

1595 So. Hwy 150, Suite F Evanston, WY 82930

Inspections Performed for: FMC Technologies Completion – Grand Junction

Inspection Report for: LH-0010 Line Heater

LH-0010 Line Heater



	⊠Code	☐Code-invalidate	ed	☐Non-Code	∐Un	known	☐Code-Exempt				
	☐High Co	nsequence (HCO)		☐Medium Consequence (I	MCO)	Low	Consequence (LCO)				
VESS	EL ID INFO	RMATION									
Comp	any Name		:	Pure Energy Services (U	SA) Inc						
Facilit	ty/Location N	lame	:	Grand Junction District							
Field	Name		:								
Equip	ment Numbe	er	:	LH-0010							
Eq/Ci	rc. ID		:	LH0010-C1/C2							
Equip	ment Name/	Service	:	Line Heater							
Physi	cal Location		:	In Grand Junction Yard							
GPS (Coordinates		:								
Туре		PTION AND SERVION Horizontal Line Heat		<u> </u>							
		ure Range (psig):									
-	•	erature Range (°F):									
Does	the vessel	have Internal Acces	ss'	?							
	Specify ty	pe of internal acces	SS	if available:							
Vesse	el is located	: Outside									
MUCI	H OF THE F			<u>「ION:</u> (IF VESSEL HAS N IBLE FOR WORST CASE							
Is the	re a Long Se	eam?									
Any s	tamping per	taining to materials o	of c	onstruction?							
Dia	meter(stra	p equipment):									
Press	ure (highest	the equip. sees in th	ne	process and/or check PS\	/ settino	g if availa	able)psi				
Temp	erature (high	nest the equipment v	VOI	uld ever see in the process	s)						
Appro	ximate Date	built or installed (ch	ec	k associated equipment or	r info at	facility)					
Anv o	ther pertiner	nt information:									

ORIGINAL VESSEL NAMEPLATE/STAMPING INFORMATION

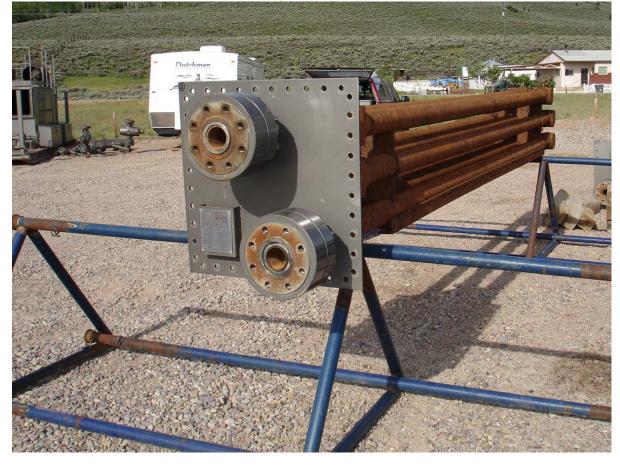
Code stamp: ☐U stamp ☐U2 stamp ☐UM stamp ☐API-ASME ☐No stamp



Coil #1









Coil #2

MANUFACTURED & CERTIFIED BY:	
BLUESTAR	Take the second
W	
HT	
GRANDE PRAIRIE, AB ANADA 1-780-532-1160	
A-NUMBER [514079	
SERIAL NO. BS10K4MM-05 B	
JOB No. 10252-P	3.1
DESIGN PRESURE 10000PSI	
71.A.W.P. 10000PSI	
DESIGN TEMP. MINIMUM 40°F	
CORROSION ALLOWANCE 0.125 (No. 5	
DESIGN TEMP. MAXIMUM 180°F	
CRN No. ALD-05-001	
YEAR BUILT 2005	
STEAM COIL M.A.W.P. @ °F	6
	-

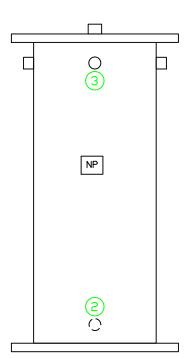
VESSEL DOCUMENTATION

Manufact	turer Data Sheets: ASME U-1 or U-1A Forms U2 or U	J4 Supplemental For	ms
	mentation relating to repair/alteration/rerating work: (R-1 form, conceptors, etc.)	alculations, revised o	drawings,
Name:	Robert W. Menke	Date:	02/04/2012

EQUIP RETIREMENT DATE: 10/29/2042 NEXT INSPECTION IS DUE: 2/13/2017

#2. 01- SH-FRONT 0. 326 TC
#2. 02- SH-LEFT 0. 312 TC
#2. 03- SH-BACK 0. 309 TC
#2. 04- SH-RIGHT 0. 306 TC
#3. 01- SH-FRONT 0. 315 TC
#3. 02- SH-LEFT 0. 321 TC

