

Report No: IG001257

Head Office: 4810 - 93 Street NW, Edmonton, Alberta, Canada T6E 5M4

Tel: 780-469-2401 Fax: 780-468-2422 www.raeengineering.ca

Client	Midstream Equipment	Inspection Date	Jun 6, 2	2025				
Prov. Reg. #	AB 0508331	Inspection Type	VE / UT / PSV					
Equipment Type	Blowcase	Location		RUM DRIVE, AB REAM YARD)				
Tag/Equip.		LSD	AB					
Status	Not in Service	Downhole LSD						
Manufacturer	Nusco Manufacturing & Supply Inc	Area						
Serial Number	007440-201	Year Built	2004					
CRN#	R5695.2	Service	Sour					
Comp/Unit Id	UNIT 1084	Manway	Yes					
Nat.Board #		Coating	Painted					
Interim Insp'n		Interim Type						
Next Thorough Insp	2030	Next Insp Type	VI / VE / UT / PSV					
Length		Height						
Volume	8 ft³	Client Reference						
Owner	Midstream Equipment	RT	1	HT YES				
Foreman		RAE Job No.	PR0004	1440				
ABSA	Plant: R Vessel: P Process: W	Special: Z	ASME	Sec. VIII div. 1				
History Log	U1A - 0508331 - entered 2018-08-22 AB-10 - In Service. Internal entry August 22, 2018 AB-10 - Vessel Relocated. Internal entry 2019-06-11  AB-10 - Not in Service and Relocated - internal entry May 2025 Inspection Report Complete - Inspection Date: 2025-June-06 Inspection Type: VE/UT/PSV							

Component	Shell						
MAWP	450	0.0 PSI @ 300 °F		MDMT -20 °F @ 450.0 PSI			
Material	SA-516-70	N	Material Thickness		0.375 in		
Diameter			Length				
Corrosion Allowance		0.125 in					

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**Valve Tag No** 1084 - BLOWCASE PSV **Relief Type** Pressure Safety Valve Manufacturer **Farris Set Pressure** 450.000 PSI **Serial Number** 888504-5-KE Capacity 1025 SCFM Model 27DA13-M20 **Last Service** Mar 12, 2024 CRN 0G11969.5CL **Next Service** 2029 Service Co. Unified Valve Service Interval 60 Months 100611G Service Co. Tag Inlet Size 0.5 in UV **Outlet Size** 1 in ASME Stamp YES **NB Stamp** Connection Threaded Relief Dest. Valve Loc. On Vessel To Atmosphere Comments **Client Reference** 

Component	Heads			
Material	SA-516-70	N	Material Thickness	0.418 in
Corrosion A	llowance	0.125 in		

#### **Comments**

The following RAE Procedure(s) was/were used in inspecting this vessel:

INS-624B Unfired Pressure Vessels Procedure

INS-645B PRV Inspection Procedure

NDE Technical Manual

The unit was located at the Midstream Equipment yard located just east of Chestermere, AB.

The unit was not in-service at the time of inspection.

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#### **Building Observations**

Number of Access Doors:2 Building Supported by: Skid

Gas test port: No Gas Detection: Yes

Fire eye: No Catalytic Heater: Yes Lighting: Good Floors : Checker plate steel

Drainage/Condition: Acceptable Equipment placed ergonomically: Yes

The building was in good condition and there were no signs of damage.

The building was located on a portable skid unit.

All points of access were complete with fully operable access doors.

There were no concerns with the building itself.

#### 2025 Observation

The unit was identified by the Midstream Unit label affixed to the building doors. No additional comments since previous inspection



**BUILDING** 





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#### **Piping Observations**

General condition: Acceptable

Mechanical connections acceptable for service?: Acceptable

Clad: No Painted: Yes Insulated: No

Are there any dead legs: No

Support type: U-Bolt Supported adequately: Yes

The attached piping was in good condition, sufficiently supported and no service related damage was identified.

There was no distortion or undue stress evident.
All of the joints appeared to be properly connected.

#### 2025 Observation

It was noted that there was paint chips and scattered external corrosion on the piping surfaces.





INLET PIPING

Figure: 5



PIPING FROM SEPARATOR





**OUTLET PIPING** 

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#### **PSV Observations**

The PSV was securely attached to the vessel piping, mounted in the vertical position and in good condition.

The nameplate and service tag were securely attached, legible and the set pressure was acceptable for the vessel.

The PSV seal wire was attached and intact.

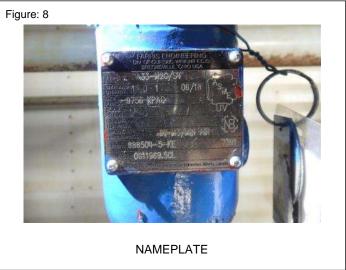
The vent size was adequate and vent lines were positioned safely providing positive drainage for the PSV.

There were no valves on the PSV piping.

#### 2025 Observation

No additional comments since previous inspection









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#### **External Observations**

Installation : In Building Support Structure : Saddles Grounded : Yes Securement Type : Bolted

Drains :Manual Securement Condition : Acceptable
Attachments : Yes Ladders/Platforms : N/A
CUI checked : N/A External Covering : Coated

Vessel Orientation : Horizontal

Manway: No

Certificate of inspection permit : Yes Nameplate attached and legible : Yes

The vessel is located inside a building.

The nameplate was legible and securely mounted to the vessel.

The head and shell appeared to be in serviceable condition.

The vessel is not insulated.

The vessel was fully painted and the paint was in serviceable condition.

#### 2025 Observation

It was noted that there was paint chips and scattered external corrosion on the vessel surfaces.



**VESSEL** 



NAMEPLATE

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### **Internal Observations**

There was no internal inspection performed at the time of inspection.

#### **UT1 Observations**

See attached UT Report. UT results were reviewed and found to be acceptable.

#### Recommendations

- 1. The vessel is fit-for-service.
- 2. There should be an installation inspection of the unit after being installed on site to ensure no damage occurred during shipping and to verify proper installation.

Chin Duris Irwin Garcia, P.Eng.

Alberta IPV #A-92199

ABSA ISI-PVPP# A-99351 API 510# 68250 CWB Level II# 12352 SNT UT1 MT2

Inspector: Bryce Motley

Inspector: Irwin Garcia Reviewed By: Bryce Motley

Date Printed: Jul 29, 2025

		RAE Engineering and Inspection Ltd.					Inspection	on Date:	Jur	ne 25	, 202	5	ı	JT	
<rai< td=""><td>•&gt;</td><td colspan="5">www.raeengineering.ca</td><td>Report N</td><td colspan="3">Report Number: IG0000</td><td>075</td><td></td><td></td><td></td></rai<>	•>	www.raeengineering.ca					Report N	Report Number: IG0000			075				
		Phone	: (780) 469	9-2401 Fa	ax: (780)-469-24	401	Page:	1 of 5				Report			
Client:		Midstre	eam Equi	pment			Job Num	nber:		PR0	0044	40			
Facility:		Midstre	eam Yard				Location	/LSD:		Mids	trean	n Yar	·d		
Equipment Nu	mber:	05083	31				Client Re	epresentat	ive:	Joe	Davis	5			
Equipment Description:		Blowca	ase				Client Co	ontact:		joe.da	vis@m	vis@midstreamequipment.com			
Serial / Tag No	umber:	00744	0-201				Unit Nun	nber:		UNI	Г 108	4			
Equipment Type	oe:	Vesse	l+Pipe				Measurment Unit: Inch				า				
					JOB DESCI	RIP	PTION								
Procedure:		NDE Tech Manual Rev. 2025 (NDE - 701B)													
Acceptance C	ode:	ASME	Sec. VIII	Div. 1 / A	SME B31.3		Surface	Condition:		Painted					
Material:		Carboi	n Steel				Surface Temp: 0 - 120				20 °C	0 °C			
			EQ	UIPMEN	T, TECHNIQ	UE	& CALII	BRATION	I						
Instrument Mfr	: GE		Mode	el: DN	IS2 S	S/N:	01X	(121		Cal.	Due:		2026	-05-02	
Probe Model	Freq MHz	Angle	Dia. (In)	Probe Type	Manufacture	er	Serial #	Cable Length	Ve (m/s	el. sec)	Ref dB		can IB	Range (in)	
FH2E	7.5	0	0.250	Single	Stresstel		24E00NGM	6'	23	69	60	As N	eeded	1	
Cal Bloo	Cal Block S/N 1 or 2 Point Cal Calibration				n F	Range Coup		plant			Block Material				
11-12	200		2	2	0.100-	1.5	00"	U	ГХ			Ca	rbon S	Steel	

# Scope:

Conduct 0° straight beam ultrasonic testing on the blowcase looking for any signs of wall thinning due to corrosion, erosion, laminations or inclusions.

