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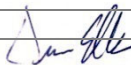
Ultrasonic Inspection Report

UT_A 0496015_Flare Knockout_aug2025

Client: Fuelled	Facility: n/a	Date: Aug 11, 2025
LSD: n/a	Item(s) Inspected: Flare Knockout Drum	Job #: 13720
Material: Carbon Steel / Stainless Steel	Thickness Range: 0 to 75mm	WO #: n/a
Procedure: UT-01 Rev. 9	Ref. Code: ASME VIII & ASME B31.3	Surf. Temp: -20° to 20° C
UT Equipment: Asset# FD-15	Olympus Epoch XT	Serial Number: 070057201
Transducer 1: Asset# T-243	Technisonic Research	0° Dual 5MHz Diam. 6.35mm
Transducer 2: Asset# T-54	Olympus D-790-SM	Hot Probe 0° 5MHz Diam. 6.35mm
Transducer 3: Asset# T-255	Olympus P/E	0° 5MHz Diameter 12.7mm
Cal. Block 1: Asset# CB-80 (1018)	Carbon Steel 6-step wedge	Serial Number: 62196
Cal. Block 2: Asset# CB-75	Stainless Steel Step Wedge	2.5 -12.5mm
Couplant: Magnaflux UTX	Cable 1: 2m Dual BNC to Microdot	Cable 2: 2m Single BNC to Microdot

Job Scope: To perform a baseline ultrasonic thickness survey on the requested vessel located at 10-07-68-09 w6m in the Wapiti Field.

Results: See attached UTS drawing and data sheets for all point locations and recorded thickness measurements.

Client Representative: Will Van Weelden	
Technician(s): Dave Ellis (CGSB UT-2, MT-2, PT-2 #21762) (SNT-TC-1A MT-II, UT-II, PT-II)	
Assistant(s):	
Reviewed and Approved By: Lance Smith (CGSB MT-2, UT-2, PT-2, RT-1 #8052) (SNT-TC-1A MT-II, UT-II, PT-II)	



ULTRASONIC THICKNESS SURVEY

"UTS"

Report Summary

The accompanying UTS report provides representation and data of equipment requested for inspection as accessible. The UTS drawing(s) show condition monitoring locations (CMLs) with identification numbers that correlate with the ultrasonic thickness readings recorded on the following pages. All CML locations identified on the UTS drawing(s) are inspected to locate the minimum thickness and determine an average thickness. CMLs that have thickness readings less than the calculated flagged thickness are coloured **BLUE** on the UTS drawings and data pages for quick reference purposes. CMLs with unusual wall thicknesses are given descriptive comments to aid future trending.

UTS Procedure

All CML locations identified on the UTS drawing are scanned completely by continuously coupling an ultrasonic transducer to the item being tested. The average scan location on vessel heads and shells includes a 2" wide by 16" long test band. The average scan location on piping and fittings is a 2" wide band at critical areas, such as the outside radius of elbows, the neck of tees, the back of tees, or any other areas of concern.

Equipment

All equipment used for each UTS is listed on the ultrasonic report and is in accordance with Lance Inspections Inc. procedure UT-01 (Rev. 9). All ultrasonic machine calibrations, field calibrations, and performance of ultrasonic thickness surveys are completed in accordance with Lance Inspections Inc. procedure UT-01 (Rev. 9)

Flag Values

Client Review

Lance Inspections does not deem CMLs acceptable or rejectable. The flag values in the attached report are provided for ease of client review only.

Vessels

Flag thicknesses are determined by subtracting the corrosion allowances from the nominal thickness as stated on a vessel data plate or a client-provided MDR or U1A form for the vessel.

Regarding vessel and nozzle points that have a known Nominal Thickness but no stated corrosion allowance, Lance Inspections has adopted a "TRF" Thickness Reduction Flag value. This value is 1.5mm (0.059") less than the known nominal thickness. Vessel and Nozzle points without known nominals, will be given a 1.5mm (0.059") corrosion allowance from the initial minimum thickness reading.

Piping

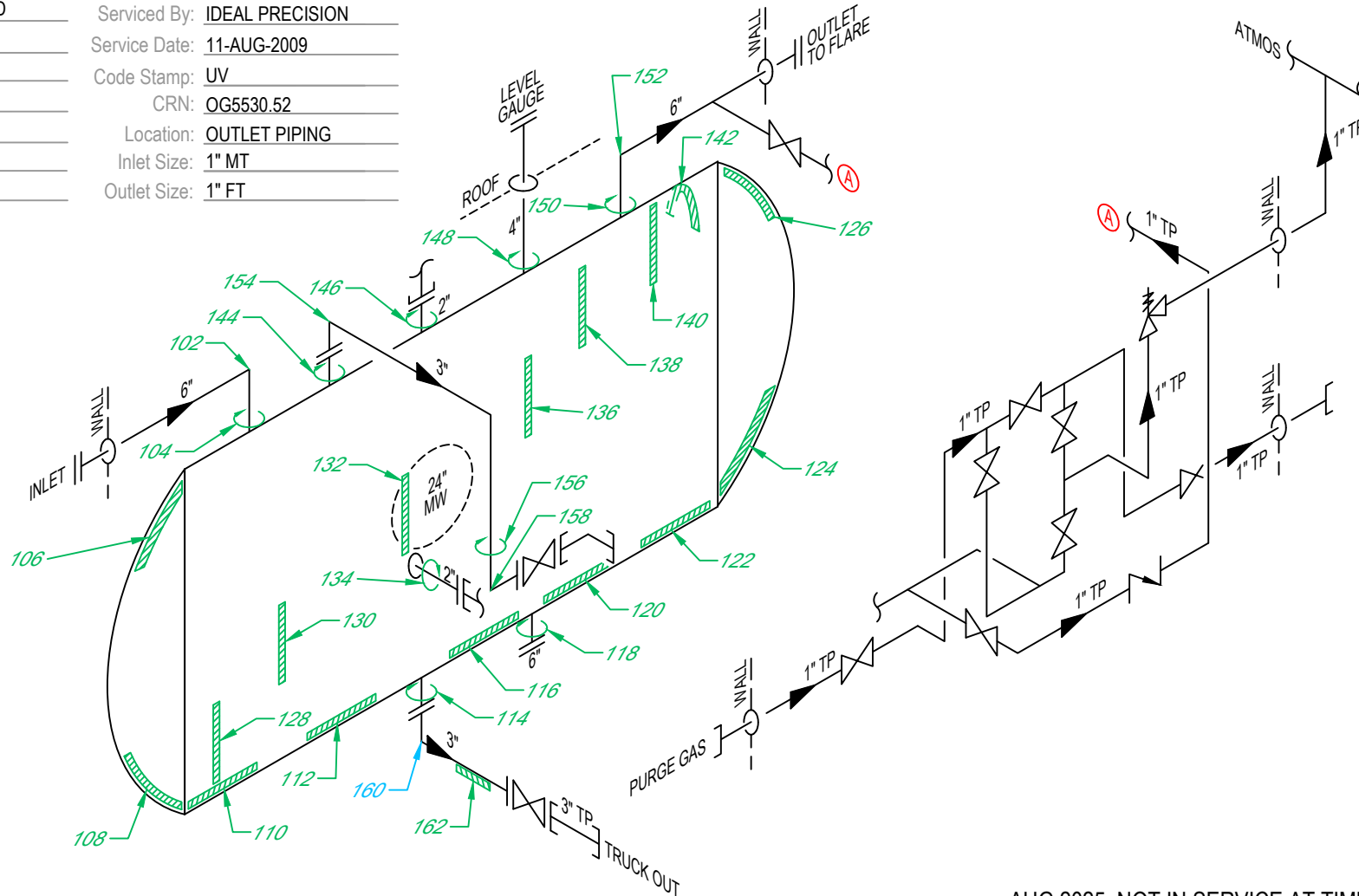
Flag thicknesses for piping are determined by subtracting 12.5% (mill tolerance) from the nominal thickness. The 12.5% is input as the corrosion allowance on the UTS report. Piping and fitting points without known nominals will have a 1.5mm corrosion allowance from the initial minimum thickness reading.

Sincerely,

Lance Smith,
Lance Inspections Inc.

PSV DATA

Manufacturer: <u>CONSOLIDATED</u>	Served By: <u>IDEAL PRECISION</u>
Model: <u>190961-1000M</u>	Service Date: <u>11-AUG-2009</u>
Serial: <u>B119943-1-3</u>	Code Stamp: <u>UV</u>
Set Pressure: <u>345 kPa</u>	CRN: <u>OG5530.52</u>
Capacity: <u>108 scfm</u>	Location: <u>OUTLET PIPING</u>
Tag: <u>N/S</u>	Inlet Size: <u>1" MT</u>
Flows To: <u>ATMOS</u>	Outlet Size: <u>1" FT</u>



AUG 2025_NOT IN SERVICE AT TIME OF INSPECTION.
AUG 2025_LOCATED ON CNRL SITE 10-07-68-09 W6M AT TIME OF INSPECTION.



Customer: <u>FUELLED</u>	Description: <u>FLARE KNOCKOUT DRUM</u>
Facility: <u>N/A</u>	Location: <u>N/A</u>
Reg A#: <u>0496015</u>	Serial #: <u>12928</u> Drawing#: <u>1</u>
Manufacturer: <u>BILTON</u>	Unit #: <u>N/S</u> Year Built: <u>2003</u>
CRN #: <u>P7899.2</u>	
Shell MAWP: <u>345 kPa</u>	Shell MAWT: <u>38°C</u>
Tube "A" MAWP: <u></u>	Tube "A" MAWT: <u></u>
Tube "B" MAWP: <u></u>	Tube "B" MAWT: <u></u>
Size: <u>72in x 10ft</u>	Manway: <u>24in</u> MDMT: <u>-29°C</u>
Insulated: <u>NO</u>	C Stamp: <u>N/S</u> RT: <u>NO</u> PWHT: <u>NO</u>
Shell Material: <u>N/S</u>	Nominal: <u>9.5mm</u> CA: <u>3.2mm</u>
Head Material: <u>N/S</u>	Nominal: <u>8.0mm</u> CA: <u>3.2mm</u>
Tube Material: <u></u>	Nominal: <u></u> CA: <u></u>
Boot Shell Mat: <u></u>	Nominal: <u></u> CA: <u></u>
Boot Head Mat: <u></u>	Nominal: <u></u> CA: <u></u>



UTS Data Sheet

Client: **Fuelled**

Unit #: **n/s**

Equip Description: **Flare Knockout Drum**

Reg A#: **0496015**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
102 Description: 6" 90° Nozzle Date: Aug. 11, 25 Minimum: 9.9 Average: 10.5 Comments: <i>Aug 2025_Min scan at upstream weld.</i>	11.0	3.2	7.8
104 Description: Circ on 6" Nozzle Date: Aug. 11, 25 Minimum: 10.6 Average: 11.0 Comments:	11.0	3.2	7.8
106 Description: Upper Head Date: Aug. 11, 25 Minimum: 9.4 Average: 9.9 Comments:	8.0	3.2	4.8
108 Description: Lower Head Date: Aug. 11, 25 Minimum: 8.9 Average: 9.6 Comments:	8.0	3.2	4.8
110 Description: Bottom Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3
112 Description: Bottom Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3
114 Description: Circ on 3" Nozzle Date: Aug. 11, 25 Minimum: 6.9 Average: 7.5 Comments:	7.6	3.2	4.4
116 Description: Bottom Shell Date: Aug. 11, 25 Minimum: 9.1 Average: 9.4 Comments: <i>Aug 2025_Min scan at 3" nozzle weld.</i>	9.5	3.2	6.3



UTS Data Sheet

Client: **Fuelled**

Unit #: **n/s**

Equip Description: **Flare Knockout Drum**

Reg A#: **0496015**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
118 Description: Circ on 6" Nozzle Date: Aug. 11, 25 Minimum: 10.5 Average: 11.0 Comments:	11.0	3.2	7.8
120 Description: Bottom Shell Date: Aug. 11, 25 Minimum: 9.4 Average: 9.6 Comments:	9.5	3.2	6.3
122 Description: Bottom Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3
124 Description: Lower Head Date: Aug. 11, 25 Minimum: 9.1 Average: 9.6 Comments:	8.0	3.2	4.8
126 Description: Upper Head Date: Aug. 11, 25 Minimum: 9.5 Average: 9.9 Comments:	8.0	3.2	4.8
128 Description: Lower Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3
130 Description: Lower Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3
132 Description: Mid Shell Date: Aug. 11, 25 Minimum: 9.5 Average: 9.6 Comments:	9.5	3.2	6.3



UTS Data Sheet

Client: **Fuelled**
Unit #: **n/s**
Equip Description: **Flare Knockout Drum**
Reg A#: **0496015**
Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
134 Description: Circ on 2" Nozzle Date: Aug. 11, 25 Minimum: 8.0 Average: 8.5 Comments: <i>Aug 2025_Min scan at upstream weld, 6:00 position.</i>	8.7	3.2	5.5
136 Description: Upper Shell Date: Aug. 11, 25 Minimum: 9.6 Average: 9.7 Comments:	9.5	3.2	6.3
138 Description: Upper Shell Date: Aug. 11, 25 Minimum: 9.6 Average: 9.7 Comments:	9.5	3.2	6.3
140 Description: Upper Shell Date: Aug. 11, 25 Minimum: 9.6 Average: 9.7 Comments:	9.5	3.2	6.3
142 Description: Top Shell Date: Aug. 11, 25 Minimum: 9.6 Average: 9.7 Comments:	9.5	3.2	6.3
144 Description: Circ on 3" Nozzle Date: Aug. 11, 25 Minimum: 7.4 Average: 7.9 Comments:	7.6	3.2	4.4
146 Description: Circ on 2" Nozzle Date: Aug. 11, 25 Minimum: 8.3 Average: 8.7 Comments:	8.7	3.2	5.5
148 Description: Circ on 4" Nozzle Date: Aug. 11, 25 Minimum: 8.1 Average: 8.5 Comments:	8.6	3.2	5.4



UTS Data Sheet

Client: **Fuelled**

Unit #: **n/s**

Equip Description: **Flare Knockout Drum**

Reg A#: **0496015**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
150 Description: Circ on 6" Nozzle Date: Aug. 11, 25 Minimum: 10.7 Average: 11.1 Comments:	11.0	3.2	7.8
152 Description: 6" 90° Nozzle Date: Aug. 11, 25 Minimum: 12.2 Average: 12.5 Comments:	11.0	3.2	7.8
154 Description: 3" 90° Elbow Date: Aug. 11, 25 Minimum: 7.7 Average: 8.0 Comments:	7.6	1.0	6.6
156 Description: Circ on 3" Pipe Date: Aug. 11, 25 Minimum: 7.4 Average: 7.7 Comments:	7.6	1.0	6.6
158 Description: 3" 90° Elbow Date: Aug. 11, 25 Minimum: 7.0 Average: 7.3 Comments:	7.6	1.0	6.6
160 Description: 3" 90° Elbow Date: Aug. 11, 25 Minimum: 6.5 Average: 7.2 Comments:	7.6	1.0	6.6
162 Description: Bottom Band on 3" Pipe Date: Aug. 11, 25 Minimum: 7.0 Average: 7.4 Comments:	7.6	1.0	6.6