

# Existing Equipment Integrity Assessment Report

BPV-066728

Date July 2023

Page 1 of 1

Inspect Date: July 27, 2023	Client: Yoho Resources	District: Inga, BC	LSD: 10-19-087-23W6
Facility:	Client Ref #	IRM Ref #	P004
Equipment #: BPV-066728	Description: Interstage Scrubber (2nd & 3rd)	Jur# A0671300	CRN: T1688.213
MFR: Enerflex	Mfr S/N: E002562014213	Mfr Date: 2017	Status: Operating

Fit for Service: Yes      Suitable for Service: Yes      PSV meets Code: Yes      PSV set at or below MAWP: Yes  
 Online PSV Inspection has been completed: Yes  
 PSV Capacity Verified: N/A  
 Repair / Alteration / PSV Calibration Required: No

## Current Inspection Results

2023-07 VE UT completed by RJC Integrity | 2023-09 MPI completed by Altec Inspections  
 VE | The Cat D nozzles have not had magnetic particle completed on them  
 UT | No concerns noted  
 PSV | No concerns noted  
 MPI | All the areas inspected did not exhibit any relevant indications of defects/discontinuities at the time of inspection  
 Assessment completed by Aaron Bischoff | UT readings above Nom-C.A and MIL tolerance Tmin (12.5%),. No issues on concerns noted. 5 year / 60 month acceptable. AJB.  
 MPI on Category D welds completed and areas inspected did not exhibit any relevant defects or indications at time of inspection.AJB  
 VE reviewed; CONCERNS noted. AJB

## Past PSV Servicing Results

SN 496603-16-A10 serviced 2020-09 by Unified Valve. PSV Service report reviewed using PSV assessment calculator. PSV serviced by Unified Valve Fort St John. No issues or concerns at time of servicing, suggested interval of 5 years / 60 months. AJB

## Past Inspection History Results

No historical inspections

## NEXT NDE & Inspection Methods

<input checked="" type="checkbox"/> VE 2028	<input type="checkbox"/> VI	<input checked="" type="checkbox"/> UT 2028	<input checked="" type="checkbox"/> BW 2028
<input type="checkbox"/> WF	<input type="checkbox"/> LF	<input type="checkbox"/> ET	<input type="checkbox"/> HIC
<input type="checkbox"/> CREEP	<input type="checkbox"/> BHN	<input type="checkbox"/> CDR	<input type="checkbox"/> MFL
Other:			

## Previous Inspection Plan

No historical ITP

## Next Inspection Plan

Expected damage mechanisms and locations: General Erosion / Corrosion. Localized pitting possible.  
 Primary Areas of degradation: Bottom head and piping elbows.  
 NDE examinations (type & extent): VE on 5-year Interval – due July 2028 ; UT on 5-year DUE July 2028 ; MPI on 5 year DUE September 2028  
 Preparation for next inspection: None  
 PSV: Last service September 2020, report reviewed. Next PSV service due September 2025

Qualified Inspector: Aaron Bischoff Qual: IBPV#644 Signature:  Report date: 17-Nov-2023 Report status: Final



# Vessel External Inspection

Report No.:


Client	Yoho Resources			Inspector	Ryan Cadieux			Date	July 27, 2023				
District	Inga, BC		Surface LSD	10-19-087-23W6			Downhole LSD						
<b>Vessel Data</b>													
Vessel Description	BPV-066728 – Interstage Scrubber (2 <sup>nd</sup> & 3 <sup>rd</sup> )				RT	No		PWHT <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Partial <input type="checkbox"/>					
A# / NB#	A0671300		Serial #	E002562014213			CRN #	T1688.213					
Manufacturer	Enerflex						Manway	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Size:					
Owner Tag	N/S		Skid	Comp Skid #050903			OD	12" Length 82"					
MAWP 1	<input checked="" type="checkbox"/> Shell <input type="checkbox"/> Tube	1000	psi		kPa	MAWT	C	150	F	MDMT	C	-20	F
MAWP 2	<input type="checkbox"/> Shell <input type="checkbox"/> Tube		psi		kPa	MAWT	C		F	MDMT	C		F
Operating Pressure		psi		kPa	Operating Temp		C		F	Flange Rating #	600		
Process Conditions: <input checked="" type="checkbox"/> Sweet <input type="checkbox"/> Sour				Internal Coating:				N/S					
Product: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Air <input type="checkbox"/> Effluent <input type="checkbox"/> Other:													
<b>PSV #1 Data</b>													
Owner ID/Tag	14 Yoho (2 <sup>nd</sup> Stage Scrubber)					PSV Location	Piping						
Manufacturer	Farris					Model #	26GA12-120						
Serial #	496603-16-A10					Mfg Date	05/06						
CRN #	0G8442.5C					Code	UV/NB						
Set Pressure	635			<input checked="" type="checkbox"/> psi <input type="checkbox"/> kPa	Service Company Unified								
Capacity	6207	scfm		gpm		Other	Service Date	09/2020	Service Tag #	37348C			
Inlet Size	1.5"	NPS	Type <input type="checkbox"/> THD <input checked="" type="checkbox"/> FLG #	300		Outlet Size	2.5"	NPS	Type <input type="checkbox"/> THD <input checked="" type="checkbox"/> FLG #	150			
Inlet Block Valve	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Locked/Sealed <input type="checkbox"/> Yes <input type="checkbox"/> No		Outlet Block Valve	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Locked/Sealed <input type="checkbox"/> Yes <input type="checkbox"/> No					
Seal Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Properly Supported			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Drainage (i.e. pocketed, missing tailpipe): Satisfactory													
Discharge Piped to (i.e. flare line, pop tank, FKO, atmosphere): Flare													
PSV General Condition/Comments: No issues noted.													
<b>PSV #2 Data</b>													
Owner ID/Tag	15 Yoho (3 <sup>rd</sup> Stage Scrubber)					PSV Location	Piping						
Manufacturer	Farris					Model #	26FA13-120						
Serial #	889107-6-A10/G					Mfg Date	10/17						
CRN #	0G8442.5R2CL					Code	UV/NB						
Set Pressure	800			<input checked="" type="checkbox"/> psi <input type="checkbox"/> kPa	Service Company Unified								
Capacity	5220	scfm		gpm		Other	Service Date	09/2020	Service Tag #	40778F			
Inlet Size	1.5"	NPS	Type <input type="checkbox"/> THD <input checked="" type="checkbox"/> FLG #	600		Outlet Size	2.0"	NPS	Type <input type="checkbox"/> THD <input checked="" type="checkbox"/> FLG #	150			
Inlet Block Valve	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Locked/Sealed <input type="checkbox"/> Yes <input type="checkbox"/> No		Outlet Block Valve	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Locked/Sealed <input type="checkbox"/> Yes <input type="checkbox"/> No					
Seal Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Properly Supported			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Drainage (i.e. pocketed, missing tailpipe): Satisfactory													
Discharge Piped to (i.e. flare line, pop tank, FKO, atmosphere): Flare													
PSV General Condition/Comments: No issues noted													

# Vessel External Inspection

Report No.:

External Inspection	Good	Fair*	Poor*	N/A	External Inspection	Good	Fair*	Poor*	N/A
Skid Foundation/Supports	X				Ladder(s)/Platforms				X
Insulation/Cladding				X	Gauges	X			
Vessel Nameplate	X				Valves	X			
Vessel Saddle/Skirt/Supports/Bolts	X				Piping	X			
Vessel Paint/Coating	X				Flanges/Bolting (per Code)	X			
Vessel Shell	X				Piping Support	X			
Vessel Head	X				Catadyne Heaters (zip ties)				X
Nozzles	X				Surface Staining of Ground	X			
Pig Traps (ie evidence of hammering)				X	Signage (i.e. stand alone)				X
Regulators Vented	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				Vessel/Skid Grounded	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

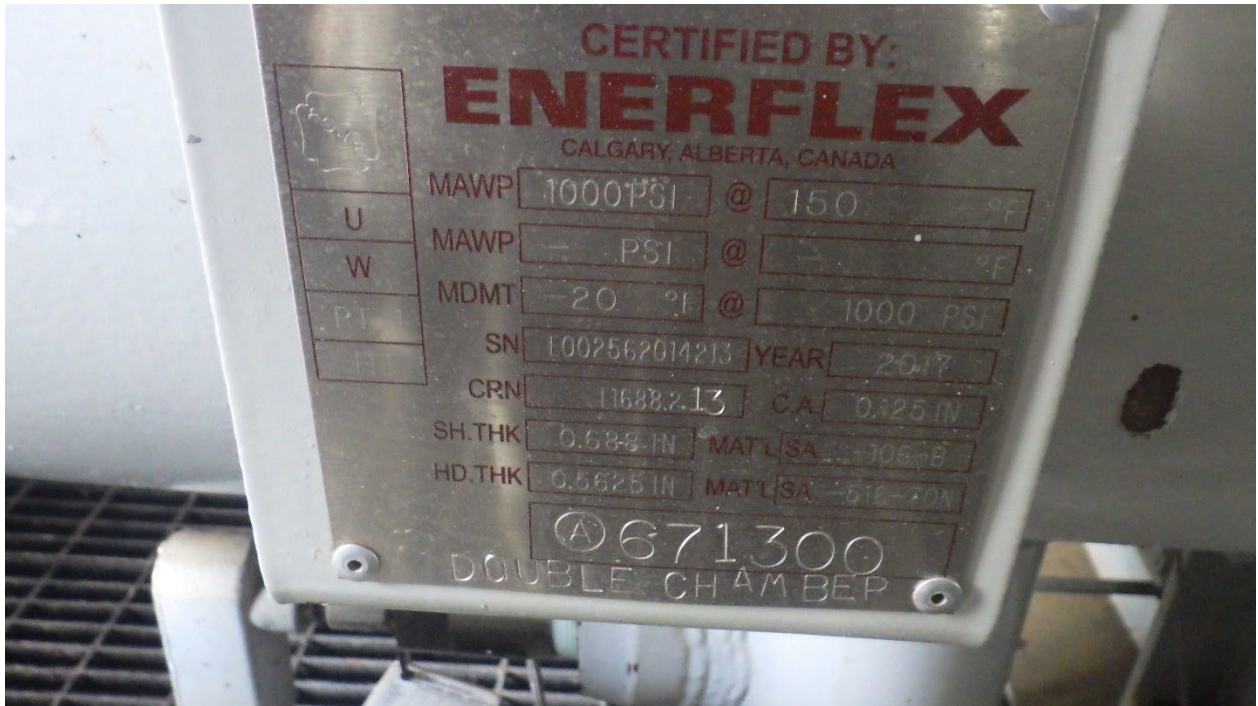
\* Fair and Poor selections require comments

