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Ultrasonic Inspection Report

UT_SN K0TK-63-T75-12241_oct2025

Client: Fuelled		Facility: n/a		Date: Oct 1, 2025
LSD: n/a		Item(s) Inspected: Fla	are Knockout Drun	n Job #: 13788
Material: Carbon S	Steel / Stainless Stee	el Thickness Range	e: 0 to 75mm	WO #: n/a
Procedure: UT-01	Rev. 10 Ref. Coo	de: ASME VIII & ASME B3	31.3 Surf. Temp:	-20° to 20° C Surf. Prep: Painted
UT Equipment:	Asset# FD-15	Olympus Epoch XT	Serial Number: 07	70057201 Cal. Due: Dec. 16, 2025
Transducer 1:	Asset# T-295 Te	chnisonic Research 0°	Dual 5MHz	Diam. 6.35mm Serial #40324
Transducer 2:	Asset# T-54 Olym	npus D-790-SM Hot Pro	be 0° 5MHz Dia	m. 6.35mm Serial # 858220
Transducer 3:	Asset# T-255 Oly	mpus P/E 0° 5MHz Di	ameter 12.7mm S	erial Number: 1412290
Cal. Block 1:	Asset# CB-80 (101	8) Carbon Steel 6-step w	edge Serial Number	: 62196
Cal. Block 2:	Asset# CB-75	Stainless Steel Step We	dge 2.5 -12.5m	m Serial Number: 52747
Couplant: Magnafle	ux UTX	Cable 1: 2m Dual BN	C to Microdot	Cable 2: 2m Single BNC to Microdot

Job Scope: To perform a baseline ultrasonic thickness survey on the requested vessel located at 03-26-66-07 w6m in the Gold Creek Field.

<u>Results:</u> See attached UTS drawing and data sheets for all point locations and recorded thickness measurements.

Client Representative: Will Van Weelden

Technician(s): Dave Ellis (CGSB UT-2, MT-2, PT-2 #21762) (SNT-TC-1A MT-II, UT-II, PT-II)

Assistant(s): Karsyn Utz

Reviewed and Approved By: Lance Smith (CGSB MT-2, UT-2, PT-2, RT-1 #8052) (SNT-TC-1A MT-II, UT-II, PT-II)



Ultrasonic Thickness Survey (UTS) Procedure

Date: Aug. 8, 2025

This document is a short excerpt from the Lance Inspections NDT Procedures and Techniques Manual, revision 10, sections 2 and 3. A copy of the Lance Inspections NDT manual is available by request to sutz@lanceinspections.com.

Lance Inspections completes two typical types of a UTS: a baseline and a resurvey.

A **baseline** is when Lance Inspections has not completed a previous thickness survey on the pressure equipment requiring testing. The equipment is to be drawn isometrically; the static data is to be recorded; the UT scan locations (CMLs) are to be chosen, scanned, and the thickness readings are to be recorded.

A **resurvey** is when pressure equipment has had a previous UTS completed by Lance Inspections. All the equipment has already been drawn, the data has already been recorded, and the UT CML locations have already been chosen. For this inspection, UT is to be completed on the existing CMLs, and the thickness readings are to be recorded for comparison purposes.

Condition Monitoring Locations (CMLs)

CMLs are the locations where UT will be conducted. In-depth instruction on where CMLs should be placed is not possible because of the different vessel types, processes, damage mechanisms, and piping configurations. Lance Inspections has a general guideline for selecting CML test points on pressure equipment, which can be found in the Lance Inspections NDT Procedure and Techniques Manual (Rev. 10, Section 3). Additional CML placement is based on the Technician's experience, knowledge of the process, initial findings, or client request. All CML locations are identified on a drawing that is in the UTS report.

Lance Inspections identifies each CML on the pressure vessel or piping with a numbered metal tag and marks the scan area with a paint marker. This is for the client's knowledge and to assist Lance Inspections technicians with UTS resurveys. It is essential to accurately locate and scan the same CML areas as in previous inspections for trendability.

At Lance Inspections, the horizontal and vertical CMLs for UTS scanning are typically 3 inches wide x 16 inches long. These bands are primarily used for vertical and horizontal pressure vessel shells and heads. Circular CMLs on piping are typically 3 inches wide x 360°. The average scan location on a fitting is a 3" wide band at critical areas as accessible, such as the outside radius of elbows, neck of tees, the back of tees, or any other areas of concern.

Low-Thickness Readings Identification

Thickness readings that are less than a predetermined thickness (referred to as a flag thickness) are marked in blue on the CML identification drawings in the UTS report. Lance Inspections does not deem CMLs acceptable or rejectable. Flagged CMLs in the report are for client review purposes.

