent lines



Vent line terminations



Vent line terminations



Vent line terminations



ENEFEN temporary Field Inspection Plate

		FUEL	<u>. COMP</u>	OSITION REPOR	RT 20180	727_1202
NFN Number	NFN1805019		Product Type Design Code Field Approval			roval
Design Code	302C-A5-NW002		Project Status	t Status Approval Pending		
Inspected By	Travis Todd		Owner	Birchill Canada Limited Partnership	LOC	13-06-43-13-W5
Inspected	18 Jul 2018		Plant	Birchill HZ Brazr	Tag	7-6
Prepared By	Randy Mui		Area		Serial	08562-002
Reviewed By	Rodger Talstra,	, P. Ena.	Contact	Garrett Umbach	Phone	250-263-4606
Fuel Usage		Pilot Fuel	Main Fuel	l .	<u> </u>	
Fuel Type			Produced Gas			
Fuel Info Source	e e	Estimated	Estimated			
Reported Date						
Fuel Temperatur	re °C/°E	15.6 / 60.1	15.6 / 60.1			
C1 Methane	16 O/ 1	0.9300	0.9300			
C2 Ethane		0.0600	0.0600			
C3 Propane		0.0000	0.0020			
C4 Butane		0.0020	0.0020			
C5 Pentane		0.0000	0.0000			
C6 Hexane		0.0000	0.0000			
C7 heptane		0.0000	0.0000			
C8 as Octane		0.0000	0.0000			
C ₆ H ₆ Benzene		0.0000	0.0000			
CO Carbon Mon	oxide	0.0000	0.0000			
H ₂ Hydrogen		0.0000	0.0000			
S Sulfur Vapor		0.0000	0.0000			
COS Carbonyl S	Sulfate	0.0000	0.0000			
CS ₂ Carbon Disc						
-		0.0000	0.0000			
C ₂ H ₆ S ₂ Dimethyl		0.0000	0.0000			
CH ₃ SH Mercapta	ali	0.0000	0.0000			
O ₂ Oxygen		0.0000	0.0000			
N ₂ Nitrogen & Ind		0.0050	0.0050			
CO ₂ Carbon Dio		0.0030	0.0030			
SO ₂ Sulfur Dioxi		0.0000	0.0000			
Molecular Weigh		17.0834	17.0834			
Fuel Density lb/ft	t ³ kg/m ³	0.045 0.7245	•			
Specific Volume	ft ³ /lb m ³ /kg	22.109 1.3803	22.109 1.3803			
Specific Gravity		0.5910	0.5910			
Specific Heat Bt	u/lb/°F kJ/kg/°0	0.5081 2.1274	0.5081 2.1274			
Sulfur Content B	By Weight	0.0000	0.0000			
HHV English Btu	u/scf Btu/lb	1050 23300	1050 23300			
HHV Metric MJ/ı	•	39.2 54.2	39.2 54.2			
LHV English Btu		950 21000	950 21000			
LHV Metric MJ/n	•	35.4 48.9	35.4 48.9			
Combustion O ₂		2.0800	2.0800			
H ₂ O in POC ft ³ /f		2.0480	2.0480			
CO ₂ in POC ft ³ /f		1.0590	1.0590			
N_2 in POC ft ³ /ft ³		7.8772	7.8772			
SO ₂ in POC ft ³ /ft						
00 ₂ III F 00 II/II	•	0.0000	0.0000			

FINAL SETPOINTS 20180727_1202					
NFN Number	NFN1805019	Product Type	Design Code Fiel	d Appr	oval
Design Code	302C-A5-NW002	Project Status	Approval Pe	nding	
Inspected By	Travis Todd	Owner	Birchill Canada Limited Partnership	LOC	13-06-43-13-W5
Inspected	18 Jul 2018	Plant	Birchill HZ Brazr	Tag	7-6
Prepared By	Randy Mui	Area		Serial	08562-002
Reviewed By	Rodger Talstra, P. Eng.	Contact	Garrett Umbach	Phone	250-263-4606

