

#123 - 8805 Resources Road
Grande Prairie, AB
T8V 3A6
phone: 780-933-9700
lsmith@lanceinspections.com



Ultrasonic Inspection Report

UT_SN-K637_sep2025

Client: Fuelled	Facility: n/a	Date: Sep 8, 2025
LSD: n/a	Item(s) Inspected: 75 bbl Flare Knockout Drum	Job #: 14130
Material: Carbon Steel / Stainless Steel	Thickness Range: 0 to 75mm	WO #: n/a
Procedure: UT-01 Rev. 10	Ref. Code: ASME VIII & ASME B31.3	Surf. Temp: -20° to 20° C
UT Equipment: Asset# FD-15	Olympus Epoch XT	Serial Number: 070057201
Transducer 1: Asset# T-295	Technisonic Research 0° Dual 5MHz	Diam. 6.35mm Serial # 40324
Transducer 2: Asset# T-54	Olympus D-790-SM Hot Probe 0° 5MHz	Diam. 6.35mm Serial # 858220
Transducer 3: Asset# T-255	Olympus P/E 0° 5MHz	Diameter 12.7mm Serial Number: 1412290
Cal. Block 1: Asset# CB-80 (1018)	Carbon Steel 6-step wedge	Serial Number: 62196
Cal. Block 2: Asset# CB-75	Stainless Steel Step Wedge	2.5 -12.5mm Serial Number: 52747
Couplant: Magnaflux UTX	Cable 1: 2m Dual BNC to Microdot	Cable 2: 2m Single BNC to Microdot

Job Scope: To perform a baseline ultrasonic thickness survey on the requested vessel serial# K637 located at 07-19-65-07 w6m in the Bilbo Field.

Results: See attached UTS drawing and data sheets for all point locations and recorded thickness measurements.

Client Representative: Will Van Weelden
Technician(s): Dave Ellis (CGSB UT-2, MT-2, PT-2 #21762) (SNT-TC-1A MT-II, UT-II, PT-II)
Assistant(s):
Reviewed and Approved By: Lance Smith (CGSB MT-2, UT-2, PT-2, RT-1 #8052) (SNT-TC-1A MT-II, UT-II, PT-II)



Ultrasonic Thickness Survey (UTS) Procedure

Date: Aug. 8, 2025

This document is a short excerpt from the Lance Inspections NDT Procedures and Techniques Manual, revision 10, sections 2 and 3. A copy of the Lance Inspections NDT manual is available by request to sutz@lanceinspections.com.

Lance Inspections completes two typical types of a UTS: a baseline and a resurvey.

A **baseline** is when Lance Inspections has not completed a previous thickness survey on the pressure equipment requiring testing. The equipment is to be drawn isometrically; the static data is to be recorded; the UT scan locations (CMLs) are to be chosen, scanned, and the thickness readings are to be recorded.

A **resurvey** is when pressure equipment has had a previous UTS completed by Lance Inspections. All the equipment has already been drawn, the data has already been recorded, and the UT CML locations have already been chosen. For this inspection, UT is to be completed on the existing CMLs, and the thickness readings are to be recorded for comparison purposes.

Condition Monitoring Locations (CMLs)

CMLs are the locations where UT will be conducted. In-depth instruction on where CMLs should be placed is not possible because of the different vessel types, processes, damage mechanisms, and piping configurations.

Lance Inspections has a general guideline for selecting CML test points on pressure equipment, which can be found in the Lance Inspections NDT Procedure and Techniques Manual (Rev. 10, Section 3). Additional CML placement is based on the Technician's experience, knowledge of the process, initial findings, or client request. All CML locations are identified on a drawing that is in the UTS report.

Lance Inspections identifies each CML on the pressure vessel or piping with a numbered metal tag and marks the scan area with a paint marker. This is for the client's knowledge and to assist Lance Inspections technicians with UTS resurveys. It is essential to accurately locate and scan the same CML areas as in previous inspections for trendability.

At Lance Inspections, the horizontal and vertical CMLs for UTS scanning are typically 3 inches wide x 16 inches long. These bands are primarily used for vertical and horizontal pressure vessel shells and heads. Circular CMLs on piping are typically 3 inches wide x 360°. The average scan location on a fitting is a 3" wide band at critical areas as accessible, such as the outside radius of elbows, neck of tees, the back of tees, or any other areas of concern.

Low-Thickness Readings Identification

Thickness readings that are less than a predetermined thickness (referred to as a flag thickness) are marked in blue on the CML identification drawings in the UTS report. Lance Inspections does not deem CMLs acceptable or rejectable. Flagged CMLs in the report are for client review purposes.

Lance inspections determines the flag thicknesses for each CML by the following methods:

A pressure vessel's flag thickness is determined by subtracting the given designed corrosion allowance from the nominal thickness. If there is no stated corrosion allowance available, then Lance Inspections uses a Thickness Reduction Flag (TRF) value for vessel and nozzle CMLs. This value is 1.5mm (0.059") less than the known nominal thickness. Without a known nominal, the flag thickness for vessel and nozzle CMLs will be 1.5mm (0.059") from the initial minimum thickness reading.

A flag thickness for piping is determined by subtracting 12.5% (mill tolerance) from the pipe nominal thickness. The 12.5% is considered the corrosion allowance on the UTS report. Piping and fitting points without a known nominal thickness will have a 1.5mm corrosion allowance taken from the initial minimum thickness reading for the flag.

Sincerely,

Lance Smith,
Owner/General Manager
Lance Inspections Inc.

Steve Utz
NDT Level 3/Quality Control Manager
Lance Inspections Inc.

Customer: FUELLEDDescription: 75 BBL FLARE KNOCKOUT DRUMFacility: N/ALocation: N/AReg A#: N/ASerial #: K637Drawing#: 1CRN #: N/SManufacturer: R. POLLITTUnit #: C58946Year Built: N/SShell MAWP: 103 kPaShell MAWT: 38°CShell Material: SA 36Nominal: 4.8mmCA: 0.0mm