<b>Comments:</b>				
1. The Cat D nozzles have not had magnetic particle completed on them.				
<input checked="" type="checkbox"/> In Service <input type="checkbox"/> Idle <input type="checkbox"/> Blinded/Disconnected	Signature		Date	July 27, 2023

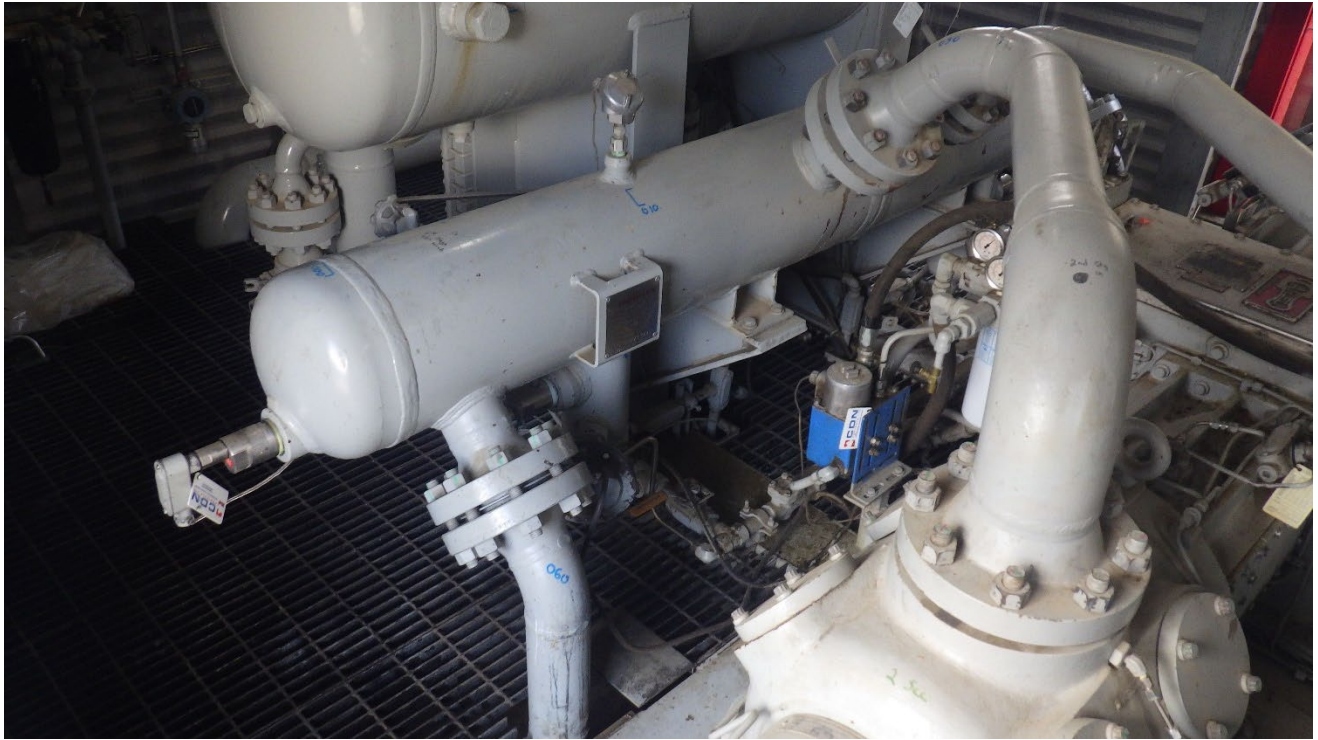
# Vessel External Inspection

## PHOTOS

Report No.:









## Vessel External Inspection

Report No.:





## Vessel External Inspection

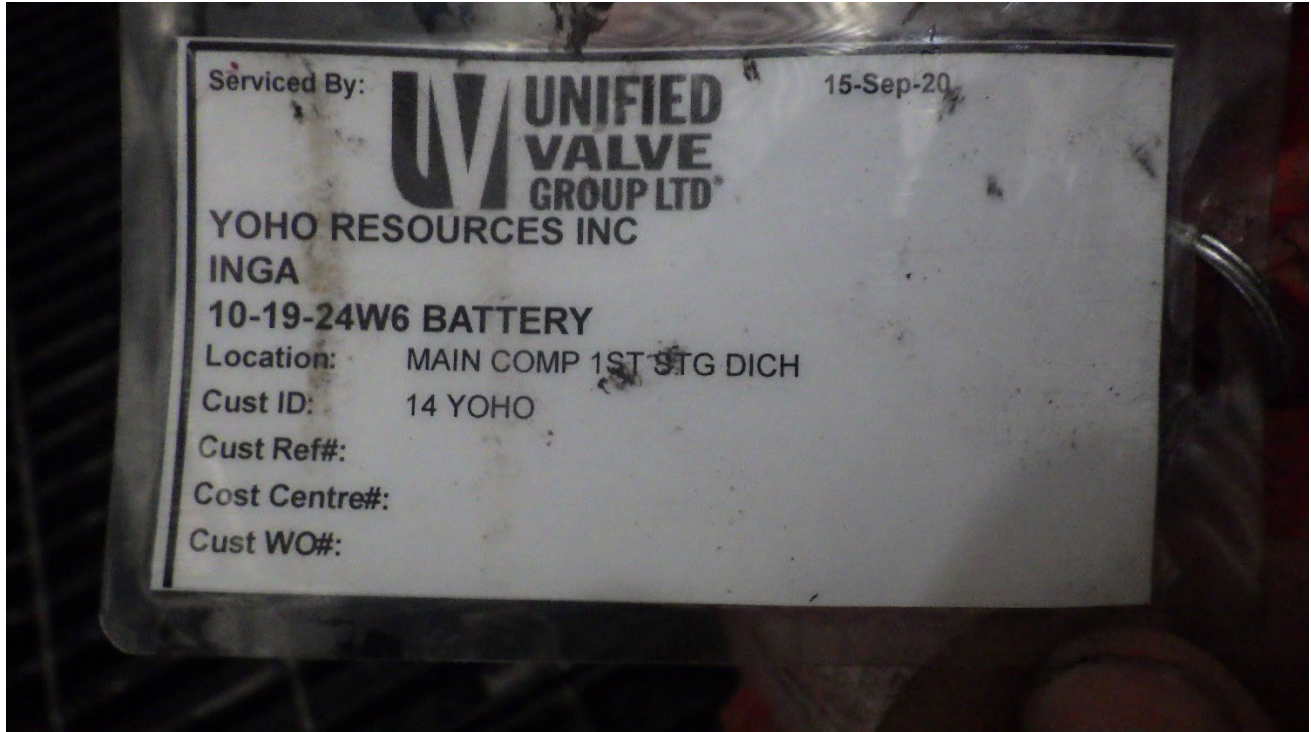
Report No.:





## Vessel External Inspection

Report No.:





## Vessel External Inspection

Report No.:





## Vessel External Inspection

Report No.:





## Vessel External Inspection

Report No.:





## Vessel External Inspection

Report No.:





## Vessel External Inspection

Report No.:



# Vessel External Inspection

Report No.:



# Corrosion Survey Report

(780) 242-2204  
RyanC@RJCIntegrity.com  
www.RJCIntegrity.com

<b>Client:</b> Yoho Resources	<b>A0671300 - UT - 001 - RC</b>
<b>Date:</b> Thursday, July 27, 2023	

<b>Work Location:</b> Inga, BC	<b>Scanning Surface:</b> O.D.	<b>Job No.:</b> 2023-0033
<b>Examination Standard:</b> ASME V Article 4 - 2021	<b>Material:</b> Carbon Steel	<b>P.O. No.:</b>
<b>Acceptance Standard:</b> Client's Spec.	<b>Surface Condition:</b> Painted	<b>W.O. No.:</b>
<b>RJC Procedure:</b> RJC-UT-001 Rev.0	<b>Temperature:</b> Ambient	<b>Other:</b>

<b>Instrument:</b> Olympus	<b>Couplant:</b> UTX
<b>Model:</b> Epoch 600	<b>Calibration Block:</b> C.S. Step Wedge Serial No. 3886-20
<b>Serial No.:</b> 140708306	<b>Calibration Block:</b>
<b>Cal Due Date:</b> Monday, January 15, 2024	<b>Scanning Limitation:</b> See comments below

Probe	Ser. No.	Angle	MHz	Crystal Size / Type	Primary Ref. Reflector / Amp. / Distance / dB	Scan Sens.	Calibrated Range
V-110	180002	0°	5 MHz	0.500" / Single	1st Back wall	As required	0.100" - 1.000"

<b>Purpose:</b> To perform an ultrasonic thickness survey.  <b>Results:</b> Refer to attached pages for recorded data.  <b>Notes:</b> 1. Thickness readings do NOT include paint thickness. 2. * = Assumed nominal thickness 3. Piping wall loss between 12.6% - 30% = Caution 4. Piping wall loss greater then 30% = Urgent				
	<b>VESSEL DATA</b>			
	Vessel Description: Interstage Scrubber (2nd & 3rd Stages)			
	<b>A No.:</b> 0671300 <b>CRN No.:</b> T1688.213 <b>Serial No.:</b> E002562014213	<b>Vessel ID:</b> N/S <b>Year Built:</b> 2017 <b>C.A.:</b> 0.125"	<b>Manufacturer:</b> Enerflex <b>District:</b> Inga, BC <b>LSD:</b> 10-19-087-23W6	