Lance inspections determines the flag thicknesses for each CML by the following methods:

A pressure vessel's flag thickness is determined by subtracting the given designed corrosion allowance from the nominal thickness. If there is no stated corrosion allowance available, then Lance Inspections uses a Thickness Reduction Flag (TRF) value for vessel and nozzle CMLs. This value is 1.5mm (0.059") less than the known nominal thickness. Without a known nominal, the flag thickness for vessel and nozzle CMLs will be 1.5mm (0.059") from the initial minimum thickness reading.

A flag thickness for piping is determined by subtracting 12.5% (mill tolerance) from the pipe nominal thickness. The 12.5% is considered the corrosion allowance on the UTS report. Piping and fitting points without a known nominal thickness will have a 1.5mm corrosion allowance taken from the initial minimum thickness reading for the flag.

Sincerely,

Lance Smith,

Owner/General Manager Lance Inspections Inc.

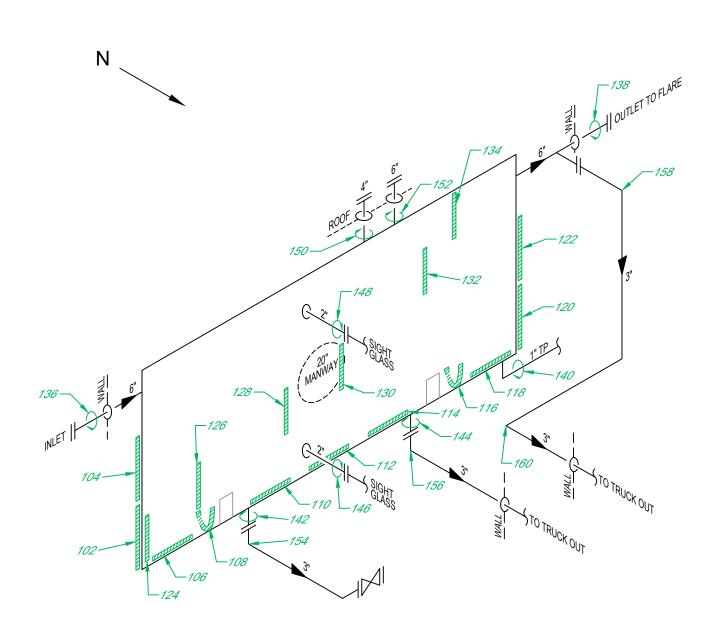
Steve Utz

NDT Level 3/Quality Control Manager

Lance Inspections Inc.

		ustomer:	FUELLED	[escription: _	FLARE KNOC	KOUT D	RUM
	ANCE	Facility:	N/A		Location: _	N/A		
INS	PECTIONS INC.	Reg A#:	N/A		Serial #:	K0TK-63-T75-	12241	Drawing#: 1
CRN #: N/S	Manuf	acturer: <u>I</u>	BILTON MANUFA	ACTURING	Unit #: _	N/S		Year Built: 2001
Shell MAWP: 10	03 kPa	hell MAW	/T: N/S	Shell Material		Nominal:	9.5mm	CA: N/S
Tube "A" MAWP:	Tube	"A" MAW	/T:	EXTERNAL SHELL Head Material		Nominal:	4.8mm	CA: <u>N/S</u>
Tube "B" MAWP: _	Tube	"B" MAW	/T:	INTERNAL HEAD Tube Material		Nominal:	9.5mm	CA: <u>N/S</u>
Size: 6ft x 10ft	Manway: 20in_	MDN	/IT: <u>N/S</u>	EXTERNAL HEAD Boot Shell Mat	SA 36	Nominal:	4.8mm	CA: <u>N/S</u>
Insulated: YES	C Stamp: N/S	RT: N/S	_ PWHT: N/S	Boot Head Mat		Nominal:		CA:

NOTE: VESSEL IS INTERNALLY COATED.
OCT 2025_LOCATED ON CNRL SITE 03-26-66-07 W6M AT TIME OF INSPECTION.





Client: Fuelled

Unit #: n/s

Equip Description: Flare Knockout Drum

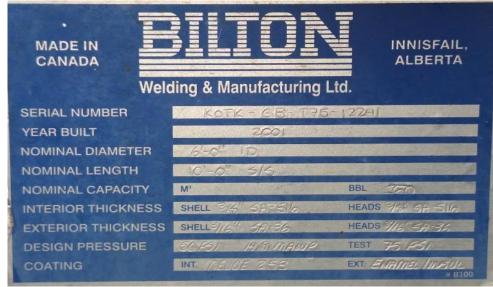
Serial #: K0TK-63-T75-12241

Drawing #: 1

Vessel Overview



Data Plate





Client: Fuelled
Unit #: n/s

Equip Description: Flare Knockout Drum

Serial #: K0TK-63-T75-12241

0.	S Data Sheet		
		Nominal Corrosion Thickness Allowance	Flag Thicknes
102		(mm) (mm)	(mm)
	Lower East Head Plate Oct. 1, 25	4.8	3.3
Minimum:	4.7		
Average:	4.8		
Comments:			
104			
	Mid East Head Plate	4.8	3.3
Date:	Oct. 1, 25		
Minimum:	4.7 4.8		
Average: Comments:	4.0		
106			
	Bottom Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum:	4.7		
Average:	4.8		
Comments:			
108			
	Bottom Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum: Average:	4.8 4.9		
Comments:	4.5		
110			
	Bottom Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum:	4.7		
Average:	4.8		
Comments:			
112			
	Bottom Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum: Average:	4.7 4.8		
Comments:	4.0		
14			
	Bottom Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum:	4.6		
Average:	4.7		
Comments:			
116			
Description: Date:	Bottom Shell Oct. 1, 25	4.8	3.3
Minimum:	4.7		
Average:	4.8		



Client: Fuelled
Unit #: n/s

Equip Description: Flare Knockout Drum

Serial #: K0TK-63-T75-12241

	S Data Sheet		
		Nominal Corrosion Thickness Allowance (mm) (mm)	Flag Thicknes (mm)
18		(11111)	(111111)
	Bottom Shell Oct. 1, 25	4.8	3.3
Minimum:	4.6		
Average:			
Comments:			
20			
	Lower West Head Plate	4.8	3.3
Date: Minimum:	Oct. 1, 25 4.8		
Average:			
Comments:			
22			
	Mid West Head Plate	4.8	3.3
Date:	·		
Minimum:	4.8		
Average: Comments:	4.9		
24			
	Lower Shell	4.8	3.3
Date:			0.0
Minimum:	4.7		
Average:	4.8		
Comments:			
26			
	Lower Shell	4.8	3.3
Date:	- , -		
Minimum: Average:	4.8 4.9		
Comments:	4.9		
28			
	Lower Shell	4.8	3.3
Date:			
Minimum:	4.7		
Average: Comments:	4.8		
30			
Description:		4.8	3.3
Date:			
Minimum:	4.7		
Average: Comments:	4.8		
32			
Description:	Upper Shell	4.8	3.3
Date: Minimum:	Oct. 1, 25 4.8		
iviii iii iii iiiiiiiiiiiiiiiiiiiiiiii			
Average:	49		



Client: Fuelled
Unit #: n/s

Equip Description: Flare Knockout Drum

Serial #: K0TK-63-T75-12241

	o Data Officet	Nominal Corrosion Thickness Allowance (mm) (mm)	Flag Thicknes (mm)
34			
Description:	Upper Shell	4.8	3.3
Date:	Oct. 1, 25		
Minimum:	4.9		
Average:	5.0		
Comments:			
36			
Description:	Circ on 6" Nozzle	11.0	9.5
Date:	Oct. 1, 25		
Minimum:	10.8		
Average:	11.1		
Comments:			
38			
Description:	Circ on 6" Nozzle	11.0	9.5
Date:	Oct. 1, 25		
Minimum:	10.8		
Average:	11.2		
Comments:			
40			
	Circ on 1" Threaded Pipe	4.6 0.6	4.0
Date:	Oct. 1, 25		
Minimum:	4.3		
Average:	4.6		
Comments:			
42			
Description:	Circ on 3" Nozzle	7.6	6.1
Date:	Oct. 1, 25		
Minimum:	7.3		
Average:	7.7		
Comments:			
44			
	Circ on 3" Nozzle	7.6	6.1
Date:	Oct. 1, 25		
Minimum:	7.2		
Average:	7.7		
Comments:			
46			
	Circ on 2" Nozzle	5.5	4.0
Date:			
Minimum:	5.2		
Average:	5.5		
Comments:			
48			
D	Circ on 2" Nozzle	5.5	4.0
	Oct. 1, 25		
Date:			
	5.1		
Date:			



Client: Fuelled
Unit #: n/s

Equip Description: Flare Knockout Drum

Serial #: K0TK-63-T75-12241

UI	5 Data Sneet	Nominal Corrosion	Flag
		Thickness Allowance (mm) (mm)	Thickness (mm)
150		() ()	(/
Description:	Circ on 4" Nozzle	8.6	7.1
Date:	Oct. 1, 25		
Minimum:	8.4		
Average:	8.7		
Comments:	Oct 2025_Limited access due to roof.		
152			
	Circ on 6" Nozzle	11.0	9.5
Date:	Oct. 1, 25		
Minimum:	10.7		
Average:	11.0		
Comments:	Oct 2025_Limited access due to roof.		
154			
Description:		7.6 1.0	6.6
Date:	Oct. 1, 25		
Minimum:	7.1		
Average:	7.6		
Comments:			
156			
Description:	3" 90° Elbow	7.6 1.0	6.6
Date:	Oct. 1, 25		
Minimum:	7.4		
Average:	7.7		
Comments:			
158			
Description:		7.6 1.0	6.6
Date:	Oct. 1, 25		
Minimum:	6.8		
Average:	7.2		
Comments:			
160			
Description:		7.6 1.0	6.6
Date:	Oct. 1, 25		
Minimum:	7.0		
Average:	7.4		
Comments:			