Main Burner MaximumPressure83 kPag | 12.0 psigMain Burner MinimumPressure6.9 kPag | 1.0 psig

Pilot Pressure 34 kPag | 5.0 psig

Primary Fuel Inlet Pressure 662 kPag | 96.0 psig

Primary Fuel OPPD 1034 kPag | 150.0 psig

Line Pressure Control Device 662 kPag | 96.0 psig

Pilot Fuel Inlet Pressure 662 kPag | 96.0 psig

Pilot Fuel OPPD 1034 kPag | 150.0 psig

Instrument Gas Inlet Pressure 662 kPag | 96.0 psig
Instrument Gas PRV for FCV 172 kPag | 25.0 psig

Instrument Gas for FCV Minimum Pressure 103 kPag | 15 psig

Instrument Gas for FCV Maximum Pressure 207 kPag | 30 psig

Instrument Gas PRV for SSV 552 kPag | 80.0 psig

Instrument Gas for SSV Minimum Pressure 414 kPag | 60 psig

Instrument Gas for SSV Maximum Pressure 827 kPag | 120 psig

 $\begin{array}{lll} \textbf{Process TSHH} & 90 \ ^{\circ}\text{C} \ | \ 194 \ ^{\circ}\text{F} \end{array}$

 Fuel Gas PSLL
 41.4 kPag | 6.0 psig

 Fuel Gas PSHH
 120.7 kPag | 17.5 psig

Controller Temperature 50 °C | 122 °F

Appliance Main Fuel Pressure Control Device 82.7 kPag | 12.0 psig

Appliance Fuel OPPD 234 kPag | 34.0 psig

Pilot Pressure Control Device 34.5 kPag | 5.0 psig

Pilot OPPD 55 kPag | 8.0 psig

ENEFEN Energy Efficiency Engineering Ltd.

		BILL	OF MATER	IALS 20180727	
BOM: BM180501	19 Design Code: 302C-A5-I	NW002			
NFN Number	NFN1805019	Product Type Design Code Field Approval			roval
Inspected By	Travis Todd	Project S			
Inspected	18 Jul 2018	Owner	Birchill Canada Limite	d Partnership LOC 1	3-06-43-13-W5
Prepared By	Randy Mui	Plant	Birchill HZ Brazr	Tag 7	'-6
Reviewed By	Rodger Talstra, P. Eng.	Area		Serial 0	8562-002
		Contact	Garrett Umbach	Phone 2	50-263-4606
Tag Number	Component Function	Connection	Description	Compliance Statement	Comments
BMS	Burner Management Syste	em			
BMS101	Burner Management System	N/A	ACL 5500 Combustion Safety Controller, 12/24 VDC power input	CSA Certified C22.2-199, Class I Div 2 Certified CSA 213-92	Controls simultaneously two burners. Either burner trip will trip both
GN306 BE306	Pilot Burner Ignitor / Flame Rod	N/A	ACL flame rod / ignitor	Accepted based on past performance	Part of the BMS supply
GX306	Pilot Burner Ignition Transformer	N/A	ACL Ignition Transformer	Accepted based on past performance	Part of the BMS supply, mounted in controller enclosure
CTR	Control System				
TC101 TE101	Temperature Controller with integral TE	1/2"MNPT	Kimray Thermostat Model HT12, steel, c/w integral bimetallic temperature sensor -34°C to 399°C, external vent	CSA non-certified, Variance applied	Acceptable based on performance testing and manufacturers specifications.
SPV202	Main Burner Safety Shutoff Valve Speed Control	1/4" FNPT	SMC NAS4000-N02, speed control valve	Accepted based on past performance and manufacturer's recommendation	Speed Control to be set to approximately 15 seconds opening time of the main shutoff valve.
PRV415	TCV Instrument Gas Pressure Regulator	1/4" FNPT	1/4" Fisher 67CFR regulator with internal relief, tapped bonnet, 0-35psig spring, NBR elastomers, 250psig max operating, -29°C to 82°C	CSA non-certified, Variance applied	Acceptable based on past performance and manufacturers specifications.
PI415	TCV Instrument Gas Regulator Pressure Gauge	1/4" MNPT	Wika Type 233.53, 2-1/2" dial, 316SS, silicone filled, CBM connection, -40°C, 0-30 PSIG	Accepted based on past performance and manufacturer's recommendation	
HV415	TCV Instrument Gas Shutoff Valve	1/4" FNPT	NEO Cat. No. 2500, 1/4"NPT ball valve, 316SS, 2000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Certified	