<b>Interpretation is in accordance with the above mentioned standards, to the best of my professional ability.</b>			
<b>Print:</b> Ryan Cadieux	<b>CGSB/SNT Level:</b> II/II	<b>Reg. No.:</b> 18219	<b>Sign:</b> <i>Ryan Cadieux</i>
<b>Client Representative:</b>			
<b>Print:</b>	<b>Date:</b>	<b>Sign:</b>	

Band ID	Location	Direction	Material	Nominal (in)	CA (in)		Baseline (in)	Previous (in)	Current (in)	% Wall Loss	Tmin (in)	STCR (mpy)	LTCR (mpy)	Years Remaining	
000	East Head	T - B	SA516 - 70N	0.563	0.125	Year:	2017		2023						Acceptable
						Min:	0.563		0.585	0.00%	0.438	0.00	0.00	20	
						Avg:			0.620						
	Comments: 2nd Stage														
005	Mid Shell	T - B	SA106 - B	0.688	0.125	Year:	2017		2023						Acceptable
						Min:	0.688		0.694	0.00%	0.563	0.00	0.00	20	
						Avg:			0.720						
	Comments: 2nd Stage														
010	Top Shell	E - W	SA106 - B	0.688	0.125	Year:	2017		2023						Acceptable
						Min:	0.688		0.699	0.00%	0.563	0.00	0.00	20	
						Avg:			0.703						
	Comments: 2nd Stage														
015	Btm Shell	E - W	SA106 - B	0.688	0.125	Year:	2017		2023						Acceptable
						Min:	0.688		0.681	1.02%	0.563	0.00	1.17	20	
						Avg:			0.682						
	Comments: 2nd Stage														
020	Boot Shell	T - B	SA106 - B	0.625	0.125	Year:	2017		2023						Acceptable
						Min:	0.625		0.622	0.48%	0.500	0.00	0.50	20	
						Avg:			0.631						
	Comments: 2nd Stage														
025	Boot Head	T - B	SA106 - B	0.625	0.125	Year:	2017		2023						Acceptable
						Min:	0.750		0.749	0.00%	0.500	0.00	0.17	20	
						Avg:			0.757						
	Comments: 2nd Stage														



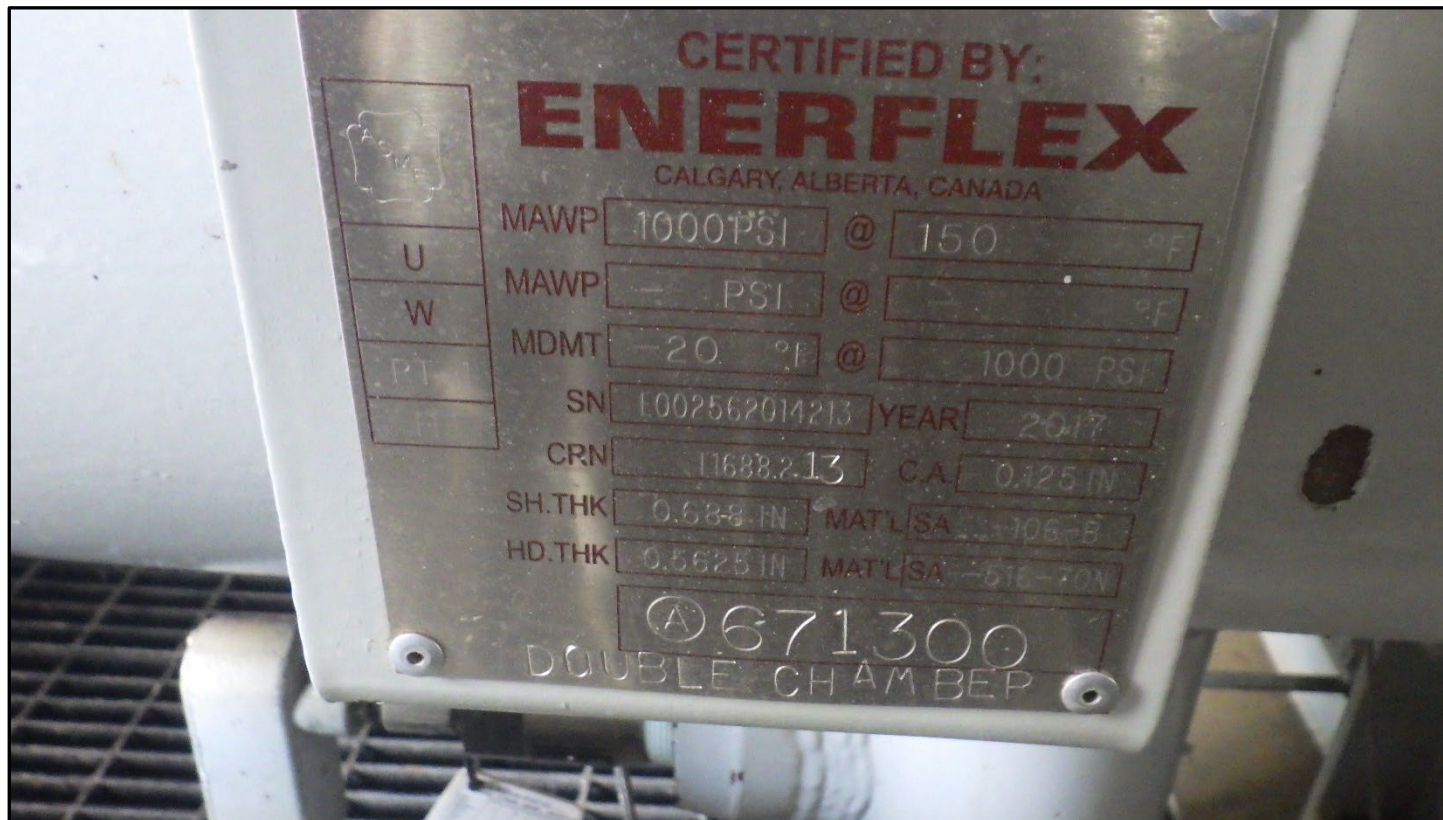
Band ID	Location	Direction	Material	Nominal (in)	CA (in)		Baseline (in)	Previous (in)	Current (in)	% Wall Loss	Tmin (in)	STCR (mpy)	LTCR (mpy)	Years Remaining	
040	West Head	T - B	SA516 - 70N	0.563	0.125	Year: Min: Avg:	2017 0.563		2023 0.595 0.613	0.00%	0.438	0.00	0.00	20	Acceptable
	Comments: 3rd Stage														
045	Mid Shell	T - B	SA106 - B	0.688	0.125	Year: Min: Avg:	2017 0.688		2023 0.678 0.690	1.45%	0.563	0.00	1.67	20	Acceptable
	Comments: 3rd Stage														
050	Btm Shell	E - W	SA106 - B	0.688	0.125	Year: Min: Avg:	2017 0.688		2023 0.694 0.697	0.00%	0.563	0.00	0.00	20	Acceptable
	Comments: 3rd Stage														
065	Boot Shell	T - B	SA106 - B	0.625	0.125	Year: Min: Avg:	2017 0.625		2023 0.612 0.625	2.08%	0.500	0.00	2.17	20	Acceptable
	Comments: 3rd Stage														
070	Boot Head	T - B	SA106 - B	0.625	0.125	Year: Min: Avg:	2017 0.750		2023 0.750 0.781	0.00%	0.500	0.00	0.00	20	Acceptable
	Comments: 3rd Stage														
						Year: Min: Avg:				#DIV/0!	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Comments:														

Band ID	Location	Direction	Material	Nominal (in)	CA (in)		Baseline (in)	Previous (in)	Current (in)	% Wall Loss	Tmin (in)	STCR (mpy)	LTCR (mpy)	
030	4" XS 90° Outlet Elbow	Extrados Scrub	Carbon Steel	0.337	0.042	Year:	2017		2023					Acceptable
						Min:	0.337		0.301	10.68%	0.295	0.00	6.00	
						Avg:			0.309					
Comments: 2nd Stage Piping														
035	3" XXS 90° Inlet Elbow	Extrados Scrub	Carbon Steel	0.600	0.075	Year:	2017		2023					Acceptable
						Min:	0.600		0.588	2.00%	0.525	0.00	2.00	
						Avg:			0.599					
Comments: 3rd Stage Piping														
055	3" XS 45° Outlet Elbow	Extrados Scrub	Carbon Steel	0.300	0.038	Year:	2017		2023					Acceptable
						Min:	0.300		0.309	0.00%	0.263	0.00	0.00	
						Avg:			0.312					
Comments: 3rd Stage Piping														
060	4" STD 90° Inlet Elbow	Extrados Scrub	Carbon Steel	0.237	0.030	Year:	2017		2023					Acceptable
						Min:	0.237		0.236	0.42%	0.207	0.00	0.17	
						Avg:			0.239					
Comments: 2nd Stage Piping														
						Year:								#DIV/0!
						Min:				#DIV/0!	0.000	#DIV/0!	#DIV/0!	
						Avg:								
Comments:														
						Year:								#DIV/0!
						Min:				#DIV/0!	0.000	#DIV/0!	#DIV/0!	
						Avg:								
Comments:														