### Result:

The measurements obtained from the inspection locations showed the thicknesses of all the components inspected to be at or around nominal. There were no signs of wall thinning, internal corrosion, erosion, laminations or inclusions at the time of inspection. All piping measurements were within the 12.5% mill tolerance, as per ASTM specifications.

Please see the following pages for the pictures of nameplate, the overall view, the isometric drawings, and the thickness measurements.

### **Conclusion:**

No concerns noted at the time of inspection.

Black - Within ASME Tolerance

Blue - Nominal minus ASME Tolerance

Red - Nominal minus ASME Tolerance minus CA or Nominal minus ASME Tolerance (if CA = N/S)

Orange- Nominal Not Specified (N/S)

Date Printed: 2025-07-08 Source: Field Reporting



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Inspection Date:	June 25, 2025
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Vessel Overview



Nameplate

Date Printed: 2025-07-08 Source: Field Reporting

NDT NUMBER: NDT001486



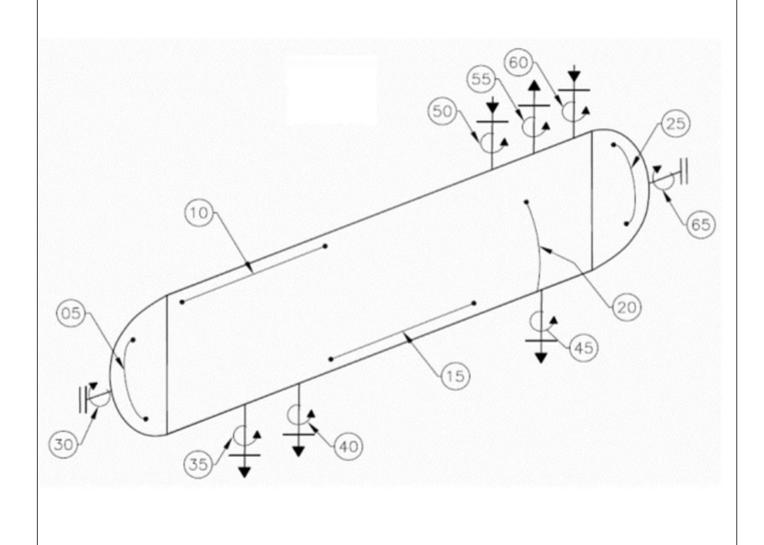
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Inspection Date:	June 25, 2025
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UT Report

**ISO Drawing** 





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Phone: (780) 469-2401 Fax: (780)-469-2401

Inspection Date:	June 25, 2025
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UT	
Report	

	UT Data													
#	01	02	03	04	05	06	07	80	09	10	11	12	Min	& Avg
5			Head				Nom	0.418	Mil	0.010	CA	0.125	Min:	0.507
3	0.510	0.512	0.510	0.511	0.507	0.510	0.507	0.507	0.510	0.509			Avg:	0.509
10			Top Sh	nell			Nom	0.375	Mil	0.010	CA	0.125	Min:	0.413
10	0.422	0.417	0.431	0.423	0.429	0.426	0.414	0.421	0.421	0.413			Avg:	0.422
15			Bottom	Shell			Nom	0.375	Mil	0.010	CA	0.125	Min:	0.409
15	0.415	0.416	0.409	0.419	0.412	0.422	0.416	0.411	0.412	0.413			Avg:	0.415
20			Mid Sh	ell			Nom	0.375	Mil	0.010	CA	0.125	Min:	0.409
20	0.417	0.415	0.415	0.409	0.416	0.415	0.414	0.416	0.416	0.423			Avg:	0.416
25			Head				Nom	0.418	Mil	0.010	CA	0.125	Min:	0.497
25	0.501	0.497	0.503	0.499	0.498	0.497	0.498	0.499	0.512	0.518			Avg:	0.502
20	3		Nozzle				Nom	0.810	Mil	0.101	CA	N/S	Min:	0.862
30	0.865	0.862	0.869	0.875									Avg:	0.868
25	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.446
35	0.460	0.460	0.471	0.446									Avg:	0.459
40	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.448
40	0.452	0.469	0.449	0.448									Avg:	0.455
45	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.452
45	0.458	0.458	0.456	0.452									Avg:	0.456
50	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.448
50	0.448	0.458	0.459	0.459									Avg:	0.456
	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.451
55	0.451	0.456	0.460	0.472									Avg:	0.460
	2	XXH	Nozzle				Nom	0.436	Mil	0.054	CA	N/S	Min:	0.453
60	0.453	0.473	0.454	0.463									Avg:	0.461
CF	3	'	Nozzle				Nom	0.810	Mil	0.101	CA	N/S	Min:	0.854
65	0.863	0.864	0.859	0.854									Avg:	0.860