BILL O	F MATERIA	ALS			Page 2 of 5
BOM: BM180501	9 Design Code: 302C-A5-N	NW002			
Tag Number	Component Function	Connection	Description	Compliance Statement	Comments
CTR	Control System				
PRV412	Main SSV Instrument Gas Pressure Regulator	1/4" FNPT	1/4" Fisher 67CFR, Part No. 67CFR-601/T40F, 0-125psig spring, NBR elastomers, stainless bolting, 250psig max operating, -40°C to 82°C	CSA non-certified, Variance applied, CRN OC2302.52	Acceptable based on past performance and manufacturers specifications, setpoint 80 PSIG
PI412	Main SSV Instrument Gas Regulator Pressure Gauge	1/4" MNPT	Wika Type 233.53, 2-1/2" dial, 316SS, silicone filled, CBM connection, -40°C, 0-100 PSIG	Accepted based on past performance and manufacturer's recommendation	
HV411	Main SSV Instrument Gas Shutoff Valve	1/4" FNPT	NEO Cat. No. 2500, 1/4"NPT ball valve, 316SS, 2000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Compliant	
TE102 TSHH102	Temperature Switch HIHI	1/2" MNPT	CCS 6900TE-14, c/w integral capillary tube temperature sensor, AC/DC operation, SPDT, 27°C to 96°C adjustable setpoint range, 149°C max probe, -40°C ambient	CSA XP Class I Zone 1	
LSLL101	Level Switch LOLO	2" MNPT	SOR Model 1510C-G2A-C-W9-ES-CS Level Switch, SPST, 1500psig MAWP, 316SS body, 316SS float, -40°C to 204°C (manufacturer rating), 125°C (CSA rating)	CSA Approved Class I Div. 1	
TUB621	Instrument Tubing	3/8" OD	ASTM A269 316SS seamless tube, 0.035" wall thickness	ASTM A269	
MBR	Burner Equipment				
BRN207	Main Burner	2"	ACL M200, 2" mixer with adjustable air shutter, 3/4" fuel inlet, B200 venturi burner barrel	Accepted based on past performance, testing and manufacturer	Burner fuel input shall not exceed the specified maximum flow and pressure. Gas orifice to be drilled to provide required fuel input at the maximum specified fuel
					pressure. Burner barrel length:
MTR	Main Fuel Train				
HV101	Main Fuel Manual Shut-off Valve	1/4-2" FNPT	MAS G2E series ball valve, 1/4-2in, stainless steel, 1000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Certified	

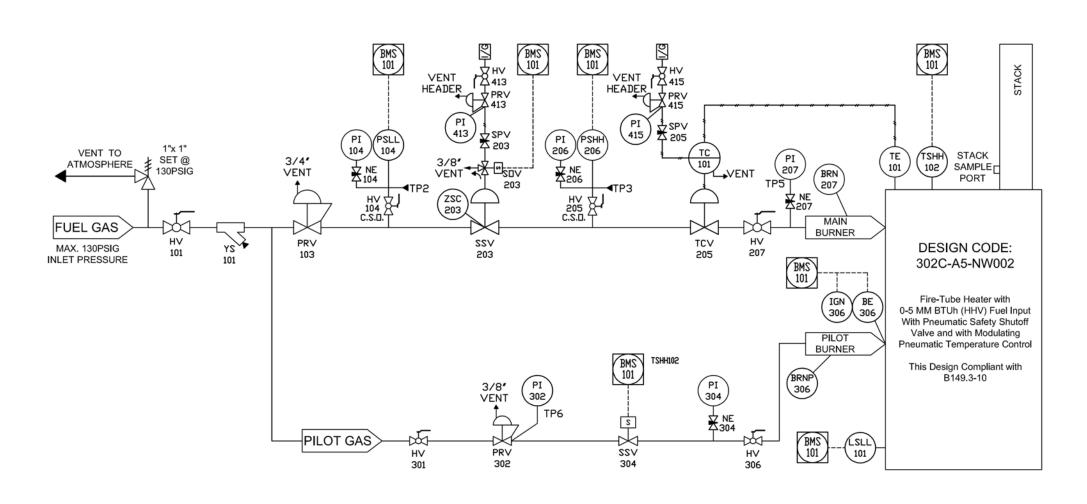
BILL O	F MATERIA	ALS			Page 3 of 5
BOM: BM180501	9 Design Code: 302C-A5-	NW002			
Tag Number	Component Function	Connection	Description	Compliance Statement	Comments
MTR	Main Fuel Train				
YS101	Main Train Y-Strainer	1" FNPT	Alta YS3000-L101, 1" Y- strainer, A350 GR. LF2, 304SS screen with 1/32" perforations, 3000psig MAWP, -45°C to 38°C, c/w plug	Accepted based on good engineering practice	
PRV103	Main Appliance Pressure Regulator	1" FNPT	1" NPT Fisher Model 627R, internal pressure relief valve, steel body, aluminum spring case, 3/8" orifice, 5-20psig spring, "Alberta sour" trim, 300psig max operating, -29°C to 82°C	CSA non-certified, Variance applied. CRN 0C8768	Accepted based on past performance and manufacturers specifications, setpoint as required per burner / orifice selection and fuel pressure availability. For effective internal relief for 100psig downstream, max inlet pressure is 180psig. For 60psig downstream, max inlet pressure is 95psig.
TP2	Main Regulator Pressure Test Point	1/4" NPT	1/4" NPT Plug	B149.3 Compliant	
PSLL104	Main Burner Gas Pressure Switch Low-Low	1/2" FNPT	CCS 6900GZE12 pressure switch, 3-20psig w/ 2psi deadband, 500psig MOP, 750psig MAWP, -40°C to 86°C	CSA C22.2 Approved Class I Zone 1	Switch setpoint 50% of maximum burner pressure. Note: switch isolating valve is not recommended but can be accepted if locked and tagged.
SSV203 SOV203 ZSC203	Main Burner Safety Shutoff Valve c/w Solenoid, Closed Position Switch	1" FNPT	1" ACL pneumatic model ACL-ASSV c/w 24VDC, 1.8 W coil electric solenoid and proof of closure switch, 300psig MOPD, -40°C to 65°C, NACE MR-0175	CSA Listed CSA 6.5-2000 C/I Listed	Valve may be mounted in any position, proof of closure switch does not meet CSA 6.5 standard Voltage project dependent
TCV205	Main Burner Input Temperature Control Valve	1" FNPT	Fisher 119, aluminum/nitrile trim, max inlet 150psig, max control pressure to diaphragm 150psig, 5-35psig spring, 1/4" FNPT vent, -29oC	CSA non-certified, Variance applied	Acceptable based on performance testing and manufacturers specifications.
PI206	Main Train Pressure Gauge	1/4" MNPT	Wika Type 233.53, 2-1/2" dial, 316SS, silicone filled, LM connection, -40°C, 0-30 PSIG	Accepted based on past performance and manufacturer's recommendation	
PSHH206	Main Burner Gas Pressure Switch HIHI	1/2" FNPT	CCS 6900GZE12 pressure switch, 3-20psig w/ 2psi deadband, 500psig MOPD, 750psig MAWP, -40°C to 86°C	CSA C22.2 Approved Class I Zone 1	Switch setpoint 25% above maximum burner pressure. Note: switch isolating valve is not recommended but can be accepted if locked and tagged.

BILL O	F MATERIA	ALS			Page 4 of 5
BOM: BM180501	19 Design Code: 302C-A5-I	NW002			
Tag Number	Component Function	Connection	Description	Compliance Statement	Comments
MTR	Main Fuel Train				
TP4	Main FCV Pressure Test Point	1/4"NPTF	1/4" NPT Plug	Accepted based on good engineering practice	Portable test gauge / calibrator to be used on as needed basis.
HV207	Main Burner Test Firing Valve	1/4-2" FNPT	MAS G2E series ball valve, 1/4-2in, stainless steel, 1000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Certified	Mount as close as possible to the burner (on the burner windbox)
PI207	Main Burner Pressure Gauge	1/4" MNPT	Wika Type 233.53, 2-1/2" dial, 316SS, silicone filled, CBM connection, -40°C, 0-30 PSIG	Accepted based on past performance and manufacturer's recommendation	Mount as close as possible to the burner (on the burner windbox)
TP5	Main Burner Pressure Test Point	1/4"NPTF	1/4" NPT Plug	Accepted based on good engineering practice	Portable test gauge / calibrator to be used on as needed basis.
PIP601	Small Ø Low Temperature Piping	<=1.5"	Sweet Service, ASTM A333 Gr.6 seamless, sched 80, ANSI 150# rating @ -46°C, no short nipples	ASTM A333 Grade 6 SMLS	
FTG610	Low Temperature 3000# Fittings	all	ASTM A350 Grade LF2, 3000#, ANSI 150# rating @ -46°C	ASTM A350 Grade LF2	
TUB622	Main/Pilot Tubing	see comments	ASTM A269 316SS seamless tube, 0.049" wall thickness	ASTM A269	May be used for the main or pilot fuel train. Size according to maximum flow, minimum 3/8" for pilot and 1/2" for main.
PBR	Pilot Burner				
BRNP306	Pilot Burner	1/2"	ACL M50 Pilot Assembly, c/w mixer and nozzle	Accepted based on past performance and testing	
PTR	Pilot Fuel Train				
HV301	Pilot Fuel Manual Shut-off Valve	1/4-2" FNPT	MAS G2E series ball valve, 1/4-2in, stainless steel, 1000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Certified	



BILL O	F MATERI	ALS			Page 5 of 5
BOM: BM180501	9 Design Code: 302C-A5-I	NW002			
Tag Number	Component Function	Connection	Description	Compliance Statement	Comments
PTR	Pilot Fuel Train				
PRV302	Pilot Pressure Regulator	1/4" FNPT	1/4" Fisher 67CFR regulator with internal relief, tapped bonnet, 0-35psig spring, "Alberta sour", NBR elastomers, 250psig max operating, -29°C to 82°C	CSA non-certified, Variance applied, Acceptable based on past performance	Setpoint 3 to 5 PSIG typical, must match pilot orifice drilling for approximately 30,000 BTU/hr pilot
PI302	Pilot Regulator Pressure Gauge	1/4" MNPT	Wika Type 233.53, 2-1/2" dial, 316SS, silicone filled, CBM connection, -40°C, 0-15psig	Accepted based on past performance and manufacturer's recommendations	
TP6	Pilot Regulator Pressure Test Point	1/4"NPTF	1/4" NPT Plug	B149.3 Compliant	Portable test gauge / calibrator to be used on as needed basis.
SSV304	Pilot Safety Shutoff Valve	1/4" FNPT	1/4" ASCO solenoid valve, Part No. HV426716-002, SS/FKM/PTFE, 24VDC, 10.6W coil, 50psig MOPD, 100psig MAWP, -40°C to 52°C, NACE MR-0175 compliant	CSA Listed CSA 6.5-2005 C/I Listed Class I Zone 1 CRN 0C07487.2	
TP7	Pilot SSV Pressure Test Point	1/4"NPTF	1/4" NPT Plug	B149.3 Compliant	Portable test gauge / calibrator to be used on as needed basis.
HV306	Pilot Test Firing Valve	1/4-2" FNPT	MAS G2E series ball valve, 1/4-2in, stainless steel, 1000psig WOG manufacturer's rating, 125psig CSA rating, -40°C	CSA Listed CGA 3.16 Certified	Mount as close as possible to the pilot (on the burner windbox)
PIP601	Small Ø Low Temperature Piping	<=1.5"	Sweet Service, ASTM A333 Gr.6 seamless, sched 80, ANSI 150# rating @ -46°C, no short nipples	ASTM A333 Grade 6 SMLS	
FTG610	Low Temperature 3000# Fittings	all	ASTM A350 Grade LF2, 3000#, ANSI 150# rating @ -46°C	ASTM A350 Grade LF2	
TUB622	Main/Pilot Tubing	see comments	ASTM A269 316SS seamless tube, 0.049" wall thickness	ASTM A269	May be used for the main or pilot fuel train. Size according to maximum flow, minimum 3/8" for pilot and 1/2" for main.





- 1.1 Vent sweet fuel gas separately to a safe location outdoors, using vent line equal in size to the vent outlet connection of the respective device for the first 15 meters, then increase by one pipe size for every additional 15 meters
- 1.2 When venting multiple devices to a common header the cross section of the header shall be equal or larger than a total of cross sections of all devices being vented through that header multiplied by 2.
- 1.3 The discharge of the vent line (vent header) shall be located not less than 3ft (1m) horizontally from any building opening that is below the level of such discharge, not beneath any building, and not less than 10ft (3m) in any direction from air openings into a direct vent appliance, a mechanical air intake, or a source of ignition.
- 1.4 An outdoor vent line termination or device vent outlet shall be equipped with a means to prevent the entry of water, insects or foreign material. When venting sour fuel gas, appropriate project / plant specific measures shall be taken under consideration to ensure safety.

PIPING

INCRECTION RODY DECLIDEMENTS

Canada and the National Fire Code of Canada

- 2.1 All fuel gas supply piping upstream and including the main manual shutoff valve HV101 shall be compliant with ASME B31.3 or CSA B149.1. All piping and equipment downstream of the main manual shutoff valve HV101 shall be
- 2.2 All piping, fittings and instrument tubing materials shall be as specified in the Bill of Materials for this project. 2.3 Piping upstream of PRV103 to be hydro tested to 375 psig per ABSA approved procedure or tested as per CSA B149.1. Piping downstream of PRV103 to be pneumatically soap tested with compressed air to 45 psig according to ENEFEN pneumatic test procedure.

UNIONS & FLANGES

3.1 Sufficient unions / flange connections shall be provided by the installer to allow tightening or disassembly of individual fuel train components and of the main and pilot burner without affecting other components. Locations are not shown on this drawing and are subject to the physical layout of fuel train, windbox, and the burner.

VALVES

- 4.1 Manual ball valves shall be installed with handle in open position pointing in the direction of flow
- 4.2 HV207 and PI207 shall be mounted on burner windbox.

CAC ADDITANCE ETELD INCDECTION DACCED

PRV DESIGN

5.1 A single regulator with internal relief design may be used in lieu of a PSV to protect downstream components from overpressure.

SWITCHES

UNDER THE AUTHORITY OF THE ALBERTA SAFETY CODES ACT, GAS CODE REGULATION AR 111/2010), SECTION 3(1)(b).

6.1 PSLL and PSHH shall be mounted as close as practicable above fuel train so that they are easily accessible for calibration, are self-draining, and possibility of freezing is minimized.

6.2 Quarter-turn isolating ball valve shall be in L.O. (locked open) position. Instrument tubing union shall be installed between the valve and the switch, and switch wired using flex cable to allow partial removal for calibration. 6.3 LSLL shall be mounted so that the fire tube is totally immersed, with a minimum of 2 inches of liquid above its top tangent

Map Location Appliance Function Appliance Tag Number Appliance Manufacturer Location Built In Built Date Appliance Type

Elevation Above Sea Level Appliance Max Fuel Input (HHV) Primary Fuel Type Primary Fuel Inlet Pressure

Client Name

Owner Name

Plant / Branch

Area / Department

Owner Project Number

Pilot Fuel Type Pilot Fuel Inlet Pressure

Instrument Gas Minimum Pressure Appliance Temperature Rating Fuel Input Per Burner (HHV) Number of Burners per Appliance

Instrument Actuation Medium

Maximum Burner Pressure Minimum Burner Pressure Pilot Burner Type

Pilot Burner Fuel Input (HHV) Pilot Pressure Main Power

Electrical Area Class At Burner Electrical Area Class At Fuel Train Electrical Area Class At Control Panel

Burner Management System Type of Flame Safeguard Control Bill Of Materials (BOM)

DESIGN SPECIFICATIONS

Dynamic Combustion Birchill Canada Limited Partnership Birchill HZ Brazr 13-06-43-13-W5 Indirect Fired Gas Heating NWP Industries Inc.

2013 Line Heater 3953 ft | 1205 m 2.52 GJ/h | 2.39 MM Btuh Produced Gas 662 kPag | 96.0 psig Produced Gas 662 kPag | 96.0 psig Electric / Pneumatic 414 kPag | 60 psig -40°C to 40°C | -40°F to 104°F 1.261 GJ/h | 1.195 MM Btuh 83 kPag | 12.0 psig

6.9 kPag | 1.0 psig Intermittent / Continuous 0.03 GJ/h | 0.03 MM Btuh 34 kPag | 5.0 psig Non-Hazardous 7one 1

Zone 2 Prepackaged / CSA Certified. Single Burner FSG BM1805019 Rev 0 24 VDC | 4.0 amps

PROJECT NOTES

Primary Control Power

This document is subject to a Design Approval in Principle. The completed and working appliance is subject to a compulsory Field Inspection. Both steps must be dated and signed and sealed by a qualified professional engineer in fields provided INSTALLATION MAY REQUIRE LOCAL PERMITS

No part substitution allowed without written authorization from ENEFEN. In addition, the design and the installation of the appliance may be subject to other local gas safety regulations, permits, and Field Approvals, Field Approval and all permits are void if this appliance is altered or relocated.

DATE REVISION REVISION DESCRIPTION

USED AS BASIS FOR EVALUATION	GAS APPLIANCE DESIGN APPROVED IN PRINCIPLE SUBJECT TO FIELD INSPECTION	GAS APPLIANCE FIELD INSPECTION PASSED FIELD APPROVAL COMPLETE
code	APPROVED BY: APPROVED DATE:	APPROVED BY: APPROVED DATE:

CAC ADDITANCE DECICAL ADDDOVED IN DDINCIDLE

NWP INDUSTRIES INC.

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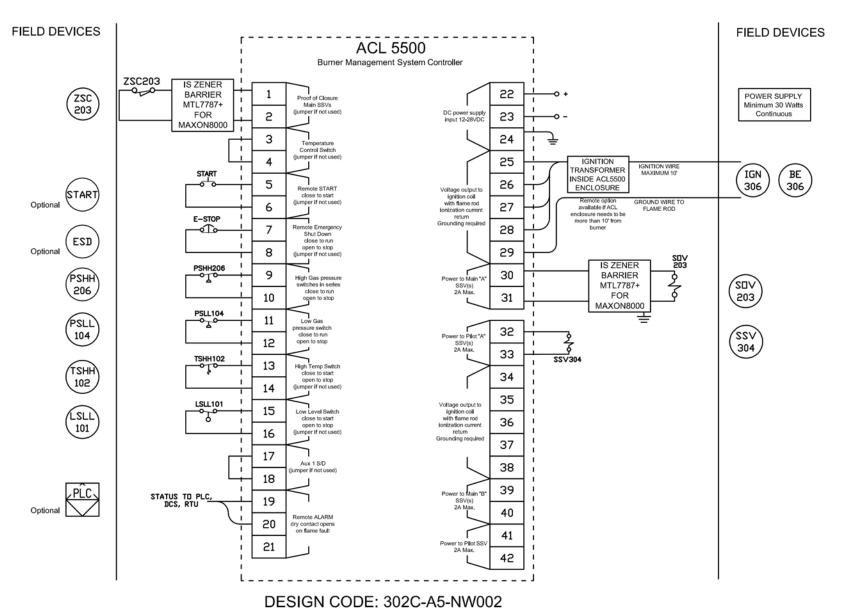
Birchill Canada Limited Partnership Birchill HZ Brazr -13-06-43-13-W5

PIPING & INSTRUMENTATION DIAGRAM (P&ID)

Line Heater

2.52 GJ/h | 2.39 MM Btuh

SIZE: B	NFN1805019-P100	REV: 0
SCALE: None	07/27/2018	SHEET 1 OF 1



- **1**. All electrical work shall be performed by qualified personnel.
- 2. All electrical materials and methods shall be appropriate for the specified environment and Electrical Classification Areas and in compliance with the CSA22.1 Canadian Electric Code. Wiring shall be 14Ga minimum, except for thermocouple wiring which
- 3. Electrical seals and wiring methods shall be installed as required by the CSA 22.1-12 Canadian Electrical Code.
- 4. PSLL and PSHH shall be mounted as close as practicable above fuel train so that they are easily accessible for calibration, are self-draining, and possibility of freezing is minimized. Quarter-turn isolating ball valve shall be in L.O. (locked open) position.
- 5. Instrument tubing union shall be installed between the valve and the switch, and switch wired using flex cable to allow partial
- 6. Zener barriers can be used to install safety shut-off valves with a Class 1 Div 2 rating in a Class 1 Zone 1 area.

INSPECTION BODY REQUIREMENTS USED AS BASIS FOR EVALUATION	GAS APPLIANCE DESIGN APPROVED IN PRINCIPLE SUBJECT TO FIELD INSPECTION	GAS APPLIANCE FIELD INSPECTION PASSED FIELD APPROVAL COMPLETE
code	APPROVED DATE:	APPROVED BY: APPROVED DATE:
	UNDER THE AUTHORITY OF THE ALBERTA SAFETY CODES A	CT, GAS CODE REGULATION AR 111/2010), SECTION 3(1)(b).



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Dynamic Combustion Birchill Canada Limited Partnership

DESIGN SPECIFICATIONS

Birchill HZ Brazr 13-06-43-13-W5

Indirect Fired Gas Heating

Zone 1 Zone 2 Non-Hazardous Prepackaged / CSA Certified. Single Burner FSG BM1805019 Rev 0

24 VDC | 4.0 amps

PROJECT NOTES

Client Name

Owner Name

Plant / Branch

Map Location

Main Power

Area / Department

Appliance Function

Appliance Tag Number

Bill Of Materials (BOM)

Primary Control Power

Electrical Area Class At Fuel Train

Type of Flame Safeguard Control

Electrical Area Class At Burner

Burner Management System

Electrical Area Class At Control Panel

Owner Project Number

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REVISION REVISION DESCRIPTION DATE

> Birchill Canada Limited Partnership Birchill HZ Brazr -13-06-43-13-W5

SYSTEM WIRING DIAGRAM

Line Heater

2.52 GJ/h | 2.39 MM Btuh

SIZE: B	NFN1805019-E200	REV: 0
SCALE: None	07/27/2018	SHEET 1 OF 1