## Vessel Overview

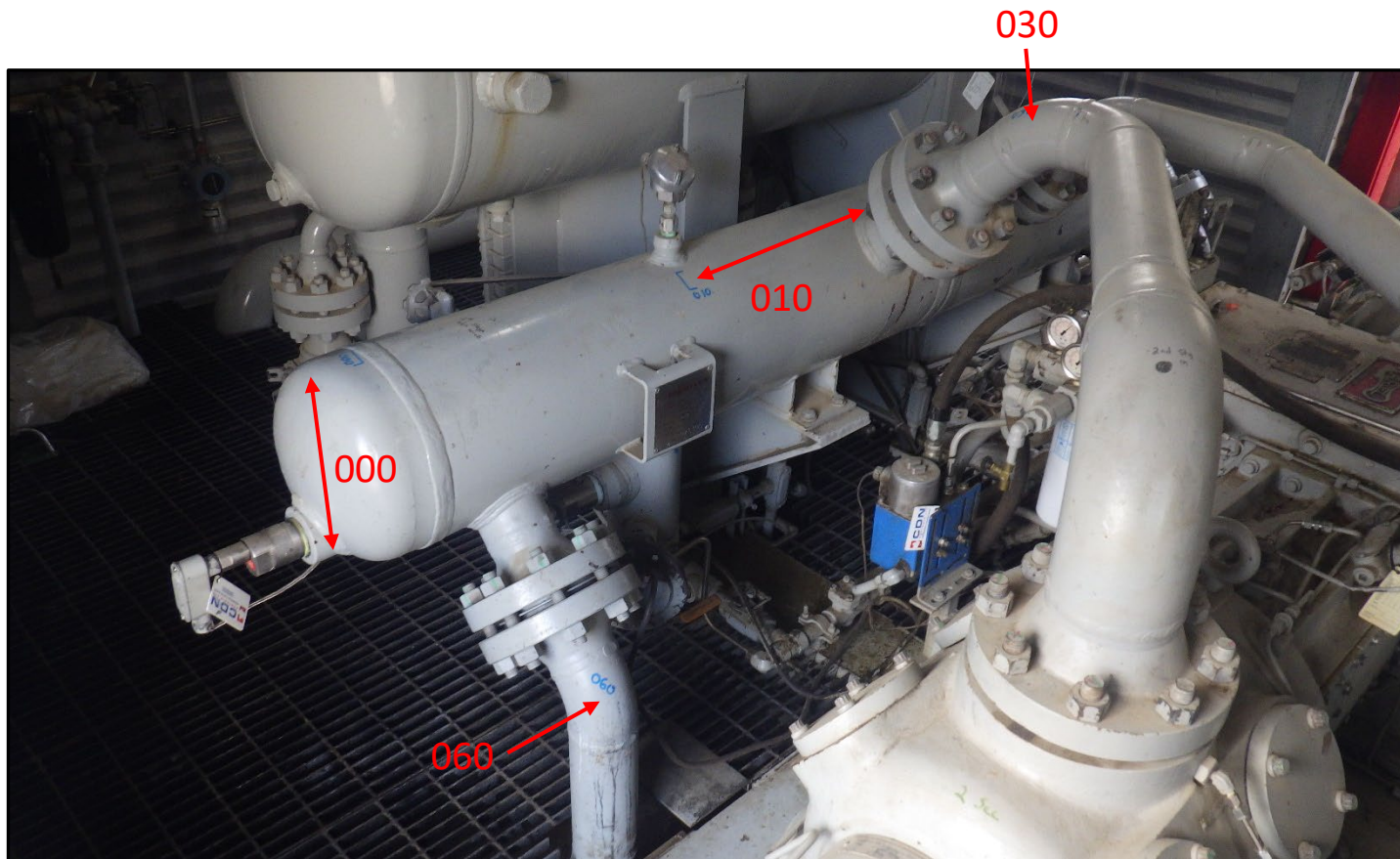


## Nameplate

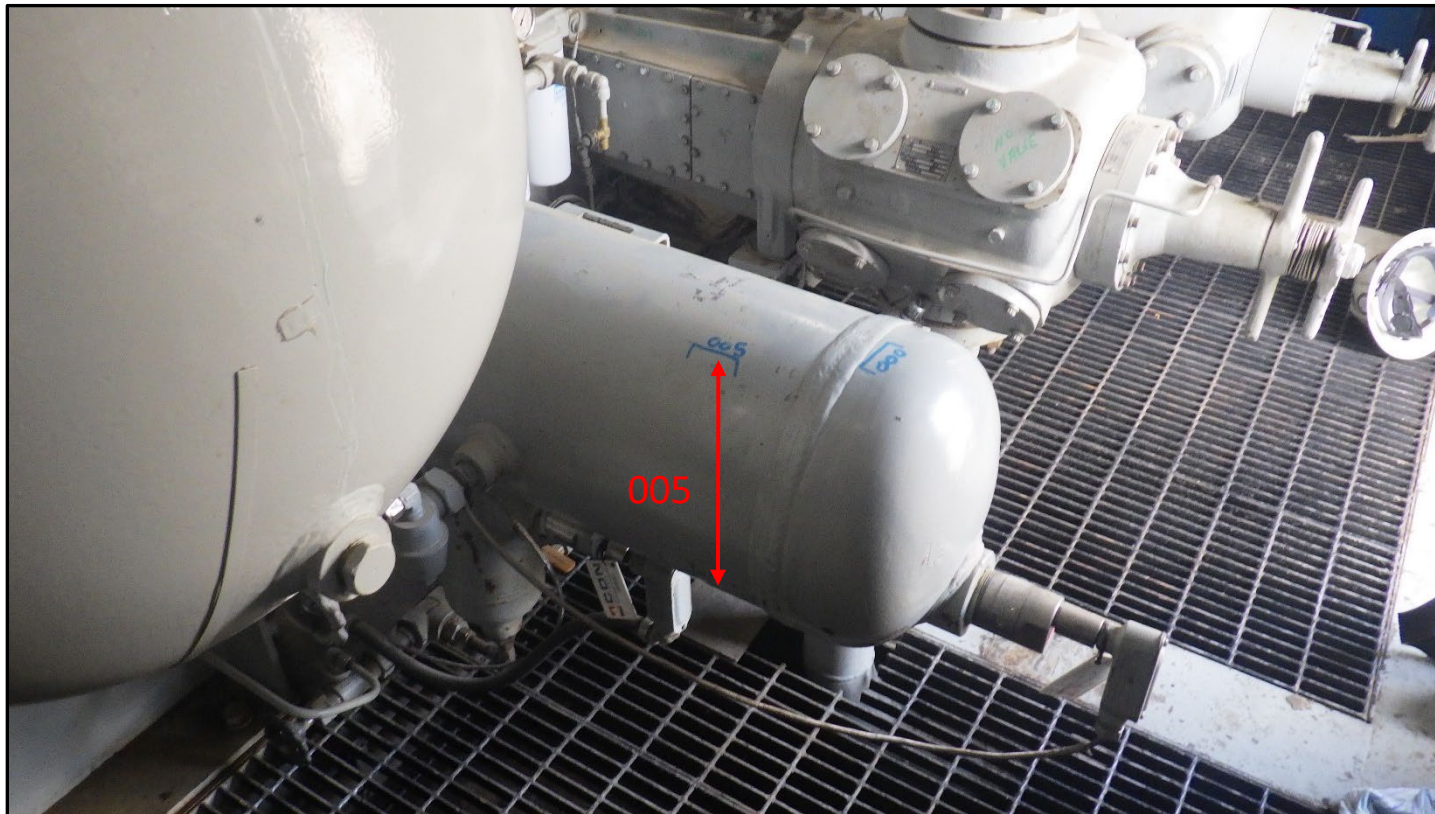




## TML Locations

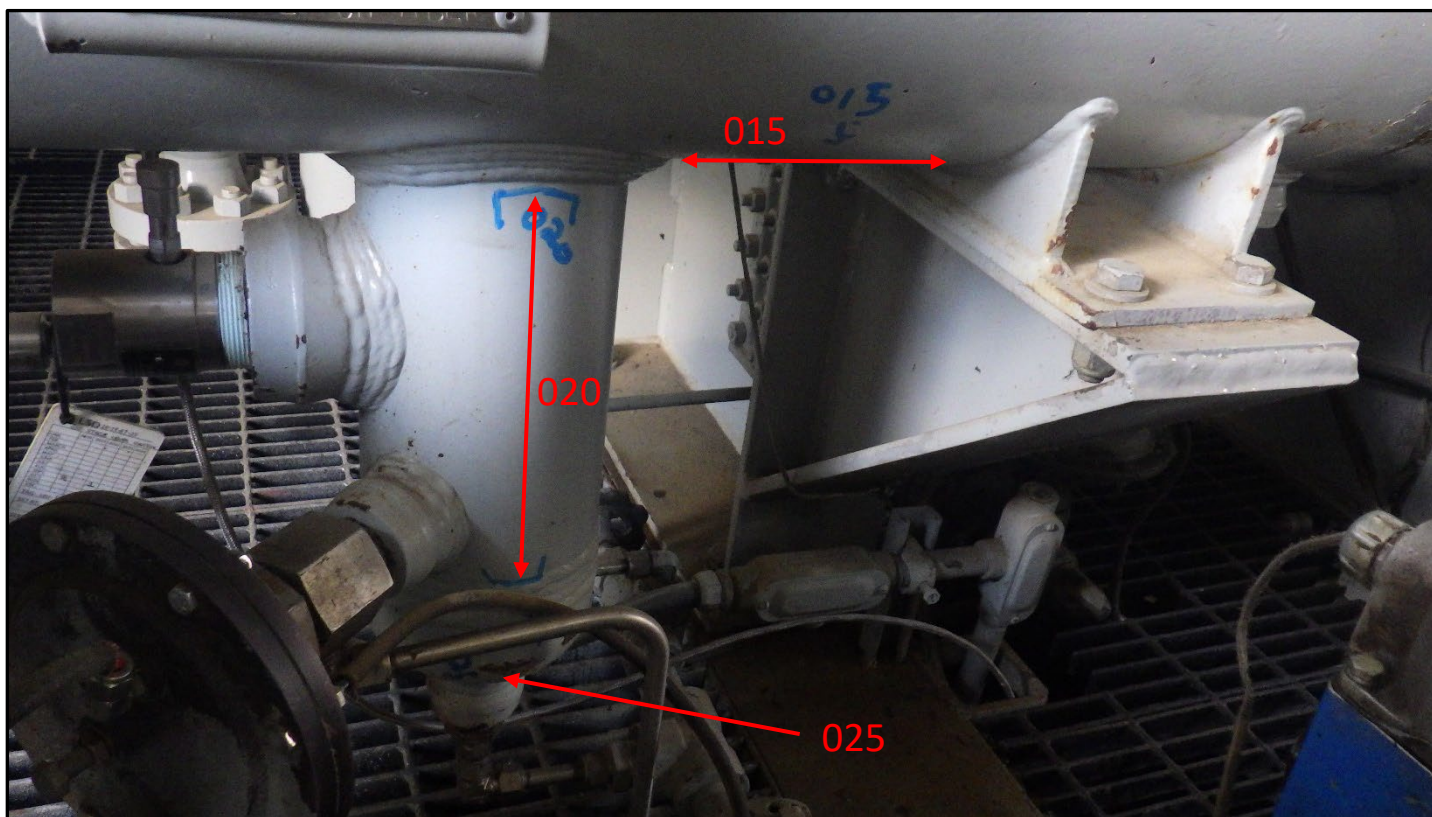


## TML Locations

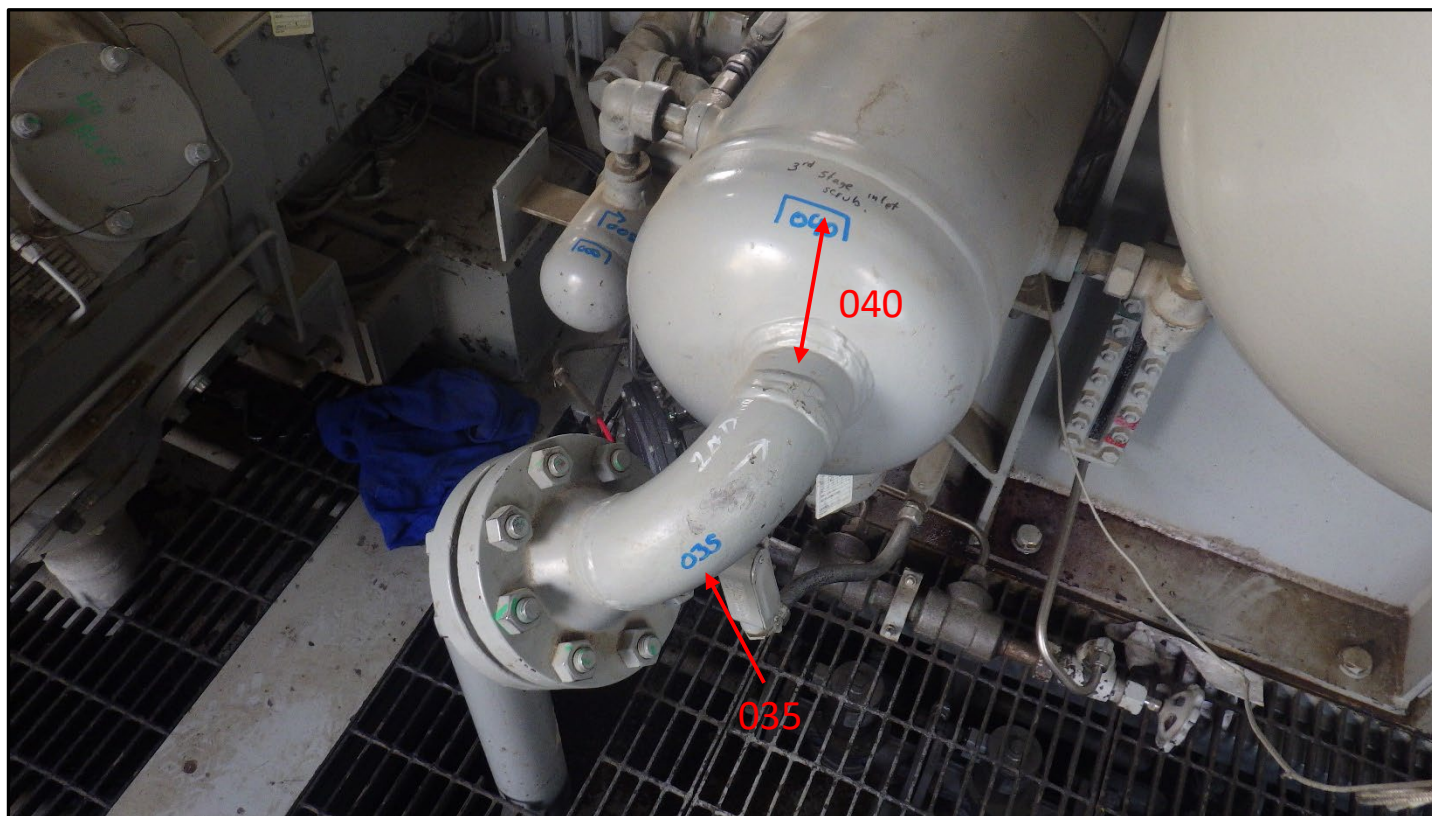




## TML Locations

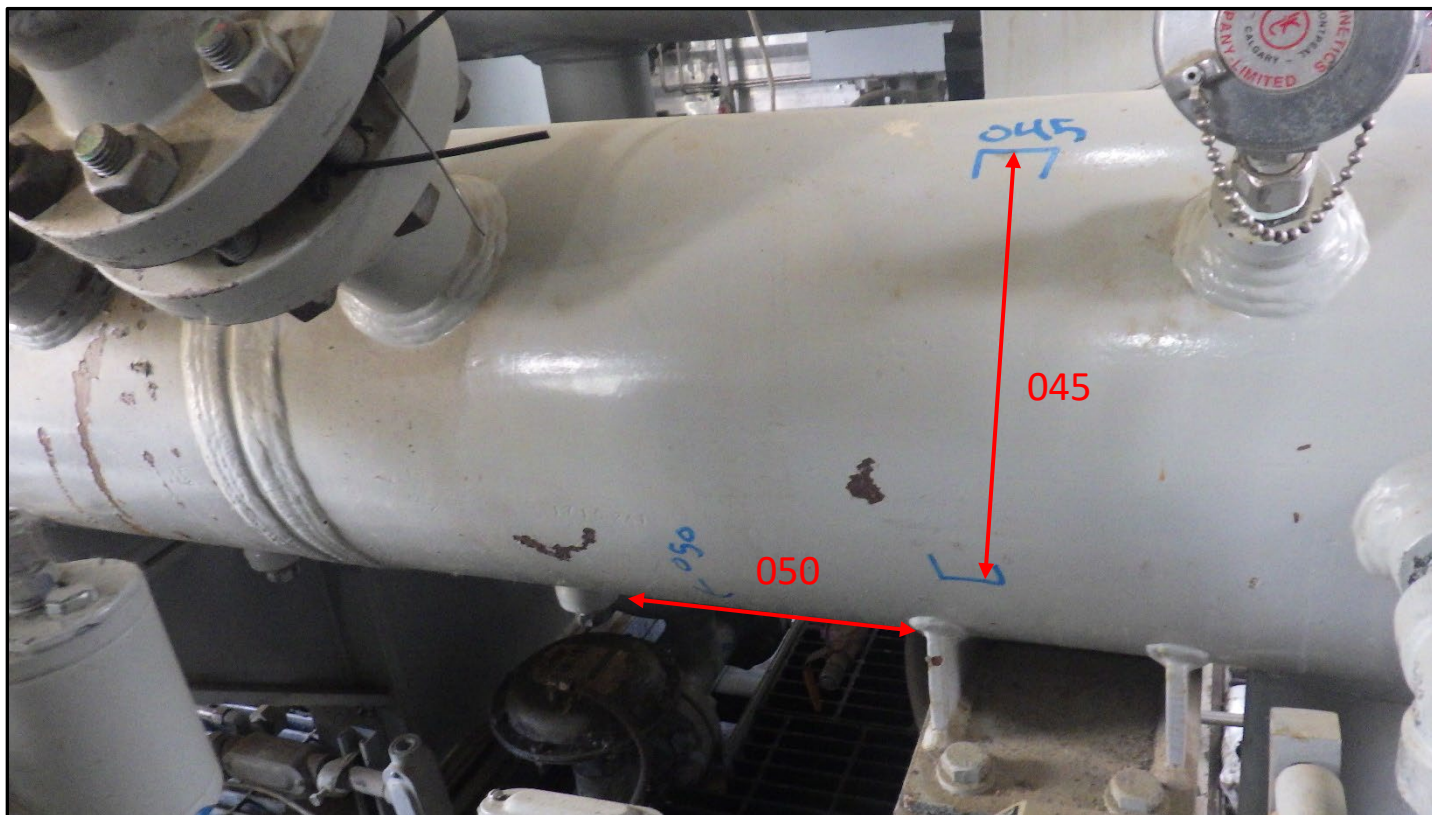


## TML Locations



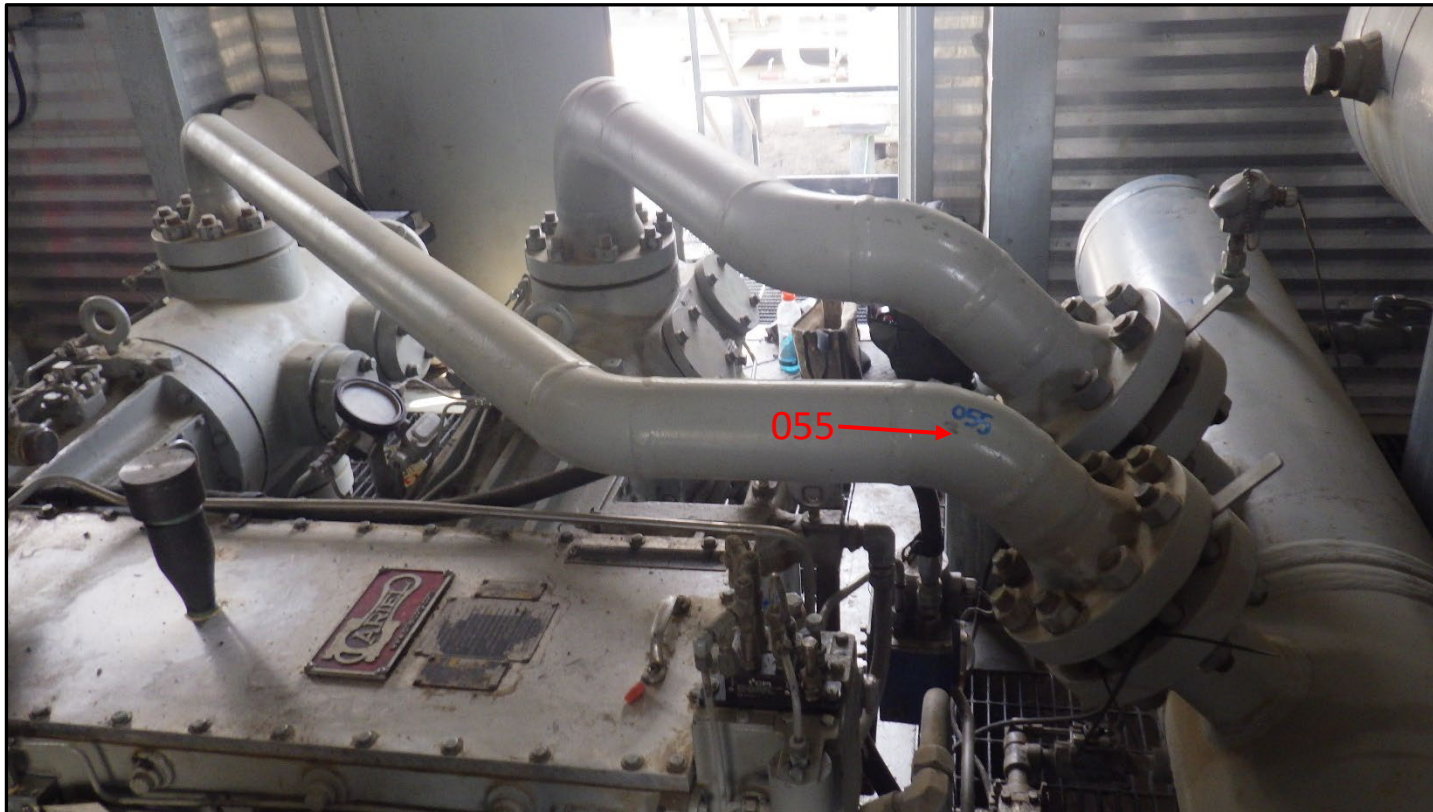


## TML Locations

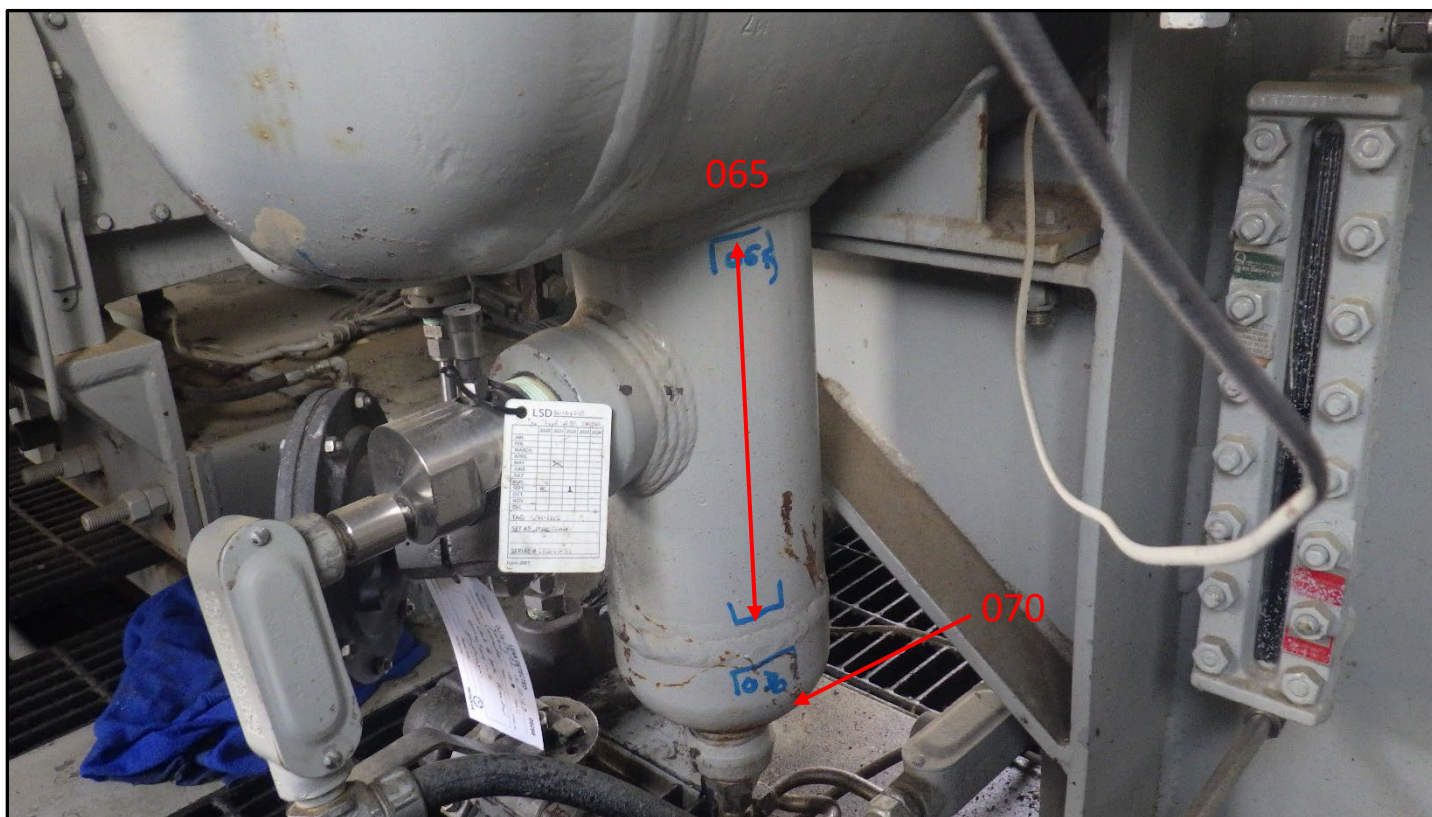




## TML Locations



## TML Locations





MPI on Category D welds completed and areas inspected did not exhibit any relevant defects or indications at time of inspection.AJB