#3. 03- SH-BACK 0. 311 TC #3. 04- SH-RIGHT 0. 321 TC



N1	N1	3
N2	N1	4
N1 N2 N3	N1	5
N4 N5	N1	6
N5	N1	7
N6	N1	8
N7	N1	9
N8	N2	0
N9	N2	1
N10	N2	2
N11	N2	3
N12	N2	4

TC-560

	NAMEPLATE INFO				
MFG	BLUESTAR WELDING				
SERIAL NUMBER	BSFGS229				
NATIONAL BOARD #	NDNE				
DATE BUILT	2004				
DESIGN P & T	150 PSI @ 100°F				
NOTE	ND "U" STAMP CRN DH-6510.2				

CAL BLK=47°F VESSEL=38°F

BUSINESS UNIT	FMC TECHNOLOGIES COMPLETION			
EQ/CIRC ID #	LH0010-FGS-1			
EQUIP NAME	FUEL GAS SCRUBBER			
LOCATION	ON LINE HEATER LH-0010			
DWG # LH0010-FGS-1				

DESC: FUEL GAS SCRUBBER ON LH-0010

DWG#: LH0010-FGS-1-2.01-3.04

Report Date: 06/27/2016

U

(Report in Inches, Corrosion Rates in MPY) Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-FGS-1

Flange Rating: 285 lb/in² Design Pressure: 150 lb/in2

Eq Type: VESSEL Class:

Design Temperature: 100 °F

CM RBI:

Description: FUEL GAS SCRUBBER ON LH0010, SN:BSFGS229

Design Code: S8/D1

(8.625" PIPE)-FLAT HEADS, SHELL UT ONLY

Summary: Group Name:

Group Description:

Insp. Due Date = 02/13/2017 Pred. Ret. Date = 10/29/2042 RCR = U.1 MPY Rem. Life (from last survey 02/14/2016) = 26.7 yrs

0 C.A. Status: No Total Caution TMLs =

		Ctn	First Survey	First	Previous Survey	Previous	Last Survey	Last	Shrt Term	Long Term	Best	Max Hist	Retirement	Rep TML	TML Retirement	TML Inspection
TML No	Location	TML	Thick Nt	Date	Thick Nt	Date	Thick Nt	Date	Rate	Rate	Rate	CR	Thickness	CR	Date	Date
2.01	SH-FRONT	N	0.330 TC	09/11/2009	0.323 TC	03/10/2014	0.326 TC	02/14/2016	0	0.6	0.2	5.1	0.282 U	0.6	06/15/2089	02/13/2017
2.02	SH-LEFT	N *	0.316 ^{TC}	09/11/2009	0.312 TC	03/10/2014	0.312 TC	02/14/2016	0	0.6	0	6.3	0.282 U	0.6	02/14/2066	02/13/2017
2.03	SH-BACK	N *	0.314 TC	09/11/2009	0.307 TC	03/10/2014	0.309 TC	02/14/2016	0	0.8	0.3	3.9	0.282 U	0.8	11/14/2049	02/13/2017
2.04	SH-RIGHT	N *	0.322 TC	09/11/2009	0.313 TC	03/10/2014	0.306 TC	02/14/2016	3.6	2.5	2.3	3.6	0.282 U	3.6	10/15/2022	02/13/2017
3.01	SH-FRONT	N *	0.326 TC	09/11/2009	0.312 TC	03/10/2014	0.315 TC	02/14/2016	0	1.7	2.1	8.5	0.282 U	1.7	07/14/2035	02/13/2017
3.02	SH-LEFT	N	0.314 TC	09/11/2009	0.319 TC	03/10/2014	0.321 TC	02/14/2016	0	0	0	6.6	0.282 U	0.1	02/17/2406	02/13/2017
3.03	SH-BACK	N *	0.316 ^{TC}	09/11/2009	0.319 ^{TC}	03/10/2014	0.311 TC	02/14/2016	4.1	0.8	0.3	4.7	0.282 U	4.1	03/12/2023	02/13/2017
3.04	SH-RIGHT	N *	0.327 TC	09/11/2009	0.318 TC	03/10/2014	0.321 TC	02/14/2016	0	0.9	0.8	4.6	0.282 U	0.9	06/16/2059	02/13/2017

(Report in Inches, Corrosion Rates in MPY)
Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-FGS-1 Design Code: S8/D1

Eq Type: VESSEL

Class: CM RBI: Design Pressure: 150 lb/in² Design Temperature: 100 °F

Description: FUEL GAS SCRUBBER ON LH0010, SN:BSFGS229 (8.625" PIPE)-FLAT HEADS, SHELL UT ONLY

TML Corrosion Rates are each the Maximum of:

(A) -- Calculated Corrosion Rates x 1.00 : Varies

(B) -- Default Corrosion Rate : 0.1 MPY

Representative Corrosion Rate is the Maximum of:

(A) -- Average Corrosion Rate x 1.10 : Not Used. (B) -- Average Max 25.0\$ of TMLs, Min of 2 : Not Used. (C) -- Formula Corrosion Rate (Sigma = 1.28) : Not Used. (D) -- Default Corrosion Rate : 0.1 MPY

Representative Corrosion Rate = 0.1 MPY

 ${\tt TML}$ thickness readings have not been compensated for high Temperatures. ${\tt TML}$ thickness readings have not been compensated for growths.

 ${\tt TML}$ Life calculations are based on the Representative ${\tt TML}$ Corrosion Rate using Short Term and Long Term Corrosion Rates.

Nominal thickness is used for TML corrosion rate calculations with less than 3 surveys.

Minimum time between inspections required for corrosion rate calculation is 3 months.

TML Inspection Interval is: (A) -- 1.00 years.

Eq/Circ ID Last Survey Date is based on the LAST of the last 0% of TML survey dates (Min 1).

Eq/Circ ID Estimated life = 26.7 years from the most recent survey date. (Estimated Life based on the ave of the earliest 25% (Min 6) TML retirement dates.)

Predicted Eq/Circ ID Retirement date is 10/29/2042

Recommended Eq/Circ UT/RT Inspection Date is 02/13/2017 UT/RT Inspection Interval is 1.00 years.

Caution TML Logic: TML Corrosion Rate > 15.0 MPY .OR. TML Remaining Life < 3.00 Years. There are 0 Caution TMLs in this Eq/Circ ID.

Page: 2

Report Date: 06/27/2016

Flange Rating: 285 lb/in²



1595 So. Hwy 150, Suite F Evanston, WY 82930

Inspections Performed for: FMC Technologies Completion- Grand Junction					
Inspection Report for: LH-0010 FGS-2					
Remaining Life: 20+YRS Date Last Inspected: 02/14/2016					
Representative Corrosion Rate: 0.1 MPY	Next UT: 02/14/2017 Next VT: 02/14/2017				
Manufacturer: Bluestar Welding	Manufacturer Serial #: BSFGS230				
Year Built: 2004	National Board #: None				
Alberta Registration #: None Canadian Registration #: OH 6510.2					

LH-0010-FGS-2 Fuel Gas Scrubber



⊠Code	Code-invalidated	∐Non-Code ∐Unknown ∐Code-Exempt
VESSEL ID INFORM	MATION	
Company Name	:	Pure Energy Services (USA) Inc.
Facility/Location Nar	me :	Grand Junction District
Field Name	:	
Equipment Number	:	LH-0010
Eq/Circ. ID	:	LH0010-FGS-2
Equipment Name/Se	ervice :	(Line Heater) Fuel Gas Scrubber
Physical Location	:	On LH-0010
GPS Coordinates	:	
VESSEL DESCRIPT	FION AND SERVICE	CONDITIONS
	FION AND SERVICE ertical Fuel Gas Scrul	
Vessel Size: 8.625		
	e Range (psig): N//	
	· · · · ·	
	ature Range (°F): N	
	ve Internal Access?	
	e of internal access,	, it available:
Vessel is located:	Outside	
	LOWING AS POSS	TION: (IF VESSEL HAS NO NAMEPLATE, PLEASE OBTAIN AS IBLE FOR WORST CASE TMIN CALCULATIONS, may have to
Is there a Long Sear	m?	
Any stamping pertain	ning to materials of c	construction?
Diameter(strap e	equipment):	
Pressure (highest th	e equip. sees in the p	process and/or check PSV setting if available)psi
Temperature (highes	st the equipment wou	uld ever see in the process)
Approximate Date b	uilt or installed (checl	k associated equipment or info at facility)
Any other pertinent i	nformation:	

ORIGINAL VESSEL NAMEPLATE/STAMPING INFORMATION

Code stamp: ☐U stamp ☐U2 stamp ☐UM stamp ☐API-ASME ☒No stamp

	BLUE	STAR
	WELDIN GRANDE PRAIRIE, AE	
	1-780-532-1160	®YR MANU 2004
	A-NUMBER	
	SERIAL NO.	BSFGS.230
	DESIGN PRESSURE	150PSI
	DESIGN TEMP.	-20°F-100°F
	SHELL THICKNESS	
	HEAD THICKNESS	
	REG. DESIGN NO.	
	STRESS RELIEVED	NO
	X-RAY	NO
	DERATED	NO
	HYDRO TEST	196,461
	INSPECTOR	C.F.
1	CRN NO.	CH6510.2
V		

VESSEL DOCUMENTATION

Manufac	turer Data S	heets	: ASME U-1 or U-1A Forms	U2 or U4 Suppler	mental Fo	rms
	umentation re on reports, et	,	g to repair/alteration/rerating work:	(R-1 form, calculations	s, revised	drawings,
Name:	Robert	W.	Menke		Date:	02/04/2012

API 510 PRESSURE VESSEL EXTERNAL INSPECTION REPORT

Company Name: FMC Technologies Completion					
Field/Location: Grand Junction					
Equipment Number: LH-0010 Eq/Circ. ID: LH0010-FGS-2					
Equipment Name/Service: Fuel Gas Scrubber					
Physical Location: GR 14-28 Pad	Physical Location: GR 14-28 Pad				
Manufacturer: Bluestar Welding Manufacturer Serial #: BSFGS230					
Year Built: 2004 National Board #: None					
Alberta Registration #: None Canadian Registration #: OH 6510.2					

Reason for Inspection: Scheduled API-510 External Inspection

Condition of Nameplate and/or Bracket: Nameplate is intact and legible. The nameplate bracket is securely attached.

Internal Access?: No.

Corrosion Monitoring Locations (CMLs) and baseline thickness data established?: Yes.

Grounding Device in Place and Secure?: Yes. The equipment is grounded through the skid. The skid ground wire is attached and secure.

Condition of Foundation and Anchor Bolts: Anchor bolts are in place and secure. All (4) anchor bolt nuts are in place and secure.

Condition of Steel Supports, Saddles, and Bolting: All support structural welds appear sound.

Condition of Paint and/or Insulation: The paint is in acceptable condition with minor localized chipping and peeling.

Condition of Nozzles, Flanges, Repads, and Weepholes: All threaded connections. There is no evidence of leaks at any of the threaded connections.

Condition of Welds; Head and Shell Metal Surfaces: All (exposed) metal surfaces are painted. There is no distortion or indication of corrosion beneath the paint coating. The pressure boundary welds have no visual weld defects. Paint has minor chipping.

Condition of Ladders, Stairways, and B	rackets: N/A	
If Equipment has Anomalous Data, did	the Inspector check it?: N/A	
Is There a PSV on the Vessel?: Yes		
If Yes, is it set at or below the MAWP?:	Yes Setting 150 psi	
Date PSV last tested (if there is a tag on	the valve): <u>06/19/2015</u>	
Comments:		
Recommendations:		
Repairs Needed:		
Robert W. Menke/JWW	0131	02/14/2016
API 510 Inspector Signature	API 510 Inspector Number	Date

EQUIP RETIREMENT DATE: 6/11/2043 NEXT INSPECTION IS DUE: 2/13/2017

> #2. 01- SH-FRONT 0. 320 TC #2. 02- SH-LEFT 0. 318 TC

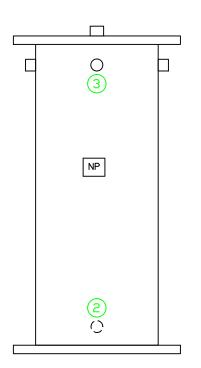
#2.03- SH-BACK 0.319 TC

#2. 04- SH-RIGHT 0. 317 TC #3. 01- SH-FRONT 0. 313 TC

#3. 02- SH-LEFT 0. 319 TC

#3. 03- SH-BACK 0. 312 TC

#3. 04- SH-RIGHT 0. 318 TC



N1	N13	
N2	N14	
ИЗ	N15	
N4	N16	
N5	N17	
N6	N18	
N7	N19	
N8	N20	
N9	N21	
N10	N22	
N11	N23	
N12	N24	

TC-560

	NAMEPLATE INFO
MFG	BLUESTAR WELDING
SERIAL NUMBER	BSFGS230
NATIONAL BOARD #	NDNE
DATE BUILT	2004
DESIGN P & T	150 PSI @ 100°F
NOTE	ND "U" STAMP CRN DH-6510, 2

CAL BLK=47°F VESSEL=38°F

BUSINESS FMC TECHNOLOGIES UNIT COMPLETION							
EQ/CIRC LH0010-FGS-2							
	EQUIP NAME	FUEL GAS SCRUBBER					
	LOCATION	ON LINE HEATER LH-0010					
	DWG #	LH0010-FGS-2					

DESC: FUEL GAS SCRUBBER ON LH-0010

DWG#: LH0010-FGS-2-2.01-3.04

Report Date: 06/27/2016

(Report in Inches, Corrosion Rates in MPY) Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-FGS-2

Flange Rating: 285 lb/in² Design Pressure: 150 lb/in2

Eq Type: VESSEL Class:

Design Temperature: 100 °F

CM RBI: Design Code: S8/D1 Description: FUEL GAS SCRUBBER ON LH0010, SN:BSFGS230 (8.625" PIPE)-FLAT HEADS, SHELL UT ONLY

Summary: Group Name:

Group Description:

Insp. Due Date = 02/13/2017 RCR = U.1 MPY 0 C.A. Status: No Total Caution TMLs =

Pred. Ret. Date = 06/11/2043Rem. Life (from last survey 02/14/2016) = 27.3 yrs

magr av-	Location	Ctn	First	First	Previous Survey	Previous	Last	Last	Shrt	Long	Best	Max Hist	Retirement	Rep TML	TML Retirement	TML Inspection
TML NC	Location	TML	Thick Nt	Date	Thick Nt	Date	Thick Nt	Date	Rate	Rate	Rate	CR	Thickness	CR	Date	Date
2.01	SH-FRONT	N *	0.324 TC	09/11/2009	0.319 TC	03/10/2014	0.320 TC	02/14/2016	0	0.6	0.1	3.5	0.282 U	0.6	06/16/2079	02/13/2017
2.02	SH-LEFT	N	0.320 TC	09/11/2009	0.302 TC	03/10/2014	0.318 TC	02/14/2016	0	0.3	0.6	4.7	0.282 U	0.3	02/15/2136	02/13/2017
2.03	SH-BACK	N *	0.328 TC	09/11/2009	0.304 TC	03/10/2014	0.319 TC	02/14/2016	0	1.4	1.8	10.4	0.282 U	1.4	07/20/2042	02/13/2017
2.04	SH-RIGHT	N	0.319 TC	09/11/2009	0.315 TC	03/10/2014	0.317 TC	02/14/2016	0	0.3	0	3.8	0.282 U	0.3	10/16/2132	02/13/2017
3.01	SH-FRONT	N *	0.325 ^{TC}	09/11/2009	0.317 TC	03/10/2014	0.313 TC	02/14/2016	2.1	1.9	1.0	5.2	0.282 U	2.1	11/19/2030	02/13/2017
3.02	SH-LEFT	N *	0.331 TC	09/11/2009	0.317 TC	03/10/2014	0.319 TC	02/14/2016	0	1.9	1.9	3.8	0.282 U	1.9	08/06/2035	02/13/2017
3.03	SH-BACK	N *	0.321 ^{TC}	09/11/2009	0.315 TC	03/10/2014	0.312 TC	02/14/2016	1.6	1.4	1.0	3.0	0.282 U	1.6	11/14/2034	02/13/2017
3.04	SH-RIGHT	N *	0.329 TC	09/11/2009	0.319 TC	03/10/2014	0.318 TC	02/14/2016	0.5	1.7	1.3	5.1	0.282 U	1.7	04/19/2037	02/13/2017

(Report in Inches, Corrosion Rates in MPY)
Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-FGS-2 Design Code: S8/D1

Eq Type: VESSEL

Class: CM RBI: Design Pressure: 150 lb/in² Design Temperature: 100 °F

Report Date: 06/27/2016

Flange Rating: 285 lb/in²

Description: FUEL GAS SCRUBBER ON LH0010, SN:BSFGS230 (8.625" PIPE)-FLAT HEADS, SHELL UT ONLY

TML Corrosion Rates are each the Maximum of:

(A) -- Calculated Corrosion Rates x 1.00 : Varies

(B) -- Default Corrosion Rate : 0.1 MPY

Representative Corrosion Rate is the Maximum of:

(A) -- Average Corrosion Rate x 1.10 : Not Used. (B) -- Average Max 25.0% of TMLs, Min of 2 : Not Used. (C) -- Formula Corrosion Rate (Sigma = 1.28) : Not Used. (D) -- Default Corrosion Rate : 0.1 MPY Representative Corrosion Rate = 0.1 MPY

-

TML thickness readings have not been compensated for high Temperatures. TML thickness readings have not been compensated for growths.

TML Life calculations are based on the Representative TML Corrosion Rate using Short Term and Long Term Corrosion Rates.

Nominal thickness is used for TML corrosion rate calculations with less than 3 surveys.

Minimum time between inspections required for corrosion rate calculation is 3 months.

TML Inspection Interval is: (A) -- 1.00 years.

Eq/Circ ID Last Survey Date is based on the LAST of the last 0% of TML survey dates (Min 1).

Eq/Circ ID Estimated life = 27.3 years from the most recent survey date. (Estimated Life based on the ave of the earliest 25% (Min 6) TML retirement dates.)

Predicted Eq/Circ ID Retirement date is 06/11/2043

Recommended Eq/Circ UT/RT Inspection Date is 02/13/2017 UT/RT Inspection Interval is 1.00 years.

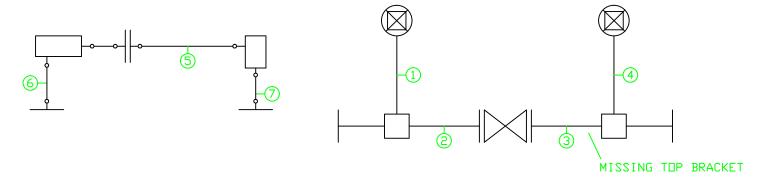
Caution TML Logic: TML Corrosion Rate > 15.0 MPY .OR. TML Remaining Life < 3.00 Years. There are 0 Caution TMLs in this Eq/Circ ID.

API 570 Piping External Inspection

Company Name: FMC Technologies Completion	Facility Name: Grand Junction
Line Name/Number: Associated Piping With LH-0010	
Size/Sched. Of Pipe: 3.5"	Eg/Circ. ID:
Service/System:	Piping Class ☐1 ☑2 ☐3 ☐Other
Design Pressure: 1000 psi	Materials: ☑ CS ☐ SS ☐ Other
Design Temperature: 180°	Note Stamping (If Any)
P&ID#:	Flange Rating:
· •	
Reason for Inspection: Initial API-570 on Stream Inspection.	
✓ Scheduled API-570 External Inspection. ☐Other:	
Concadica / ii 1 0/0 External mapeotion.	
Testing Performed:	Comments:
✓ Visual ✓ UT ☐ PT ☐ MT ☐ Other:	
Insulation Observations:	Comments:
☐ Serviceable	Piping is not insulated.
✓ Not Insulated	
☐ Missing/Damaged	
☐ CUI Identification	
☐ Corrosion Present (Describe)	
Other	
✓ No Issues	
Coating Condition:	Comments:
✓ Good	Coating has minor peeling.
☐ Corrosion Present (Describe)	
☐ Other	
✓ No Issues	
Loss of Containment:	Comments:
☐ Fluid Loss (Indicate How Much)	There are no visible leaks.
 Seeping or Evidence of Past Leakage 	
☐ Dripping (Size of Drops/Drops Per Minute)	
☐ Leaking (Size of Stream, Noise Level, etc.)	
☐ Clamps	
Other	
✓ None Identified	
Condition of Welds:	Comments:
✓ Welds Are Full, Smooth and Well Profiled	Welds are full with a good weld profile.
☐ Incomplete Fusion/Penetration	There are no visual issues.
☐ Crack Located Near Weld Seam	
☐ Weld Does Not Appear to Be Original	
☐ Joints-Misaligned	
☐ Undercut	
☐ Other	
✓ No Issues	

IXCIIC	t Device:	Comments:
	PSV 🗹 No PSV	There is no PSV.
	Rupture Disk	
	Atmospheric	
	No Relief Device Identified For This Equipment	
	Tag Secure and Legible	
	Set Pressure At Or Below MAWP	
	Block Valve Not Locked/Car Sealed In Open Position	
	Improper Drain Hole/Weather Cap On Atmos. Discharge	
	Obstruction (i.e. Debris)	
	Relief Installed In A Position Other Than Horiz. Or Upright	
✓	Other	
	No Issues	
	110 135065	
Supp	orts/Hangers:	Comments:
√	In Serviceable Condition	Supports are in good condition. There
	Foundation Is Damaged	is a top bracket missing.
	Additional Support Needed	le a top bracket missing.
	Hanger/Support Is Distorted/Broken/Missing	
	Pipe Slide Or Shoe Is Off Of The Support	
	Makeshift Support	
	Loose Support Needed To Be Tightened	
	Fireproofing Missing Or Damaged	
	Support/Hanger Is Corroded	
✓	Other	
✓	No Issues	
Flang	ged Connections:	Comments:
	ged Connections: Bolting Serviceable	Comments: Flanges are in good condition. Bolts
Flang	Bolting Serviceable	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting	
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe)	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues	Flanges are in good condition. Bolts
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues	Flanges are in good condition. Bolts are fully engaged.
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg	Flanges are in good condition. Bolts are fully engaged.
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues Low Point Without Drain	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues Low Point Without Drain Open Ended	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues Low Point Without Drain Open Ended Vibration (Excessive)	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues Low Point Without Drain Open Ended Vibration (Excessive) Weephole	Flanges are in good condition. Bolts are fully engaged. Comments:
	Bolting Serviceable Short, Missing Or Damaged Bolting Nuts Lack Full Engagement Flanges Serviceable Flange Material Or Rating Inconsistent For System Flanges Deformed Or Damaged Corrosion Present (Describe) Gaskets Flange Rating Issues Other No Issues Deadleg Damaged Flex Hose Crack Biological Growth Threaded Exposed Threaded Connections Not Seal Welded Expansion Joint Issues Low Point Without Drain Open Ended Vibration (Excessive)	Flanges are in good condition. Bolts are fully engaged. Comments:

EQUIP RETIREMENT DATE: 11/4/2062 NEXT INSPECTION IS DUE: 2/13/2017



#1.01- STR-F 0.772 D5	#2. 04- STR-R 0. 779 D5	#4. 03- STR-BK 0. 748 D5	#6. 02- STR-L 0. 749 D5
#1.02- STR-L 0.726 D5	#3. 01- STR-T 0. 766 D5	#4. 04- STR-R 0. 740 D5	#6.03- STR-BK 0.761 D5
#1.03- STR-BK 0.718 D5	#3. 02- STR-L 0. 745 D5	#5. 01- STR-T 0. 715 D5	#6. 04- STR-R O. 743 D5
#1.04- STR-R 0.731 D5	#3. 03- STR-BTM 0. 743 D5	#5. 02- STR-F 0. 714 D5	#7. 01- STR-F 0. 818 D5
#2.01- STR-T 0.783 D5	#3. 04- STR-R 0. 747 D5	#5. 03- STR-BTM 0. 704 D5	#7. 02- STR-L 0. 829 D5
#2.02- STR-L 0.757 D5	#4. 01- STR-F 0. 751 D5	#5. 04- STR-BK 0. 727 D5	#7. 03- STR-BK 0. 819 D5
#2.03- STR-BTM 0.715 D5	#4. 02- STR-L 0. 752 D5	#6.01- STR-F 0.740 D5	#7. 04- STR-R 0. 831 D5

CAL BLK=41°F	PIPF=35° F

	BUSINESS UNIT	FMC TECHNOLOGIES COMPLETION
	EQ/CIRC ID #	LH0010-P
	EQUIP NAME	LH0010-P
DA-512	DWG #	LH0010

DESC: ASSOCIATED PIPING ON LINE HEATER 3

DWG#: LH0010-P-1.01-7.04

Report Date: 06/27/2016

Flange Rating: 5734 lb/in²

(Report in Inches, Corrosion Rates in MPY) Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-P Eq Type: PIPING

Design Pressure: 10000 lb/in2

Class:

Design Temperature: 180 °F

CM RBI: Design Code: B31.3 Description: ASSOCIATED PIPING ON LINE HEATER 3

Summary: Group Name:

Group Description:

Insp. Due Date = 02/13/2017 Pred. Ret. Date = 11/04/2062 RCR = LU.4 MPY 0 C.A. Status: No Rem. Life (from last survey 02/14/2016) = 46.7 yrs Total Caution TMLs =

TML No	Location	Ctn TML	First Survey Thick Nt	First Date	Previous Survey Thick Nt	Previous Date	Last Survey Thick Nt	Last Date	Shrt Term Rate	Long Term Rate	Best Rate	Max Hist CR	Retirement Thickness	Rep TML CR	TML Retirement Date	TML Inspection Date
1.01	STR-F	N	0.767	06/17/2007	0.786	03/10/2014	0.772 D5	02/14/2016	7.2	0	0	7.2	0.260 P	7.2	03/19/2087	02/13/2017
1.02	STR-L	N *	0.753	09/11/2009	0.744	03/10/2014	0.726 D5	02/14/2016	9.3	4.2	4.1	9.3	0.260 P	9.3	03/19/2066	02/13/2017
1.03	STR-BK	N *	0.732	09/11/2009	0.739 RR	03/10/2014	0.718 D5	02/14/2016	10.9	2.2	1.4	10.9	0.260 P	10.9	02/15/2058	02/13/2017
1.04	STR-R	N	0.756	09/11/2009	0.742 RR	03/10/2014	0.731 D5	02/14/2016	5.7	3.9	4.1	8.6	0.260 P	5.7	09/23/2098	02/13/2017
2.01	STR-T	N	0.781	06/17/2007	0.760	03/10/2014	0.760 RR	02/14/2016	0	2.4	2.9	9.5	0.260 P	2.4	05/26/2224	02/13/2017
2.02	STR-L	N	0.746	09/11/2009	0.731 RR	03/10/2014	0.744 RR	02/14/2016	0	0.3	1.3	13.3	0.260 P	0.3	01/01/3629	02/13/2017
2.03	STR-BTM	Y *	0.750	09/11/2009	0.749 RR	03/10/2014	0.715 ^{D5}	02/14/2016	17.6	5.4	3.5	17.6	0.260 P	17.6	12/19/2041	02/13/2017
2.04	STR-R	N	0.780	09/11/2009	0.794	03/10/2014	0.779 D5	02/14/2016	7.8	0.2	0	7.8	0.260 P	7.8	08/22/2082	02/13/2017
3.01	STR-T	N	0.767	06/17/2007	0.763	03/10/2014	0.763 RR	02/14/2016	0	0.5	0.6	4.7	0.260 P	0.5	11/07/3021	02/13/2017
3.02	STR-L	N *	0.756	09/11/2009	0.760	03/10/2014	0.745 D5	02/14/2016	7.8	1.7	1.2	7.8	0.260 P	7.8	04/13/2078	02/13/2017
3.03	STR-BTM	N	0.753	09/11/2009	0.751 RR	03/10/2014	0.743 D5	02/14/2016	4.1	1.6	1.4	4.1	0.260 P	4.1	11/22/2133	02/13/2017
3.04	STR-R	N	0.756	09/11/2009	0.750 RR	03/10/2014	0.747 D5	02/14/2016	1.6	1.4	1.5	4.7	0.260 P	1.6	05/31/2320	02/13/2017
4.01	STR-F	N *	0.765	06/17/2007	0.766	03/10/2014	0.751 D5	02/14/2016	7.8	1.6	1.1	7.8	0.260 P	7.8	01/19/2079	02/13/2017
4.02	STR-L	N	0.760	09/11/2009	0.757	03/10/2014	0.752 D5	02/14/2016	2.6	1.2	0.1	6.0	0.260 P	2.6	04/20/2205	02/13/2017
4.03	STR-BK	N	0.760	09/11/2009	0.730 RR	03/10/2014	0.737 RR	02/14/2016	0	3.6	4.5	19.0	0.260 P	3.6	08/01/2148	02/13/2017
4.04	STR-R	N	0.755	09/11/2009	0.741 RR	03/10/2014	0.740 D5	02/14/2016	0.5	2.3	2.5	8.6	0.260 P	2.3	10/04/2224	02/13/2017
5.01	STR-T	N	0.724	06/17/2007	0.715 RR	03/10/2014	0.715 ^{D5}	02/14/2016	0	1.0	0	3.3	0.260 P	1.0	12/26/2470	02/13/2017
5.02	STR-F	N	0.726	09/11/2009	0.724 RR	03/10/2014	0.714 D5	02/14/2016	5.2	1.9	1.5	5.2	0.260 P	5.2	05/28/2103	02/13/2017
5.03	STR-BTM	N *	0.725	09/11/2009	0.727 RR	03/10/2014	0.704 D5	02/14/2016	11.9	3.3	2.6	11.9	0.260 P	11.9	06/02/2053	02/13/2017
5.04	STR-BK	N	0.715	09/11/2009	0.705 RR	03/10/2014	0.727 D5	02/14/2016	0	0	0	7.5	0.260 P	0.1	02/29/4016	02/13/2017

Report Date: 06/27/2016

Flange Rating: 5734 lb/in²

Design Pressure: 10000 lb/in²

(Report in Inches, Corrosion Rates in MPY)
Analysis: Straight Line

Unit: LH-0010 Eq/Circ ID: LH0010-P Eq Type: PIPING

Class: CM RBI:

Design Code: B31.3

Description: ASSOCIATED PIPING ON LINE HEATER 3

Summary: Group Name:

Insp. Due Date = 02/13/2017

Pred. Ret. Date = $\frac{02}{13}/\frac{201}{201}$

RCR = 10.4 MPY Rem. Life (from last survey 02/14/2016) = 46.7 yrs

Group Description:

0 C.A. Status: No
Total Caution TMLs = 1

Design Temperature: 180 °F

			First		Previous		Last		Shrt	Long		Max			Rep	TML	TML
		Ctn	Survey	First	Survey	Previous	Survey	Last	Term	Term	Best	Hist	Retireme	ent	TML	Retirement	Inspection
TML No	Location	TML	Thick Nt	Date	Thick Nt	Date	Thick Nt	Date	Rate	Rate	Rate	CR	Thicknes	ss	CR	Date	Date
6.01	STR-F	N	0.757	06/17/2007	0.743	03/10/2014	0.740 D5	02/14/2016	1.6	2.0	2.3	5.7	0.260	P	2.0	01/20/2256	02/13/2017
6.02	STR-L	N	0.745	09/11/2009	0.741 RR	03/10/2014	0.749 D5	02/14/2016	0	0	0	3.0	0.260	P	0.1	02/29/4016	02/13/2017
6.03	STR-BK	N	0.761	09/11/2009	0.756 RR	03/10/2014	0.761 D5	02/14/2016	0	0	0	3.7	0.260	P	0.1	02/29/4016	02/13/2017
6.04	STR-R	N	0.742	09/11/2009	0.749	03/10/2014	0.743 D5	02/14/2016	3.1	0	0	3.1	0.260	P	3.1	11/19/2171	02/13/2017
7.01	STR-F	N	0.749	06/17/2007	0.736 RR	03/10/2014	0.818 D5	02/14/2016	0	0	0	7.5	0.260	P	0.1	02/29/4016	02/13/2017
7.02	STR-L	N	0.747	09/11/2009	0.748 RR	03/10/2014	0.829 D5	02/14/2016	0	0	0	2.2	0.260	P	0.1	02/29/4016	02/13/2017
7.03	STR-BK	N	0.735	09/11/2009	0.761 RR	03/10/2014	0.819 D5	02/14/2016	0	0	0	0	0.260	P	0.1	02/29/4016	02/13/2017
7.04	STR-R	N	0.760	09/11/2009	0.762 RR	03/10/2014	0.831 D5	02/14/2016	0	0	0	0.4	0.260	P	0.1	02/29/4016	02/13/2017

(Report in Inches, Corrosion Rates in MPY)
Analysis: Straight Line

Report Date: 06/27/2016

Flange Rating: 5734 lb/in²

Design Pressure: 10000 lb/in² Design Temperature: 180 °F

Unit: LH-0010 Eq/Circ ID: LH0010-P Design Code: B31.3

TML Corrosion Rates are each the Maximum of:

Eq Type: PIPING

Class: Description: ASSOCIATED PIPING ON LINE HEATER 3

Class: Description: ASSOCIATED PIPING ON LINE HEATER
CM RBI:

(A) -- Calculated Corrosion Rates x 1.00 Varies : (B) -- Default Corrosion Rate 0.1 MPY Representative Corrosion Rate is the Maximum of: (A) -- Average Corrosion Rate x 1.00 4.1 MPY (B) -- Average Max 25.0% of TMLs, Min of 2 10.4 MPY (C) -- Formula Corrosion Rate (Sigma = 1.28) 5.1 MPY : (D) -- Default Corrosion Rate 0.1 MPY Representative Corrosion Rate = 10.4 MPY

 ${\tt TML}$ thickness readings have not been compensated for high Temperatures. ${\tt TML}$ thickness readings have been compensated for growths.

 ${\tt TML}$ Life calculations are based on the Representative ${\tt TML}$ Corrosion Rate using Short Term and Long Term Corrosion Rates.

Nominal thickness is used for TML corrosion rate calculations with less than 3 surveys.

Minimum time between inspections required for corrosion rate calculation is 3 months.

TML Inspection Interval is: (A) -- 1.00 years.

Eq/Circ ID Last Survey Date is based on the LAST of the last 0% of TML survey dates (Min 1).

Eq/Circ ID Estimated life = 46.7 years from the most recent survey date. (Estimated Life based on the ave of the earliest 0% (Min 6) TML retirement dates.)

Predicted Eq/Circ ID Retirement date is 11/04/2062

Recommended Eq/Circ UT/RT Inspection Date is 02/13/2017 UT/RT Inspection Interval is 1.00 years.

Caution TML Logic: TML Corrosion Rate > 15.0 MPY .OR. TML Remaining Life < 3.00 Years. There are 1 Caution TMLs in this Eq/Circ ID.