F-80000
INLET FILTER COALESCER
SIZE: 762mm (30") OD x 3048mm (10') S/S
MODEL: JVC-8-30-1415-12-336-47-MC C/W MINI CYCLONES (41 TUBES)
c/w (12) JONNELL JPMG-336-CE-R ELEMENTS
DESIGN: 9750 KPAG (1414 PSIG)/FV @ -29/60°C (-20/140°F)
C.A.: 3.2mm (1/8")
ESTIMATED WEIGHT (EMPTY): 4332 KG (9550 LBS)

(AMINE SKID LIMITS)

HP FLARE 19014-PR-PID-100 — 10" CL150 — 10"-APSL-HPF-2130 — HP FLARE 18061-PR-PID-003

SOUR PROCESS GAS 18062-PR-PID-001 FROM PSV-80020 — 3"-APSL-HPF-2139-25H — 25H — 3" CL150 — 3"-APSL-HPF-2131 — 3"-APSL-HPF-2135

PSV 80000 — SIZE: 1"-CL600 x 2"-CL150, SET @ 9750 KPAG, CASE: FIRE, ORIFICE SIZE: 'E'

1"-CPSN-PG-2100

SOUR PROCESS GAS 18062-PR-PID-001 TO AMINE CONTACTOR — 8"-CPSL-PG-2116-38H — 38H — 8"-CPSN-PG-2102

CC 80000 ** — 2" CL600

CPSL CPSN — 38H

SOUR PROCESS GAS 19014-PR-PID-100 — 8" B06R4E **

QUICK OPENING c/w DAVIT

PI 80001 — PIT 80001 — DPI 80003 (HH=103 KPAD, H=69 KPAD) — LAHH 80002 SET @ 1931mm (76") — LSHH 80002

LI 80001 — LIT 80001 — LG 80001 — LJC 80001 (HH=1931mm(76"), H=1880mm(74"), L=1803mm(71"), LL=1778mm(70")) DIR — LY 80001 — PRV 80001 SET @ 207 KPAG — LV 80001 FC

LALL 80003 SET @ 1778mm (70") — LSLL 80003 — 2"-CPSN-PG-2103

SOUR PROCESS GAS 19014-PR-PID-100 — 8"-CPSN-PG-2101 — 8" CL600 — B1

LJC 80000 (H=406mm (16"), L=305mm (12"), LL=254mm (10")) DIR — LIT 80000 — LG 80000 — TG 80000 — TW 80000 — NLL=14" (356mm)

LALL 80004 SET @ 254mm (10") — LSLL 80004

PIT 80000 — PI 80000 — PG 80000

2"-CPSN-PD-2155 — 1"-CPSN-PD-2156 — 1"-CPSN-FG-2162

SWEET GAS PURGE 18061-PR-PID-016 FROM FUEL GAS HEADER

F-80000

HP H.C. DRAIN 19014-PR-PID-100 — 2" CL600 — B5 — 2"-CPSN-HCD-2151 — HP H.C. DRAIN 18061-PR-PID-003

FOR CONSTRUCTION
September 25, 2019

GENERAL NOTES

A. ISOLATION AND BYPASS VALVES FOR COALESCER ARE SUPPLIED BY OTHERS OUTSIDE OF BUILDING.
B. VESSEL ACCESS LADDER TO PLATFORM SUPPLIED BY STARTEC.
C. ALL PIPING PROJECTING OUTSIDE OF THE BUILDING TO BE LOW TEMP MATERIAL BACK TO THE FIRST JOINT INSIDE BUILDING.
D. TW AND LITS ARE STAINLESS STEEL AND REQUIRE CL900 CONNECTIONS.

1. FULL FLOW RELIEF TO BE PROVIDED BY OTHERS.
2. FOR LEVEL CALIBRATION.
3. IN GENERAL, ANY SOUR GAS VENT SHALL GO TO V/H BY DEFAULT.
4. SET POINTS PROVIDED ARE PRELIMINARY. TO BE ADJUSTED DURING START-UP OPERATION AS NECESSARY.
5. EQUIPMENT WEIGHTS PROVIDED ARE FOR REFERENCE ONLY. REFER TO THE LATEST EQUIPMENT DRAWINGS FOR UPDATED WEIGHTS.

*VALVES AND INSTRUMENTS SUPPLIED BY STARTEC AND SHIPPED LOOSE
**VALVES AND INSTRUMENTS SUPPLIED BY OTHERS
– – – FIELD PIPING C/W INSULATION AND HEAT TRACING BY OTHERS AS NECESSARY

NO.	DATE	BY	AP'D	DESCRIPTION
A	19-01-07	DD	SR	ISSUED FOR APPROVAL
B	19-01-21	DD		ISSUED FOR APPROVAL
C	19-03-04	KJH		GENERAL REVISIONS
0	19-04-17	GE		ISSUED FOR CONSTRUCTION
0.1	19-05-13	GE		ISSUED FOR HAZOP
0.2	19-09-04	GE		NO CHANGES ON THIS SHEET

55 GPM AMINE GAS PLANT

DRAWN: DD — DATE: 19-D1-21
CHECKED: – — DATE:
ENG. APP'L: — DATE: Sept 20, 19
PACKAGE NO.: –
REFERENCE NO.: –

STARTEC COMPRESSION & PROCESS LTD.
APEGA NO. P13139
CUSTOMER:
TITLE: PIPING & INSTRUMENTATION DIAGRAM INLET SEPARATOR COALESCER
SCALE: N.T.S. — DRAWING NO.: 18061-PR-PID-001 — REV. 0.2