**WET VISIBLE BLACK ON WHITE MAGNETIC PARTICLE INSPECTION OF “D” CATEGORY WELDS  
ASSOCIATED WITH COMPRESSOR C-100, C-200 & C-300 BOTTLLES AT THE INGA LAKE 10-19-87-23  
W6 SITE**

***September 20<sup>th</sup>, 2023***

***ALTEC INSPECTION LTD.  
FORT ST. JOHN, B.C.***

<b>Client:</b>	Yoho Resources	<b>Report Date:</b>	September 27 <sup>th</sup> , 2023
<b>Attn:</b>	Jack Tarnowsky	<b>Inspection Date:</b>	September 20 <sup>th</sup> , 2023
<b>CC:</b>		<b>Client P.O. No.</b>	AFE # 2207007-9330
		<b>Job No.</b>	230965
		<b>Report No.</b>	NN200923-1

Subject: MPI on D category welds associated with C-100, C-200 & C-300 compressors.

### Introduction:

An inspection was completed on September 20<sup>th</sup>, 2023 at the Inga Lake 10-19-87-23 W6 site. The subject of inspection were D category welds associated with compressors C-100, C-200 & C-300. Some other areas of interest were also inspected.

### Equipment:

Reese Permanent Magnets, SN# R0365A-R0365B, 50lb lift test September 20<sup>th</sup>, 2023  
Magnavis (Magnaflux) WCP-2 White Contrast Paint  
Magnavis (Magnaflux) 7HF Prepared Bath

**Items Inspected:** D category welds associated with C-100, C-200 & C-300 compressor bottles and gusset welds associated with the pressure release device.

### Compressor C-100:



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



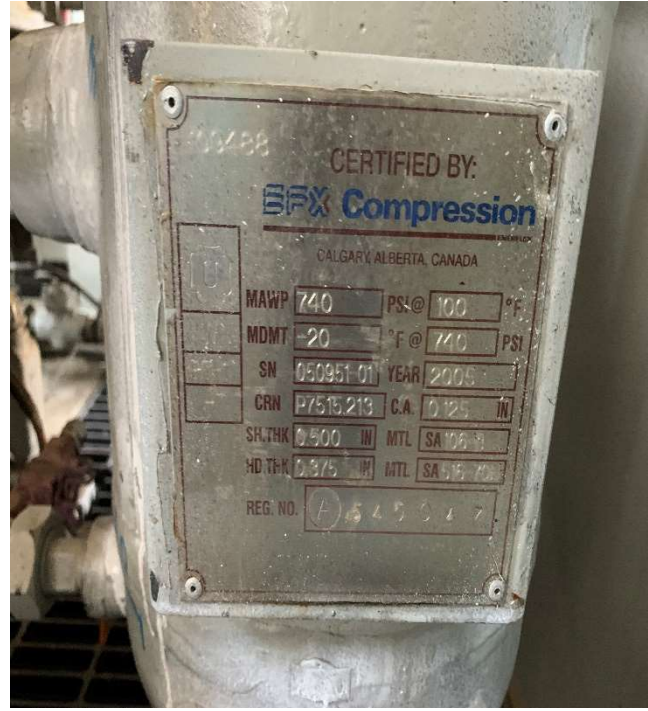
# Items Inspected Cont'd:



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



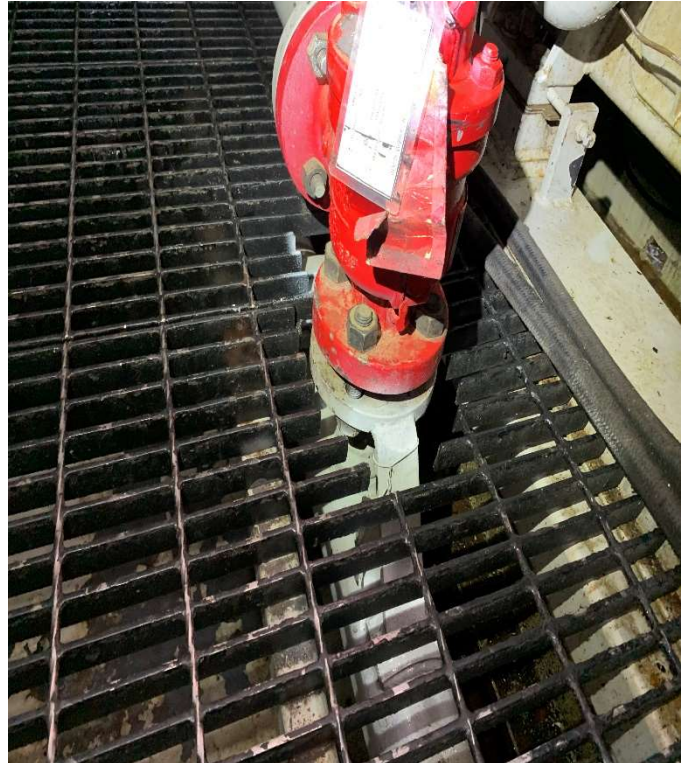
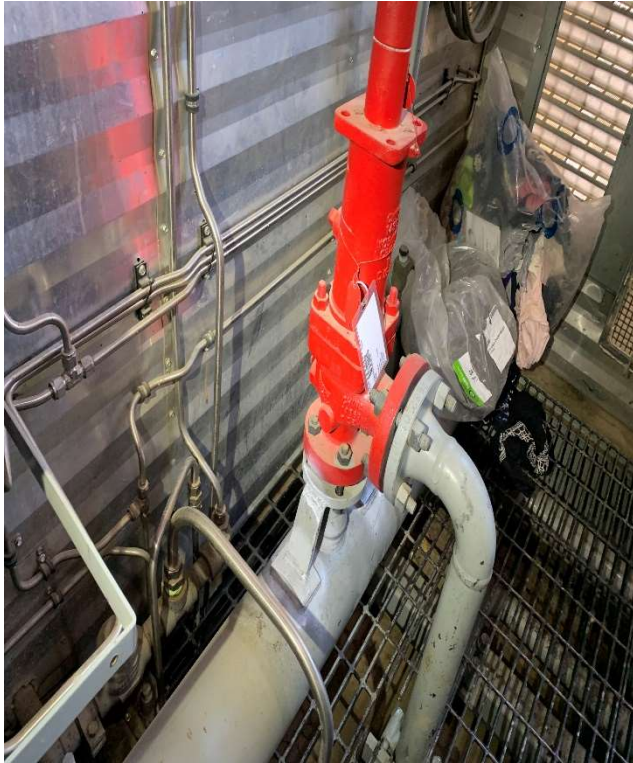
# Items Inspected Cont'd:



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



**Items Inspected Cont'd:**



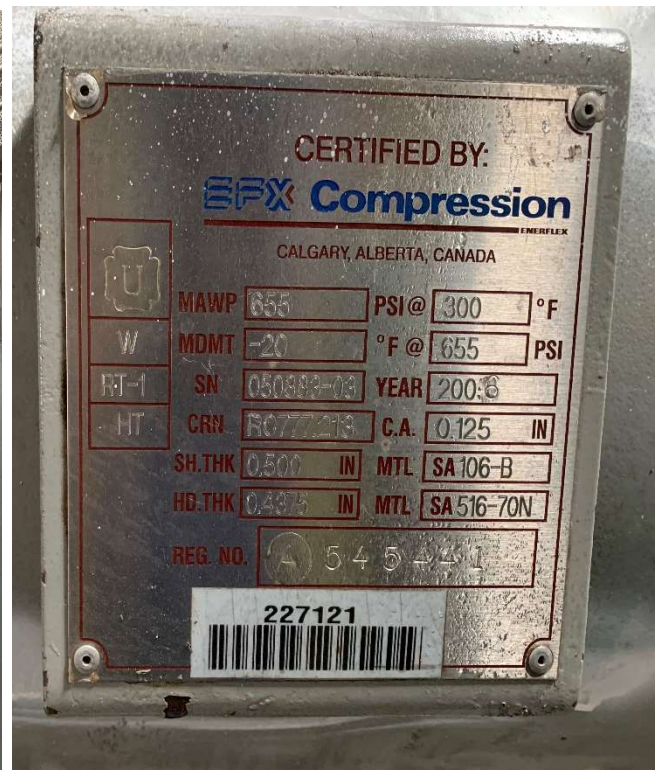
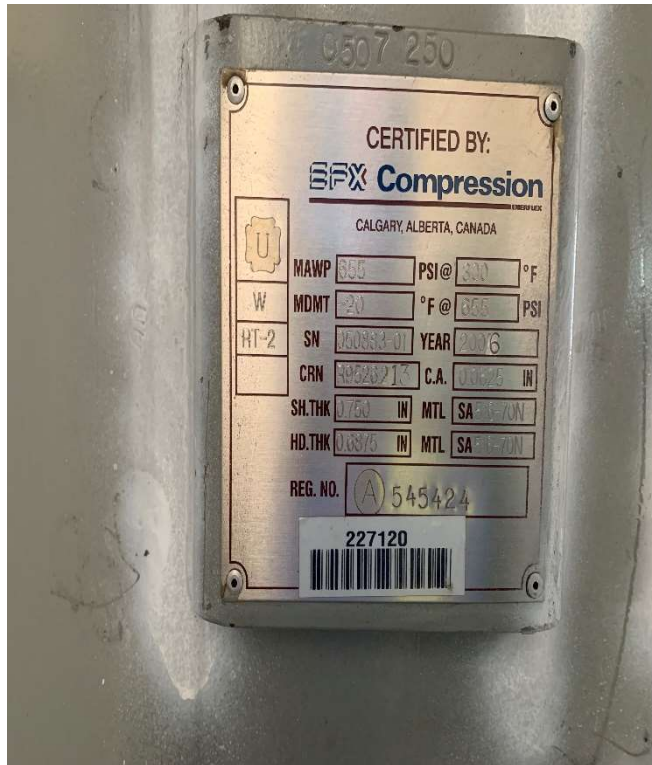
**Compressor C-200:**



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



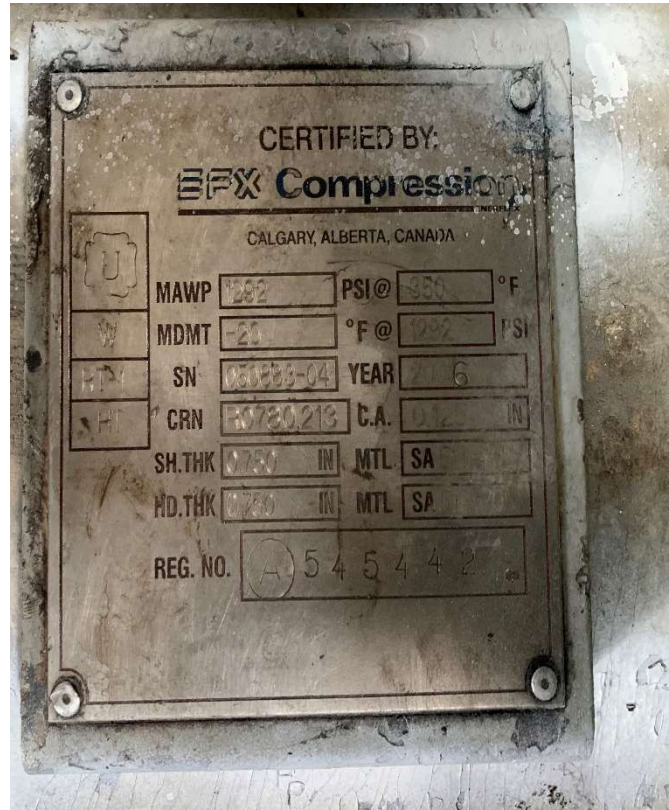
**Items Inspected Cont'd:**



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



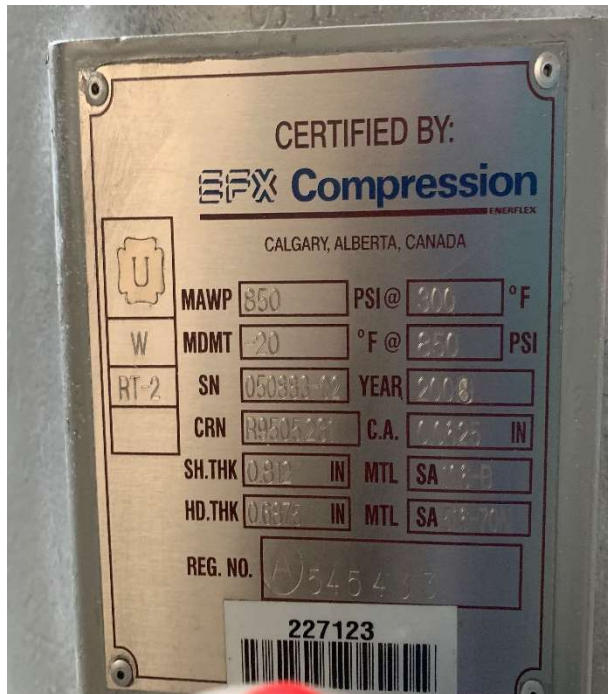
**Items Inspected Cont'd:**



**Items Inspected Cont'd:**

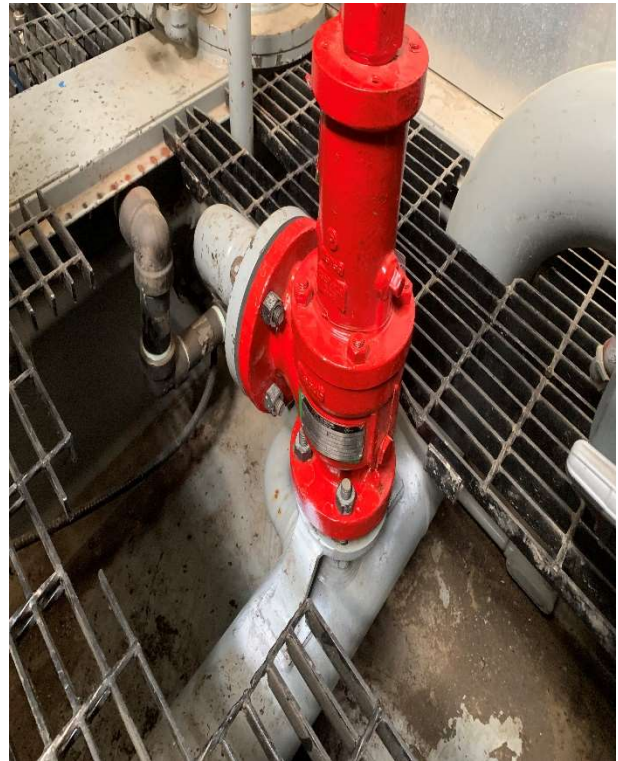
*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