Chris Suite Alberto ISV TA 03400

Alberta IPV #A-92199

## Technician 1: Irwin Garcia

SNT RAE-710B-037 UT Level 1 (Expires Sep 30, 2029) SNT RAE-710B-037 MT Level 2 (Expires Sep 30, 2029)

Date Printed: 2025-07-08 Source: Field Reporting

NDT NUMBER: NDT001486



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Inspection Date:	June 25, 2025
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Method	Level	Expiry Date					
UT	1	30-Sep-29					
MT	2	30-Sep-29					
Correct	ve Lenses Required:	✓ Yes					

By: Zong Jun Wang

Title: NDE Level 3

Signature: 30-Sep-24

RAE	RAE Engineering and Inspection Ltd.
RAE	

## **Certification Record**

This is to certify that:

### **Irwin Garcia**

The above named employee has satisfactorily met the qualification requirements of the RAE Engineering and Inspection Ltd. written practice that meets the requirements of ASNT recommended practice SNT-TC-1A 2020 edition

Certification No.: RAE-710B-037

Date Printed: 2025-07-08 Source: Field Reporting

NDT NUMBER: NDT001486



# Material Testing Equipment and Supplies

A division of 1067113 Alberta Ltd.

# 1, 3610 - 29 St. N.E. Calgary, Alberta T1Y 5Z7

# Measurement Readings for Calibration of Thickness Gauges

Company: RAE Engineering & Inspection Ltd. - Calgary

Instrument: GE DMS2 UTG

Serial Number: 01X121

Date: 5/2/2025

Range Check against stated reference listed:

Nominal measure	Measured reading	
	Block # 1	Block # 2
1.000"	1.002 "	1.000 "
0.750"	0.752 "	0.751 "
0.500"	0.500 "	0.500 "
0.250"	0.250 "	0.250 "

Allowable tolerance +/- 0.004"

These readings were produced against stated reference block in house and are within the allowable tolerances.

#### Reference Standards

4 Step 4340 Imperial Steel 4 Step Imperial Steel Serial # 07-5839 Serial # 11-3909 Heat/Lot # G10975K06 Heat/Lot # 227L511 ASTM specification E-797 ASTM specification E-797

These reference standards have been manufactured in accordance with applicable specifications, and were inspected with instruments calibrated in accordance with ANSI/NCSL Z540-1-94 and traceable to NIST.

Signed by:

Temperature: 21.2 °C

On this date: 5/2/2025

Rel. Hum. : 28%

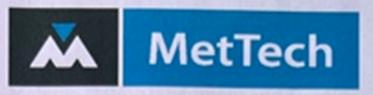
Calibration report MET -STEP01 Revision 3 Apr 11/22

Calgary

Edmonton

Phone: 270-7778

Fax: 283-3552 Toll free: 1-888-283-3552



# Material Testing Equipment and Supplies

A division of 1067113 Alberta Ltd.

#1, 3610 - 29 St. N.E. Calgary, Alberta T1Y 5Z7

# Certificate of Calibration of Thickness Gauges

Company: Rae Engineering - Calgary

Instrument: GE DMS2 UTG

Serial Number 01X121 :

Date: 5/2/2025

This is to certify that the above instrument meets or exceeds manufacturer's specifications for THICKNESS RESOLUTION, and has been calibrated to reference standards manufactured and inspected in accordance with ISO 902 with instruments calibrated to ANSI/NCSL Z540 and traceable to National Institute of Standards and Technology (NIST).

Reference Standard: 4 Step Imperial Steel

Serial # 07 - 5839

Block #1

Serial # 11 - 3909

Block #2

These blocks have been manufactured in accordance with applicable specifications, and was inspected with instruments calibrated in accordance with ANSI/NCSL Z540 and traceable to NIST.

NIST certification reference # 11-83834 A & B # 10-78221 A & B

Certificate of calibration is current for a period of 12 from date listed. Reference Standard Blocks are periodically cycled out of stock without notice.

Signed by:

On this date: 5/2/2025

Calgary Phone: 403-270-7778 Edmonton

Email: info@mettech.ca