Tube "A" MAWP: _____

Tube "A" MAWT: _____

Head Material: SA 36Nominal: 6.4mmCA: 0.0mm

Tube "B" MAWP: _____

Tube "B" MAWT: _____

Tube Material: _____

Nominal: _____

CA: _____

Size: 84in x 96inManway: 18inMDMT: -29°C

Boot Shell Mat: _____

Nominal: _____

CA: _____

Insulated: NOC Stamp: NORT: NOPWHT: NO

Boot Head Mat: _____

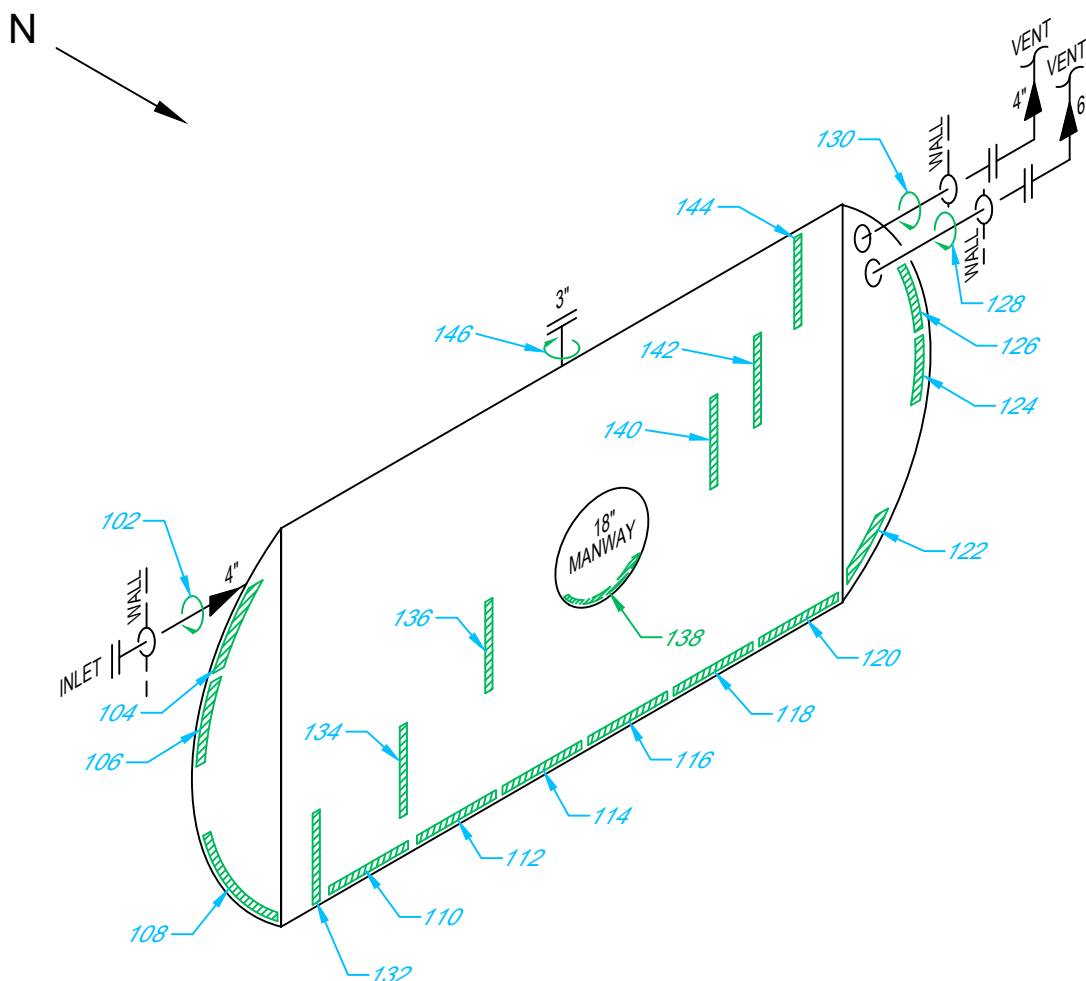
Nominal: _____

CA: _____

SEP 2025 LOCATED ON CNRL SITE 07-19-65-07 W6M AT TIME OF INSPECTION.

SEP 2025 NOT IN SERVICE AT TIME OF INSPECTION.

SEP 2025 VESSEL IS INTERNALLY COATED.





Client: Fuelled

Unit #: C58946

Equip Description: 75 bbl Flare Knockout Drum

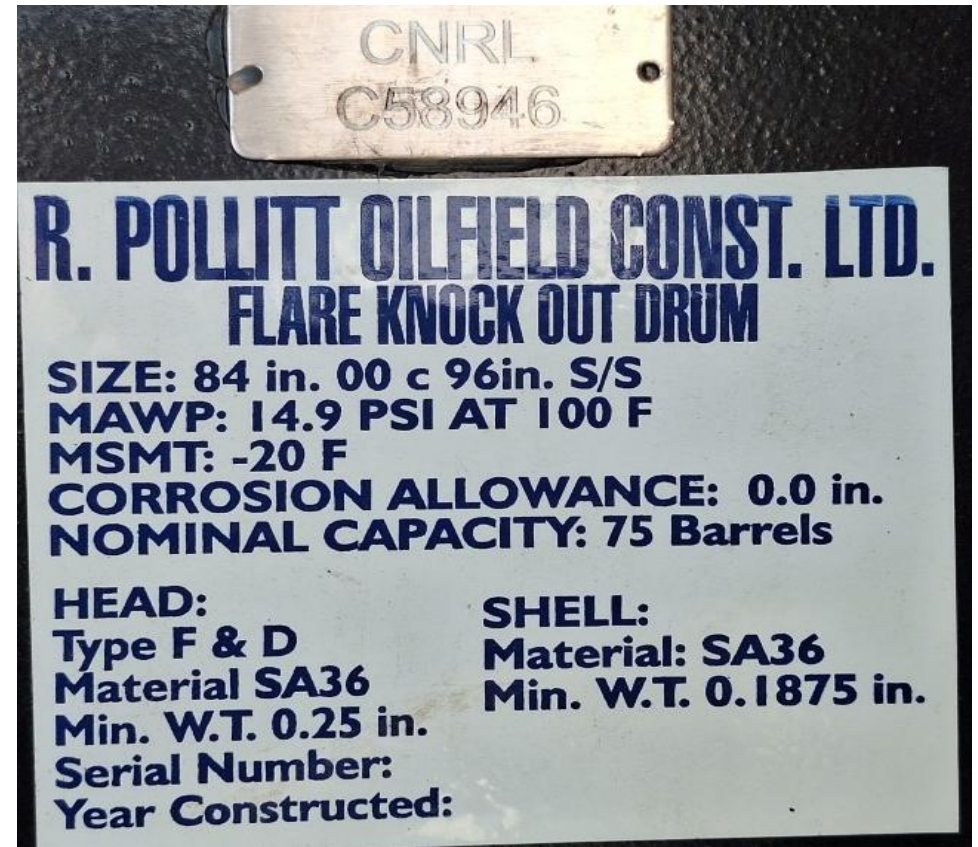
Serial #: K637

Drawing #: 1

Vessel Overview



Data Plate





UTS Data Sheet

Client: **Fuelled**

Unit #: **C58946**

Equip Description: **75 bbl Flare Knockout Drum**

Serial #: **K637**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
102 Description: Circ on 4" Nozzle Date: Sep. 8, 25 Minimum: 5.8 Average: 6.2 Comments: Flange rating 150 lb.	6.0	0.0	6.0
104 Description: Upper East Head Date: Sep. 8, 25 Minimum: 5.8 Average: 6.2 Comments: Sep 2025_Min scan at nozzle.	6.4	0.0	6.4
106 Description: Upper East Head Date: Sep. 8, 25 Minimum: 5.5 Average: 5.9 Comments: Sep 2025_Min scan at weld.	6.4	0.0	6.4
108 Description: Lower East Head Date: Sep. 8, 25 Minimum: 5.1 Average: 5.6 Comments: Sep 2025_Min scan at bottom of band.	6.4	0.0	6.4
110 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
112 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
114 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.9 Comments:	4.8	0.0	4.8
116 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8



UTS Data Sheet

Client: **Fuelled**

Unit #: **C58946**

Equip Description: **75 bbl Flare Knockout Drum**

Serial #: **K637**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
118 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
120 Description: Bottom Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
122 Description: Lower West Head Date: Sep. 8, 25 Minimum: 4.7 Average: 5.8 Comments: <i>Sep 2025_Min scan at bottom of band.</i>	6.3	0.0	6.3
124 Description: Mid West Head Date: Sep. 8, 25 Minimum: 5.5 Average: 6.0 Comments: <i>Sep 2025_Min scan at weld.</i>	6.3	0.0	6.3
126 Description: Upper West Head Date: Sep. 8, 25 Minimum: 5.4 Average: 5.9 Comments: <i>Sep 2025_Min scan at nozzle.</i>	6.3	0.0	6.3
128 Description: Circ on 6" Nozzle Date: Sep. 8, 25 Minimum: 6.9 Average: 7.2 Comments: <i>Flange rating 150 lb.</i>	7.1	0.0	7.1
130 Description: Circ on 4" Nozzle Date: Sep. 8, 25 Minimum: 5.7 Average: 6.1 Comments: <i>Flange rating 150 lb.</i>	6.0	0.0	6.0
132 Description: Lower Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8



UTS Data Sheet

Client: **Fuelled**

Unit #: **C58946**

Equip Description: **75 bbl Flare Knockout Drum**

Serial #: **K637**

Drawing #: **1**

	Nominal Thickness (mm)	Corrosion Allowance (mm)	Flag Thickness (mm)
134 Description: Lower Shell Date: Sep. 8, 25 Minimum: 4.8 Average: 4.9 Comments:	4.8	0.0	4.8
136 Description: Lower Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
138 Description: Bottom of 18" Manway Date: Sep. 8, 25 Minimum: 6.3 Average: 6.6 Comments: <i>Flange rating 150 lb.</i>			4.8
140 Description: Upper Shell Date: Sep. 8, 25 Minimum: 4.8 Average: 4.9 Comments:	4.8	0.0	4.8
142 Description: Upper Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
144 Description: Upper Shell Date: Sep. 8, 25 Minimum: 4.7 Average: 4.8 Comments:	4.8	0.0	4.8
146 Description: Circ on 3" Nozzle Date: Sep. 8, 25 Minimum: 5.4 Average: 5.8 Comments: <i>Flange rating 150 lb.</i>	5.5	0.0	5.5