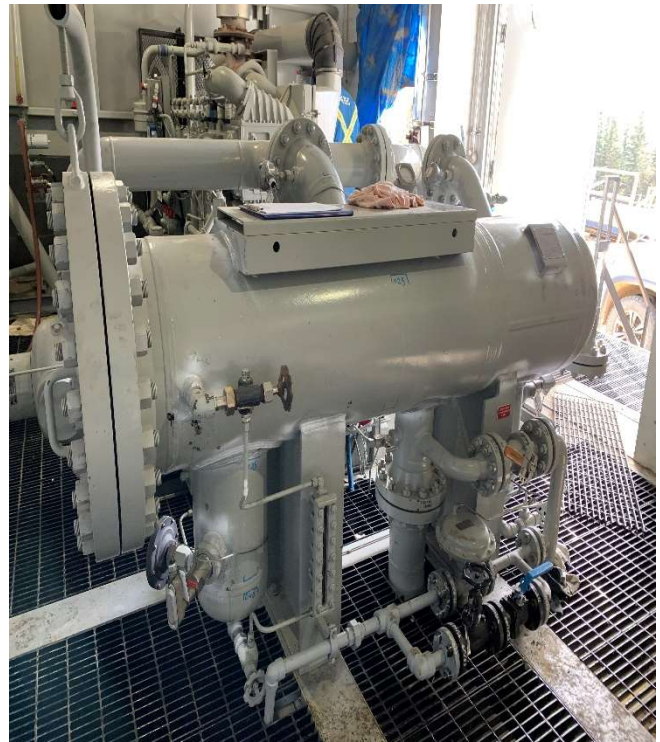




**Items Inspected Cont'd:**



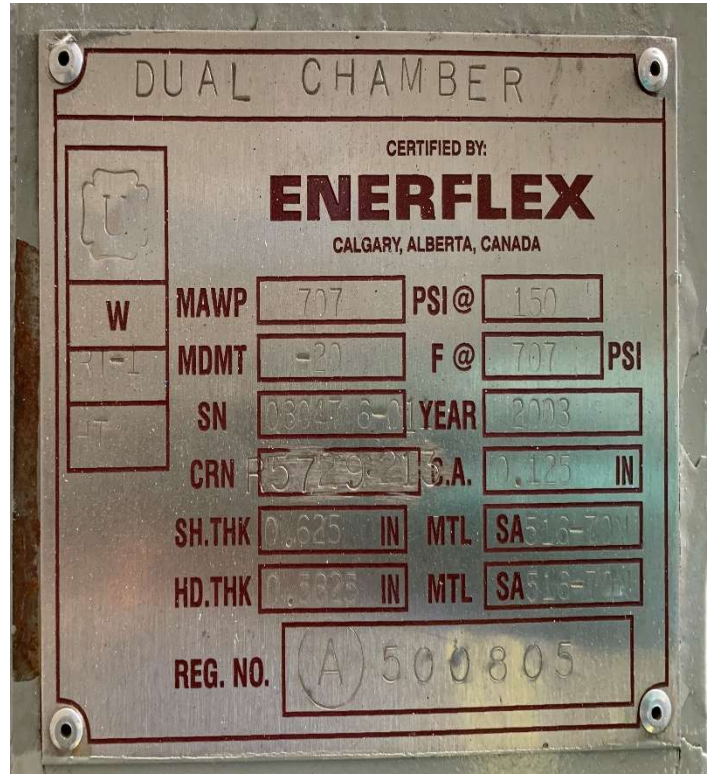
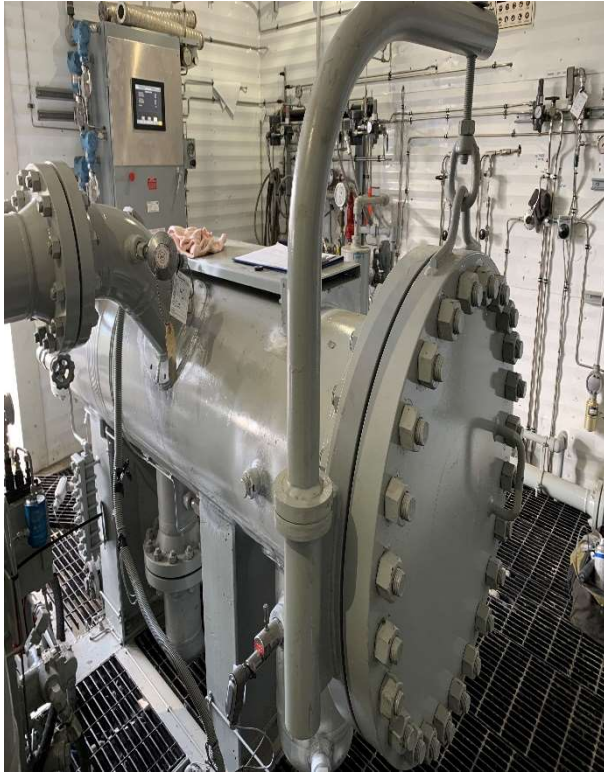
**Compressor C-300:**



*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*



**Items Inspected Cont'd:**





**Items Inspected Cont'd:**



**Inspection Procedure:**

A wet visible black on white magnetic particle inspection with permanent magnets was used for the inspection.

**Inspection Results:**

All the areas inspected did not exhibit any relevant indications of defects/discontinuities at the time of inspection.

Yours Sincerely,

A handwritten signature in blue ink, which appears to read 'Nirmal Neupane'.

**Nirmal Neupane, CGSB MTII (CGSB Reg. # 24478)**

*This report shall not be reproduced except in full, without the written approval of Altec Inspection Ltd.*

PSV Service report reviewed using PSV assessment calculator. PSV serviced by Unified Valve Fort St John. No issues or concerns at time of servicing, suggested interval of 5 years / 60 months. AJB



PRV INSPECTION AND TEST REPORT

BRANCH: Fort St John  
Work Order: W16001404  
UVL ID#: 37348C  
Customer PO#:

Customer: YOHO RESOURCES INC  
Facility: INGA  
A#: LSD: 10-19-24W6 BATTERY  
Cust. Ref.: Vessel SN:  
Cust. WO#: Valve PO:  
Cust AFE#: Cost Centre#:

Date: 09/03/2020  
PSV Location: MAIN COMP 1ST STG DICH  
Cust Id: 14 YOHO  
PO LINE#:  
Cost Centre#:

VALVE DATA

Man.: FARRIS  
Conn. Flanged  
Set Press. 635 PSI  
Lift Lever ☐  
Model: 26GA12-120  
Inlet: 1.5" 300 RF  
Back Press.: N/A PSI  
Cap Assembly: Closed  
Orifice: G  
CDTP: N/A PSI  
RFID:  
Serial: 496603-16-A10  
Outlet: 2.5" 150 RF  
Temp: N/A  
Code Symbol: UV  
Seat: HARD  
Vacuum:  
Cap: 6,270 SCFM  
CRN#: 0G8442.5C

CUSTOMER INSTRUCTIONS

Instructions: Full Service  
Pretest Required? ☒  
Reset Required? ☐

CONDITION AS RECEIVED

Visual Condition: Fair  
Seal Condition: Top: Intact  
Inlet: Inlet Plugged: ☐  
Data Plate Condition: OK  
Bottom: Intact  
Outlet: Outlet Plugged: ☐  
Insignia: UVL  
Fittings Attached: Inlet: ☐  
Initial Insp. Signoff: K-anna Jobson  
Outlet: ☐

PRETEST 1

Simmer: 624 PSI  
Tested By: Chance Pomeroy  
Set Press: 627 PSI  
Pretest Comments:  
Reseat: 583 PSI  
Leakage: 10 BPM  
Test Gauge: FSJ9/10

PRETEST 2

Simmer:  
Tested By:  
Set Press:  
Pretest Comments:  
Reseat:  
Leakage:  
Test Gauge: FSJ9/10

COMPONENTS INSPECTION

(0 Like New / 1 Minor / 2 Medium / 3 Major )

ITEM	CLEAN	ONLY	RUSTY	CARBON	PITTED	CORRODED	SCALE	VIBRATION	GROOVED	DENTED	GALLING	GOUNDED	OTHER	Machined	Lapped	Polished	Replaced	Replace Next Service	COMMENTS
DISC		1												<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOZZLE		1												<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
CAP-LEVER ASSY		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
COMP SCREW and LC		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
AS FOUND:		AS LEFT:																	
SPRING and BUTTONS		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
SPINDLE / STEM		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
STEM RETAINER								1						<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
DISC HOLDER		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
GUIDE / UPPER RING		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
LOWER RING		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
RING PIN(S)		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
BELLOWS														<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
GASKET / SEALS		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4KG26A21S
CONNECTION ENDS		1												<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
OTHER														<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

DISC: Min: .296 ACT - .312 NOZZLE: MIN / MAX 4.234 ACT - 4.327 SPRING NUMBER:  
Disassembly: Grant Attfield Inspection: Sean Moore Reassembly: Grant Attfield

FINAL TEST

Test Medium Air  
Reseat: 521 PSI  
ADJ. RING SETTING (NOTCHES):  
Tested by: Dale Welsh  
Simmer: 633 PSI  
Leakage Acceptable: ☒  
Upper: N/A  
Lower: -9  
Set Pressure: 635 PSI  
B.P. Test: 60 PSI  
Test Gauge: FSJ9/10  
Date Final Tested: 09/16/2020  
Vacuum: N/A  
Set Press Def POP

FINAL INSPECTION:

SEAL: Top: ☒ Bottom: ☒  
Final Inspection: Randy Rowsell  
Comments:  
End Protectors Installed: ☒ Painted: ☒ Palletized: ☒ Ship Container: ☐ Flex Gaskets Supplied: ☒  
Customer Inspection: