

627 Series Self-Operated Pressure Reducing Regulators

Fisher Controls

Bulletin 71.1:627

The 627 Series self-operated pressure reducing regulators (figure 1) are for low and high pressure systems. These regulators can be used with natural gas, air, or a variety of other gases. Performance characteristics vary according to construction (see the Specifications table).

Features

- Internal Relief Valve—Type 627R and 627MR regulators have an internal relief valve, which in many cases eliminates the usual requirement for an external relief valve, thereby reducing equipment and maintenance costs. Refer to the Specifications table for capacity data.
- Type 627R and 627MR Travel Stop—The internal relief valve still works if the disk or linkage fails. The pusher post (figure 2) contacts the travel stop of the lever retainer and, as the diaphragm continues to rise, it opens the relief valve.
- Relief Operation Indicator—A rubber cap (figure 3) slipped on the vent assembly pops off when the relief valve opens, indicating the relief valve has opened since the last inspection.
- Easy to Maintain—Trim parts can be replaced without removing the regulator body from the pipeline. A twobolt connection between the body and diaphragm casing simplifies disassembly for maintenance.
- Installation Adaptability—The diaphragm case and/or regulator body can be rotated in any of four positions to allow regulator installation in locations with limited space (figure 10). The regulator may be installed in any position without affecting operation as long as the spring case vent is protected from the elements.
- Application Versatility—The different 627 Series constructions can be used as farm tap regulators, regulator-relief valves, monitoring regulators, or high-pressure industrial regulators.



Figure 1. Typical 627 Series Self-Operated Pressure Reducing Regulator

- Tamper-Resistant—An adjusting screw locknut and protective cap (figure 4) is standard on all 627 Series regulators to discourage tampering with the pressure setting.
- Wide Range of Flow Capabilities—A selection of body sizes and port diameters is available to satisfy various flow requirements.
- Tight Shutoff Capability—A flat-faced disk of nitrile or nylon provides excellent shutoff capability.



Specifications

Available Constructions

Type 627: Self-operated pressure reducing regulator equipped with a pitot tube for greater regulated capacities (figure 4)

Type 627R: Type 627 with internal relief and open throat (figure 5)

Type 627H: Type 627 with a diaphragm limiter to deliver a higher outlet pressure (figure 7)

Type 627M: Type 627 with a stem seal between the body outlet pressure and diaphragm case. Pressure is measured under the diaphragm through the 1/4-inch NPT downstream control line connection (figure 4)

Type 627MR: Type 627M with internal relief (figure 6)

Type 627HM: Type 627H with a stem seal between the body outlet pressure and diaphragm case. Pressure is measured under the diaphragm through two 1/4-inch NPT downstream control line connections (figure 7)

Body Sizes(1)

■ 3/4, **■** 1, or **■** 2-inch

End Connection Styles(1)

NPT screwed with 3/4, 1, or 2-inch sizes ANSI Class 300 and 600 raised face (RF) flanged with 1 or 2-inch sizes

Maximum Inlet Pressure⁽²⁾ (Body Rating)

■ 2000 psig (138 bar) for screwed steel, ■ 1480 psig (102 bar) for RF flanged steel, or ■ 1000 psig (69 bar) for ductile iron

Maximum Valve Disk Inlet Pressure Rating(2)

■ 2000 psig (138 bar) for nylon disk, ■ 1000 psig (69 bar) for nitrile disk or ■ 200 psig (14 bar) for fluoroelastomer disk

Maximum Operating Inlet And Outlet Pressure Ranges⁽²⁾

See table 1 for pressures by port and spring range

Maximum Spring And Diaphragm Casing Pressure⁽²⁾

See table 2

Maximum Body Outlet Pressure⁽²⁾ (Type 627M, 627MR, and 627HM Only)

■ 2000 psig (138 bar) for screwed steel, ■ 1480 psig (102 bar) for RF flanged steel, or ■ 1000 psig (69 bar) for ductile iron. (Type 627, 627H, and 627R are limited by maximum diaphragm casing pressure)

Port Diameters

See table 1

Internal Relief Performance

Type 627R: See table 3 and figure 8

Type 627MR: Limited by field-installed control

line piping

Regulator Capacities

Type 627, 627M, or 627MR: See table 4 Type 627H or 627HM: See table 5 Type 627R: See table 6

Flow Coefficients

See table 7

Construction Materials

Body: ■ Ductile iron or ■ steel

Spring Case and Diaphragm Case: ■ steel,

■ ductile iron, or ■ die cast aluminum

Seat Ring: ■ Aluminum (standard) or ■ stainless steel

Disk Holder with Valve Disk

2000 psig (138 bar) maximum pressure:

- aluminum with nylon or,
- stainless steel with nylon

1000 psig (69 bar) maximum pressure:

- aluminum with nitrile (standard) or,
- stainless steel with nitrile

200 psig (14 bar) maximum pressure: Stainless steel with fluoroelastomer disk

O-Rings and Diaphragm: ■ Nitrile or

O-Kings and Diaphragm.
Nume of

■ fluoroelastomer

Relief Indicator

For 627R and 627MR (see figure 3)

Temperature Capabilities(2)

-20 to 180°F (-29 to 82°C)

Pressure Registration

Type 627, 627H, or 627R: Internal Type 627M, 627HM, or 627MR: External through 1/4-inch NPT female control line connection in the diaphragm case

De-icer System

See figure 9 and Type 627M De-Icer System Application section

Assembly Positions

See figure 10

Specifications (Continued)

Spring Case Vent Connection

3/4-inch NPT female with removable screened vent assembly

Approximate Weight

With Ductile Iron or Steel Casings: 10 pounds (4.5 kg)

With Aluminum Casings: 6.3 pounds (2.8 kg)

 End connections threaded to other than ANSI standards can usually be supplied. Consult your Fisher sales office or sales representative.

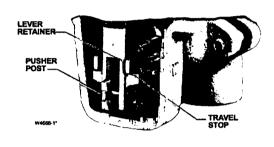


Figure 2. Internal Relief Construction Feature

Product Description

Types 627 and 627H Self-Operated Pressure Reducing Regulators

The Types 627 and 627H regulators provide economical pressure reducing control for a variety of residential, commercial, and industrial applications. The regulator pitot tube located in a high velocity stream provides dynamic boost that compensates for outlet pressure drop (see table 4 or 5).

Internal Relief for Type 627R or 627MR Regulator

The Type 627R internal relief performance values (table 3) were obtained by removing the disk assembly from the regulator, see figure 8. For the Type 627R or 627MR regulator, the internal relief across the diaphragm (figure 5 or 6) provides overpressure protection in many applications. As outlet pressures build up above the start-to-discharge point, the diaphragm moves off the relief valve seat allowing the excess pressure to bleed out through the screened vent.

External Dimensions

See figure 11

The pressure/temperature limits in this bulletin and any applicable standard or code limitation should not be exceeded.



Figure 3. Relief Indicator

For extra protection, should failure conditions exist which would prevent normal operation of the regulator (for example, disk broken off or disk erosion), the pusher post contacts the lever retainer (figure 2) causing the relief valve assembly to open. Since the diaphragm continues to rise as downstream pressure builds, it opens the relief valve, thereby opening the valve. This internal relief may be adequate for the application.

Downstream Control Line for Type 627M, 627HM, or 627MR Regulator

A Type 627M, 627HM, or 627MR regulator has a blocking throat stem seal with O-rings and a 1/4-inch NPT control line connection in the diaphragm case (figure 6). A regulator with a downstream control line is used for monitoring applications or other applications where other equipment is installed between the regulator and the pressure control point. The stem seal separates the body outlet pressure from the diaphragm case.

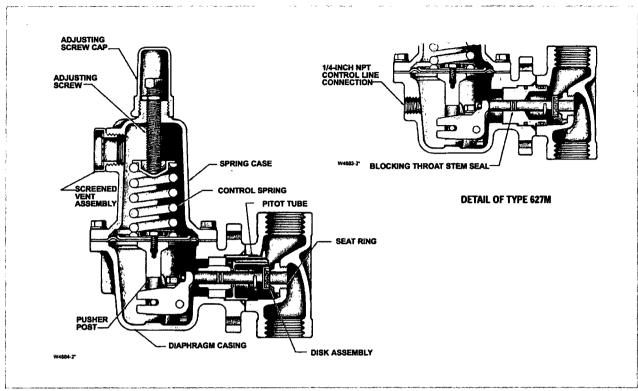


Figure 4. Type 627 and 627M Construction Details

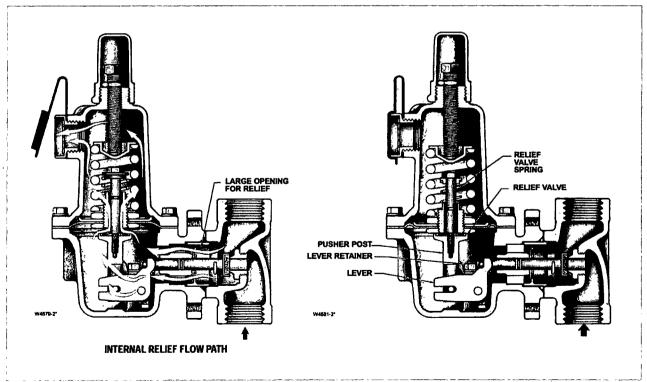


Figure 5. Type 627R Construction Details

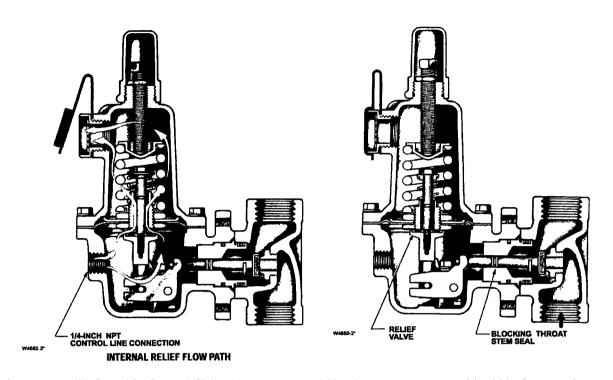


Figure 6. Type 627MR Construction Details

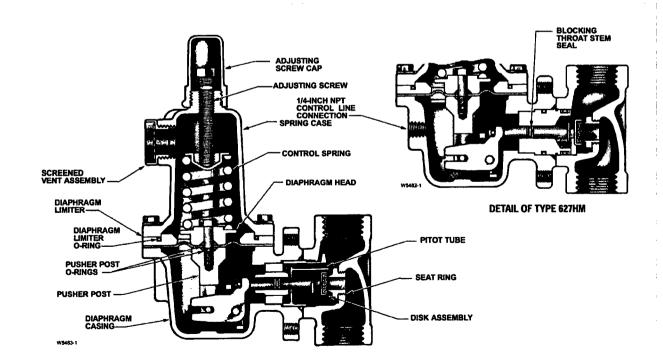


Figure 7. Type 627H and 627HM Construction Details



Table 1. Maximum Inlet Pressures, Differential Pressures and Outlet Pressure Ranges

	OUTLET PRESSURE		U.S. UNITS			METRIC UNITS	
TYPE NUMBER	RANGE AND CONTROL SPRING (COLOR)	Port Dia., Inches	Maximum Inlet Pressure, Psig	Maximum Differential Pressure, Psid	Port Dia., mm	Maximum Inlet Pressure, Bar	Maximum Differentia Pressure, Bar
		3/32	2000(1)	2000(1)	2.4	138 ⁽¹⁾	138 ⁽¹⁾
	5 ⁽²⁾ to 20 psig	1/8	1000	1000	3.2	69.0	69.0
	(0.34 to 1.4 bar)	3/16	750	70	4.8	51.7	51.7
	10B3076 X012	1/4	500	00	6.4	34.5	34.5
	(yellow)	3/8	300	300	9.5	20.7	20.7
		1/2	250	20	12.7	13.8	13.8
	1	3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
	15 to 40 psig	1/8	1500 ⁽¹⁾ 1000 ⁽¹⁾	1500 ⁽¹⁾	3.2 4.8	103(1)	103 ⁽¹⁾ 69.0
	(1.0 to 2.8 bar) 10B3077 X012	3/16 1/4	750	1000 750	6.4	69.0 51.7	51.7
	(green)	3/8	500	500	9.5	34.5	34.5
627	(green)	1/2	300	300	12.7	20.7	20.7
and		3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
627M ⁽³⁾	35 to 80 psig	1/8	2000(1)	2000(1)	3.2	138(1)	138(1)
	(2.4 to 5.5 bar)	3/16	1750(1)	1750(1)	4.8	121(1)	121(1)
	10B3078 X012	1/4	1500(1)	1500(1)	6.4	103(1)	103(1)
	(blue)	3/8	1000	1000	9.5	69.0	69.0
		1/2	750	750	12.7	51.7	51.7
		3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
	70 to 150 psig	1/8	2000(1)	2000(1)	3.2	138(1)	138(1)
	(4.8 to 10.3 bar)	3/16	2000(1)	2000(1)	4.8	138(1)	138(1)
	10B3079 X012	1/4	1750(1)	1750 ⁽¹⁾	6.4	121(1)	121(1)
	(red)	3/8	1250 ⁽¹⁾	1250 ⁽¹⁾	9.5	86.2(1)	86.2 ⁽¹⁾
		1/2	750	750	12.7	51.7	51.7
	-(2) · · · · ·	3/32	2000(1)	2000(1)	2.4	138(1)	138 ⁽¹⁾
	5 ⁽²⁾ to 20 psig	1/8	1000	1000	3.2	69.0	69.0
	(0.34 to 1.4 bar)	3/16	750	750	4.8	51.7	51.7
	10B3076 X012 (yellow)	1/4 3/8	500 300	500 300	6.4 9.5	34.5 20.7	34.5 20.7
	(yellow)	1/2	200	200	9.5 12.7	13.8	13.8
		3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
	15 to 40 psig	1/8	1500(1)	1500(1)	3.2	103(1)	103(1)
	(1.0 to 2.8 bar)	3/16	1000	100	4.8	69.0	69.0
	10B3077 X012	1/4	750	750	6.4	51.7	51.7
6070	(green)	3/8	300	300	9.5	20.7	20.7
627R and		1/2	200	200	12.7	13.8	13.8
627MR		3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
02/14/1	35 to 80 psig	1/8	1750 ⁽¹⁾	1750 ⁽¹⁾	3.2	121 ⁽¹⁾	121 ⁽¹⁾
	(2.4 to 5.5 bar)	3/16	1000	1000	4.8	69.0	69.0
	10B3078 X012	1/4	750	750	6.4	51.7	51.7
	(blue)	3/8	300	300	9.5	20.7	20.7
		1/2	200	200 2000 ⁽¹⁾	12.7	13.8 138 ⁽¹⁾	13.8 138 ⁽¹⁾
	70 to 150 poig	3/32	2000(1)	1000	2.4	69.0	69.0
	70 to 150 psig (4.8 to 10.3 bar)	1/8 3/16	1000 500	500	3.2 4.8	34.5	34.5
•	10B3079 X012	1/4	300	300	6.4	20.7	20.7
	(red)	3/8	200	200	9.5	13.8	13.8
į	/	1/2	200	200	12.7	13.8	13.8
		3/32	2000(1)	2000(1)	2.4	138(1)	138(1)
İ	140 to 250 psig	1/8	2000(1)	2000 ⁽¹⁾	3.2	138(1)	138(1)
	(9.7 to 17.2 bar)	3/16	1750 ⁽¹⁾	1750 ⁽¹⁾	4.8	121(1)	121(1)
	10B3078 X012	1/4	1500 ⁽¹⁾	1000	6.4	103(1)	. 69.0
627H	(blue)	3/8	1000	500	9.5	69.0	34.5
and		1/2	750	250	12.7	51.7	13.8
627HM ⁽³⁾		3/32	2000	2000(1)	2.4	138(1)	138(1)
	240 to 500 psig	1/8	2000	2000(1)	3.2	138(1)	138(1)
	(16.5 to 34.5 bar)	3/16	1750	1750 ⁽¹⁾	4.8	121(1)	121(1)
	10B3079 X012	1/4	1500	1000	6.4	103(1)	69.0
	(red)	3/8	1000	500	9.5	69.0	34.5
		1/2	750	250	12.7	51.7	13.8

For Inlet pressure in excess of 1000 psig (69 bar), refer to the maximum body and disk pressure ratings in the specification table.

For pressure settings under 10 psig (6.9 bar), inlet pressure should be limited to approximately 100 psig (6.9 bar) so the set point adjustment can be obtained.

The unbalance forces change from the wide open monitor mode to an active regulator mode such that the Type 627M or 627HM should have a 3/8-inch (9.5 mm) or larger seat ring when used as a wide open monitor.

Table 2. Maximum Spring and Diaphragm Casing Pressure (1)

	SPRING AND DIAPHRAGM	TY 62	_	TY 62		TY 62	_	TY 627	_	TYPE & 62	627H 7HM
	CASING STYLE	Psig	Bar	Psig	Bar	Psig	Bar	Psig	Bar	Psig	Bar
Maximum pressure to spring and diaphragm	Die Cast Aluminum	250	17.2	250	17.2	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
casings to prevent leak to atmosphere other than	Ductile Iron	250	17.2	250	17.2	250	17.2	250	17.2	N.A.	N.A.
relief action (internal parts damage may occur)	Steel	250	17.2	250	17.2	250	17.2	250	17.2	800	55.2
Maximum pressure to spring and diaphragm casings	Die Cast Aluminum	375	25.9	375	25.9	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
to prevent burst of casings during abnormal operation (leak to atmosphere and internal parts	Ductile Iron	465	32.0	465	32.0	465	32.0	465	32.0	N.A.	N.A.
damage may occur)	Steel	1500	103	1500	103	1500	103	1500	103	1500	103
Maximum diaphragm casing overpressure (above set point) to prevent damage to internal parts	All Styles	60	4.1	120	8.3	60	4.1	120	8.3	120	8.3
If the spring case is pressurized, a metal adjusting screw cap in Fisher sales office or Fisher sales representative.	s required. Contact the	,	Revised	casing pr	essures.		•				

Overpressure Protection

Like most regulators, 627 Series regulators have outlet pressure ratings that are lower than their inlet pressure ratings. A pressure relieving or pressure limiting device must be provided by the user for the Type 627, 627M, and 627HM regulators if the inlet pressure can exceed the outlet pressure rating, since these regulators do not have internal relief.

Type 627R regulators provide internal relief which limits the total outlet pressure buildup over setpoint. Use table 3 and the following example to determine the maximum inlet pressure allowed to keep the maximum allowable downstream pressure from being exceeded.

Given:

40 psig 125 psig Desired outlet pressure setting Maximum allowable downstream

pressure

1/4-inch

Port diameter

What is the maximum inlet pressure?

35 to 80 psig 40 psig

Control spring range (first column) Outlet pressure setting (second column) Maximum allowable downstream

pressure (third column)

1/4-inch

125 psig

Port diameter column across from the 125 maximum allowable pressure and

the column under 1/4-inch port diameter

From table 3, the maximum inlet pressure for this example is 300 psig.

In many cases the internal relief of the Type 627R offers full capacity overpressure protection. No additional relief capacity is needed if the actual inlet pressure is equal to or less than the inlet pressure shown under the Maximum Inlet Pressure column heading in table 3.

If the maximum allowable downstream system pressure is less than any of the pressures shown in the third column of table 3, use a separate relief valve or a monitor regulator since the internal relief will not open at pressures lower than shown in the table.

If the actual inlet pressure is higher than the pressure shown, in the Maximum Inlet Pressure column, to protect to the level shown, an additional relief valve is needed to supplement the relief capacity of the 627R internal relief or a full capacity separate relief valve or monitor regulator may be used.

To size a supplemental relief valve to use with the Type 627R:

- 1. Use the universal sizing equation to calculate the wide open capacity of the regulator port (Q₁) using:
 - a. Actual inlet pressure, PSIA (P1)
 - b. Maximum allowable downstream system pressure (P₂) from table 3, column 3
 - c. C_a from table 7
- 2. Use the universal sizing equation to calculate the internal relief flow (Q2) using:
 - a. Maximum inlet pressure (P1) from table 3 columns 4 thru 9 (use the pressure from the table eventhough the actual pressure will be higher). Remember the equation requires pressures to be converted to PSIA.
 - b. Maximum allowable downstream system pressure (P2) from table 3
 - c. C_g from table 7

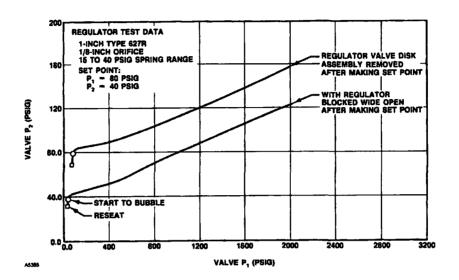


Figure 8. Relief Testing Methods, Outlet vs. Inlet Pressures

3. Calculate supplemental relief capacity:

a. Q supplemental relief = Q1 - Q2

Example:

60 psig

10 psig Outlet pressure setting

Maximum allowable downstream system pressure

300 psig Inlet pressure

1/4-inch Port diameter

Step 1.

 $P_1 = 300 \text{ psig}$

 $P_2 = 60 \text{ psig}$

 C_g , 1/4-inch port = 50

 $Q_1 = 20,300 SCFH$

Step 2.

 $P_1 = 190 \text{ psig}$

 $P_2 = 60 \text{ psig}$

 C_g , 1/4-inch port = 50

 $Q_2 = 13,200 SCFH$

Step 3.

Q supplemental relief = $Q_1 - Q_2$

Q supplemental relief = 20,300 - 13,200 = 7,100 SCFH

Overpressurizing any portion of a regulator or associated equipment may cause personal injury, leakage, or property damage due to bursting of pressure-containing parts or explosion of accumulated gas.

If needed, provide appropriate pressure relieving or pressure limiting devices to ensure that none of the limits in the specifications table is exceeded. Regulator operation within ratings does not prevent the possibility of damage from external sources such as debris in the pipeline.

Refer to the relief sizing coefficients in table 7 and the Capacity Information section to determine the required external relief valve capacity.

Table 3. Type 627R Internal Relief Performance⁽¹⁾

					XIMU SSUR									M INL		
OUTLET PRESSURE RANGE AND CONTROL SPRING INFORMATION	OUTLET PRESSURE SETTING, PSIG	MAXIMUM ALLOWABLE DOWNSTREAM SYSTEM PRESSURE, PSIG		Pre Maxi Dowi Pr Be	aximussure imum nstrea ressuring Ex Diame	To Ke Allow Im System re Fronceed	eep rable stem m led		OUTLET PRESSURE SETTING, BAR	MAXIMUM ALLOWABLE DOWNSTREAM SYSTEM PRESSURE, BAR		Pre Maxi Dow Pr Be	ssure imum nstrea ressuring E	um ini To K Allow am Sy re Fro xceed	eep /able stem m led	
	i .	l	3/32	1/8	3/16	1/4	3/8	1/2			2.4	3.2	4.8	6.4	9.5	12.7
	,	60	1250		320	190	95	75		4.1	86.2	51.0	22.1	13.1	6.6	5.2
		100	2000	1500	620	390	180	130		6.9	138	103	42.7	26.9	12.4	9.0
		125	2000	1900	830	480	220	160		8.6	138	131	57.2	33.1	15.2	11.0
	10	175	2000	2000	1100	670	320	220	0.69	12.1	138	138	75.8	46.2	22.1	15.
	J .	200	2000	2000	1300	770	360	260	J	13.8	1381	138	89.6	53.1	24.8	17.8
		250	2000	2000	1600	960	450	320		17.2	138	138	110	66.2	31.0	22.1
		60	1000	620	260	170	90	70		4.1	69.0	42.7	17.9	11.7	6.2	4.8
5 to 20 psig ⁽³⁾		100	2000	1400	610	370	170	130		6.9	138	96.5	42.1	25.5	11.7	9.0
(0.34 to 1.4 bar)		125	2000	1900	810	480	220	160		8.6	138	131	55.8	33.1	15.2	11.0
10B3076 X012	15	175	2000	2000	1100	670	320	220	1.0	12.1	138	138	75.8	46.2	22.1	15.2
(yellow)		200	2000	2000	1300	770	360	260		13.8	138	138	89.6	53.1	24.8	17.9
		250	2000	2000	1600	960	450	320		17.2	138	138	110	66.2	31.0	22.1
	-	- 60	850	490	210	130	80	65		4.1	58.6	33.8	14.5	9.0	5.5	4.6
		100	2000	1300	600	360	170	120		6.9	138	89.6	41.4	24.8	11.7	8.3
		125	2000	1800	800	480	220	160		8.6	138	124	55.2	33.1	15.2	11.0
	20	175	2000	2000	1100	670	320	220	1.4	12.1	138	138	75.8	46.2	22.1	15.2
		200	2000	2000	1300	770	360	260		13.8	138	138	89.6	53.1	24.8	17.9
		250	2000	2000	1600	960	450	320		17.2	138	138	110	66.2	31.0	22.1
 ·		60	1000	380	210	130	80	65		4.1	69.0	26.2	14.5	9.0	5.5	4.5
		100	2000	1300	590	350	170	120		6.9	138	89.6	40.7	24.1	11.7	8.3
		125	2000	1800	800	470	220	160		8.6	138	124	55.2	32.4	15.2	11.0
	15	175	2000	2000	1100	640	320	220	1.0	12.1	138	138	75.8	44.1	22.1	15.2
		200	2000	2000	1300	780	370	260		13.8	138	138	89.6	53.8	25.5	17.9
		250	2000	2000	1600	960	450	320		17.2	138	138	110	66.2	31.0	22.1
		60	630	200	150	100	70	65		4.1	43.4	13.8	10.3	6.9	4.8	4.5
		100	2000	1200	550	330	160	120		6.9	138	82.7	37.9	22.8	11.0	8.3
		125	2000	1700	760	450	210	160		8.6	138	117	52.4	31.0	14.5	11.0
15 to 40 psig	20	175	2000	2000	1100	630	320	220	1.4	12.1	138	138	75.8	43.4	22.1	15.2
(1.0 to 2.8 bar)		200	2000	2000	1300	770	360	260		13.8	138	138	89.6	53.1	24.8	17.9
10B3077 X012				2000	1600	960	460	320		17.2	138	138	110	66.2	31.7	22.1
(green)		100		950	450	260	140	110		6.9	138	65.5	31.0	17.9	9.7	7.6
		125		1500	670	400	190	150		8.6	138	103	46.2	27.6	13.1	10.3
	30	175		2000	1000	610	300	220	2.1	12.1	138	138	69.0	42.0	20.7	15.2
		200		2000	1200	760	360	260		13.8	138	138	82.7	52.4	24.8	17.9
		250		2000	1600	970	460	320		17.2	138	138	110	66.9	31.7	22.1
		100	1500	700	330	200	120	108	_	6.9	103	48.3	22.8	13.8	8.3	7.4
		125		1300	560	340	180	140		8.6	138	89.6	38.6	23.4	12.4	9.7
	40	175	2000	1800	1000	550	290	220	2.8	12.1	138	124	69.0	37.9	20.0	15.2
	" " ·	200		2000	1200	730	350	250	2.0	13.8	138	138	82.7	50.3		17.2
	1	250 250		2000		970	460	320		17.2	138	138	110	66.9	31.7	22.1
		230	2000	2000			46U		L	11.2	130	138	110	00.9	31.7	42.

- Continued -

Capacity Information

Natural gas regulating capacities at selected inlet pressures and outlet pressure settings are given in table 4 for the Type 627, in table 5 for the Type 627H, and in table 6 for the Type 627R regulator. Flows are in scfh (60°F and 14.7 psia) of 0.6 specific gravity natural gas at 60°F. To determine the equivalent capacities for other gases, multiply the

table capacity by the following appropriate conversion factor: 0.775 for air, 0.789 for nitrogen, 0.628 for propane, or 0.548 for butane. For gases of other specific gravities, multiply the given capacity by 0.775, and divide by the square root of the appropriate specific gravity.

Then, if capacity is desired in normal cubic meters per hour at 0°C and 1.01325 bar, multiply scfh by 0.0268.



Table 3. Type 627R Internal Relief Performance⁽¹⁾ (Continued)

					XIMU SSUR								XIMU SSUR			
OUTLET PRESSURE RANGE AND CONTROL SPRING INFORMATION	OUTLET PRESSURE SETTING, PSIG	MAXIMUM ALLOWABLE DOWNSTREAM SYSTEM PRESSURE, PSIG		Pre Max Dow	aximussuresimum nstrea ressuresing E	To Ke Allow am Sy re Fro xceed	eep rable stem m ed	i	OUTLET PRESSURE SETTING, BAR	MAXIMUM ALLOWABLE DOWNSTREAM SYSTEM PRESSURE, BAR		Pre Maxi Dowi Pr Be	aximussure imum nstrea ressure ing E	To Ke Allow am Sy re Fro xceed	eep rable stem m	
			3/32	1/8	3/16	1/4	3/8	1/2	1		2.4	3.2	4.8	6.4	9.5	12.7
		125	2000	1100	500	300	170	140		8.6	138	75.8	34.5	20.7	11.7	9.7
		150	2000			440	230	180	İ	10.3	138	110	51.7	30.3	15.9	12.4
	40	175	2000	2000	980	580	290	220	2.8	12.1	138	138	67.6	40.0	20.0	15.2
		200	2000	2000	1200	720	340	250		13.8	138	138	82.7	49.6	23.4	17.2
	-	250	2000	2000	1600	940	450	320		17.2	138	138	110	64.8	31.0	22.1
}		125	1400	820	400	230	150	140		8.6	96.5	56.5	27.6	15.9	10.3	9.7
		150	2000	1400	650	370	210	170		10.3	138	96.5	44.8	25.5	14.5	11.7
	50	175	2000	1900	700	530	270	210	3.4	12.1	138	131	48.3	36.5	18.6	14.5
		200	2000	2000	1100	670	330	240		13.8	138	138	75.8		22.8	16.5
		250	2000	2000	1500	920	430	320		17.2	138	138	103	63.4	29.6	22.1
35 to 80 psig		125	900	450	270	190	140	130		8.6	62.1	31.0	18.6	13.1	9.7	9.0
(2.4 to 5.5 bar) 10B3078 X012		150	1700	1100	540	300	190	160		10.3	117	75.8	37.2	20.7	13.1	11.0
(blue)	60	175	2000	1700	780	470	250	200	4.1	12.1	138	117	53.8	32.4	17.2	13.8
(2.20)		200	2000	2000	1000	610	310	230	1	13.8	138	138	69.0	42.0	21.4	15.9
		250	2000	2000	1400	880	420	310	ļ	17.2	138	138	96.5	60.7	29.0	21.4
		150	1200	850	430	250	170	160		10.3	82.7	58.6	29.6	17.2	11.7	11.0
	70	175	2000	1400	670	400	230	190	4.8	12.1	138	96.5	46.2	27.6	15.9	13.1
	70	200	2000	2000	920	550	280	230	4.0	13.8	138	138	63.4	37.9	19.3	15.9
		250	2000	2000	1300	830	400	310		17.2	138	138	89.6	57.2	27.6	21.4
		150	800	500	300	200	160	150	·	10.3	55.2	34.5	20.7	13.8	11.0	10.3
		175	1500	1200	550	330	210	190		12.1	103	82.7	37.9	22.8	14.5	13.1
	80	200	2000	1700	800	480	270	220	5.5	13.8	138	117	55.2	33.1	18.6	15.2
	ľ	250	2000	2000	1200	770	390	300		17.2	138	138	82.7	53.1	26.9	20.7
		175	1900	600	400	260	200	175		12.1	131	41.4	27.6	17.9	13.8	12.0
•	70	200	2000	1200	630	380	250	210	4.8	13.8	138	82.7	43.4	26.2	17.2	14.5
		250	2000	2000	1100	680	360	290		17.2	138	138	75.8	46.9	24.8	20.0
70 to 150 psig		175	1400	250	240	200	190	175		12.1	96.5	17.2	16.5	13.8	13.1	12.1
(4.8 to 10.3 bar)	80	200	2000	960	520	330	240	210	5.5	13.8	138	66.2	35.9	22.8	16.5	14.5
10B3079 X012		250	2000	2000	1000	620	350	280		17.2	138	138	69.0	42.7	24.1	19.3
(red)	400	200	1500	250	240	230	210	210	6.0	13.8	103	17.2	16.5	15.9	14.5	14.5
	100	250	2000	1600	770	520	320	270	6.9	17.2	138	110	53.1	35.9	22.1	18.6
	125	250	2000	1000	500	390	290	260	8.6	17.2	138	69.0	34.5	26.9	20.0	17.9
	150	250	1200	260	260	260	260	260	10.3	17.2	82.7	17.9	17.9	17.9	17.9	17.9
4. The internal or	11-6	colors are abtained by		laa tha	diele een				motoby 100 pola (6 0 har) so the set poir	at a dibac		bo -	btoined		

The internal relief performance values are obtained by removing the disk assembly.
 For inlet pressures in excess of 1000 psig (69 bar), refer to the maximum body and disk pressure ratings in the specification table.
 For pressure setting under 10 psig (0.69 bar), inlet pressure should be limited to

approximately 100 psig (6.9 bar) so the set point adjustment can be obtained.

Shaded areas indicate maximum inlet pressures allowed during system mailtunction only. Table 1 gives the maximum inlet pressure for normal regulator operation. operation.

To determine wide-open flow capacities for relief sizing use the following formula:

$$Q = \sqrt{\frac{520}{GT}} C_0 P_1 SIN \left(\frac{3417}{C_1} \sqrt{\frac{\Delta P}{P_1}}\right) DEG$$

where:

 $C_1 = C_g/C_v$ (see table 7) $C_g = Gas sizing coefficient (see table 7)$

G = Gas specific gravity (air = 1.0)

P₁ = Valve inlet pressure, psia

 ΔP = Pressure drop across valve, psi

Q = Gas flow rate, scfh

T = Absolute temperature of gas at inlet, degree Rankine

To obtain the published capacities, the inlet and outlet piping should be the same as the regulator size.

Table 4. Type 627, 627M and 627MR Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾

			,					FC	K IYP	:S 627,	527M, A	ND 627	WK			
OUT OT BOSONS	OUT			.ET		3/4	INCH E	BODY S	IZE			1	INCH B	ODY SI	ZE	
OUTLET PRESSURE RANGE AND CONTROL	SET		PRES	SURE		Port D	lamete	, Inches	s (mm)			Port D	Diameter	r, Inche	s (mm)	
SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7
			10	0.69	170	320	700	1060	1540	1900	170	330	710	1100	1900	250
			15	1.0	240	330	810	1300	2150	3350	240	390	890	1600	2500	335
	/01		20	1.4	290	460	1140	1800	3050	4350	290	500	1160	2060	3400	445
	5(3)	0.34	30	2.1	380	610	1530	2490	3880	6850	380	670	1560	2800	4750	690
			60	4.1	640	1170	2550	4240	6270	7370	640	1170	2600	4710	8140	13,7
			75	5.2	770	1410	3020	5100	6620	7700	770	1410	3150	5710	9790	14,5
			100	6.9	990	1800	3800	5980	7440	7900	990	1800	4070	7310	12,500	
			15	1.03	210	320 455	800	1290 1790	2100 3000	3300 4300	210	375 490	880	1590	2480	330
			20	1.4	280	455 610	1130		1		380	670	1150 1560	2050 2800	3380 4720	441
			30	2.1	380 640	1170	1530 2550	2480 4240	3860 6270	6830 7370	640	1170	2600	4710	8140	684
			60	4.1	770	1410	3020	5100	6620	7700	770	1410	3150	5710	9790	13,7
			75 100	5.2 6.9	990	1800	3800	5980	7440	7900	990	1800	4070	7310		14,5
			150	10.3	1420	2580	5700	7130	8180	8200	1420	2580	5850		12,500 17,000	
			200	13.8	1850	3370	6970	7250	8200	8300	1850	3370	7630		18,000	
	10	0.69	300	20.7	2700	4910	8000	8050	8250	0300	2700	4910	1		20.000	
			500	34.5	4010	8090	8060	8100	7//		4400	8090		20,000	1 -,	// /
5 to 20 psig ⁽²⁾		'	750	51.7	4400	8930	8950	111			5400		18,000			<i>\</i>
(0.34 to 1.4 bar)			1000	69.0	4450	10,300	111				5800	14,000	10,000			<i>\\\</i>
10B3076 X012			1250	86.2	4540	10,300					6300	7777		44		// /
(yellow)			1500	103	4880		<i>///</i>		<i>\</i>	///	6600		///		<i>44</i>	///
			1750	121	5230						6800			///		<i>\</i>
			2000	138	5900						7600					///
			30	2.1	350	620	1400	2490	4360	6290	350	620	1450	2580	4360	629
			50	3.4	550	1000	2280	4010	7870	8500	550	1000	2280	4090		14,10
			60	4.1	640	1170	2640	4680	8340	8940	640	1170	2640	4750	9690	
			100	6.9	990	1800	3980	7220	11,500	12,600	990	1800	4070	7310	13,900	
			150	10.3	1420	2580	5850	10,400	12,100		1420	2580	5850		17,700	1 '
			200	13.8	1850	3370	7340		13,200		1850	3370	7630	_	26,600	
			300	20.7	2700	4910	11,200	13,000	15,600	1111	2700	4910	11,200	20,100	37,000	111
	20	1.4	500	34.5	4400	8090		15,100			4400	8090		32,900		
			750	51.7	6600	12,000	14,200				6600	12,000	23,600			// /
:			1000	69.0	7300	14,600					8900	16,000	1			///
		'	1250	86.2	7500	111					10,000	111				///
			1500	103	7800			///		///	10,400			///		4/
			1750	121	8400						12,000			///		///
			2000	138	8600						14,000					// /
			60	4.1	610	1090	2530	4350	8140	9420	610	1090	2530	4510	9290	942
			75	5.2	760	1370	3080	5510	10,300	13,600	760	1370	3080	5640	10,800	16,50
			100	6.9	990	1790	4070	7220	13,200	15,300	990	1790	4070	7310	14,700	21,9
			150	10.3	1420	2580	5850	10,400	17,400	18,200	1420	2580	5850	10,500	20,500	34,5
			200	13.8	1850	3370	7630	13,500	18,000	18,500	1850	3370	7630	13,700	27,100	46,4
15 to 40 psig			300	20.7	2700	4910	11,200	18,500	20,000	20,700	2700	4910	11,200		40,100	
(1.0 to 2.8 bar)	40	2.8	500	34.5	4400	8090	18,300	24,000	27,000	///	4400	8090	18,300	32,900	63,900	11
10B3077 X012 (green)			750	51.7	6600		23,000				6600	12,000				#
(810011)			1000	69.0	8700	16,000	24,400	////		///	8700		36,100	////		//
			1250	86.2		18,000			///		11,000	19,000	1111		///	K/)
			1500	103		21,000			////	///	, .	22,000		///		//
	'		1750	121	13,000			///		///	15,000			///		///
			2000	138	14,000		///		HH	///	17,000		///	HH	\mathbf{H}	<i>HH</i>



Table 4. Type 627, 627M and 627MR Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

								F	OR TYP	ES 627	, 627M,	AND 62	7MR			
OUTLET PRESSURE	OUT		INL			3/4	INCH	BODY S	IZE				1 INCH	BODY S	ZE	
RANGE AND CONTROL	SETI		PRES	SURE				r, Inches		T				er, inche		
SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			75	5.2	700	1230	2760	4750	8620	15,200	700	1230	2760	4880	8630	16,100
			100	6.9	970	1740	4010	6990	1 '	17,300	970	1740	4010	7000	13,000	19,300
			150	10.3	1420	2580	5850	10,300			1420	2580	5850	10,500	18,900	
			200	13.8	1850	3370	7630	13,500			1850	3370	7630	13,700	24,000	1.
	ŀ	1	300 500	20.7 34.5	2700 4400	4910 8090	11,200		26,100 28,900		2700 4400	4910 8090	11,200 18,300		1	69,100 94,300
	60	4.1	750	51.8	6600	12,000	L		37,000		6600	12,000	1.	1	1	130.000
		1	1000	69.0	8700	16,000			37,400		8700	1 '	36,100	1	67,700	1
			1250	86.2	11,000			34,000	L		11,000		45,000		1111	<i>////</i>
			1500	103	13,000	22,000	L	36,000			13,000		54,000	63,000		
35 to 80 psig			1750	121	15,000	25,000	34,000	////			15,000	25,000	63,000	1111	1111	
(2.4 to 5.5 bar) 10B3078 X012			2000	138	17,000	28,000	////				17,000	28,000	1///			
(blue)			100	5.2	900	1600	3750	6490	12,200	17,300	900	1600	3750	6650	12,200	18,600
(5,50)			150	10.3	1410	2580	5850	10,200	19,600	25,700	1410	2580	5850	10,500	21,100	33,600
	١.		200	13.8	1850	3370	7630	13,500	25,400	29,300	1850	3370	7630	13,700	28,400	44,100
			300	20.7	2700	4910			32,700		2700	4910	11,200	20,100	43,300	75,400
			500	34.5	4400	8090			36,000		4400	8090	18,300	32,900		110,000
	80	5.5	750	51.8	6600				44,000		6600		27,200	48,900	I	135,000
			1000	69.0	8700	16,000			56,200		8700	16,000		64,900	118,000	
		ĺ	1250	86.2	11,000		1	40,000	1///				45,000			
			1500	103	13,000			44,000					54,000	96,000		
			1750	121		25,000		///		44		L	63,000			
			2000 150	138	1170	28,000 2510	5540	8710	16,000	20 200	1170	28,000 2510	5540	8710	16,000	24,000
			200	13.8	1850	3370	7630		21,300		1850	3370	7630	12,000	21,300	34,100
			300	20.7	2700	4910	1		30,000		2700	4910	11,200		30,100	53,200
			500	34.5	4400	8090	·		39,000		4400	8090	18,300	31,800	66,500	83,900
			750	51.8	6600	12,000		·	39,200		6600		27,200		95,300	117,000
	100	6.9	1000	69.0	8700				40,500		8700			59,700	<u> </u>	120,000
			1250	86.2	11,000	19,000	39,000	40,500	41,000	111	11,000	19,000	45,000	72,000	114,000	1111
			1500	103	13,000	22,000	43,000	44,000	///		13,000	22,000	54,000	86,000	1111	
		ì	1750	121	15,000	25,000	45,000	47,000			15,000	25,000	63,000	95,000		
			2000	138	17,000	28,000	46,000				17,000	28,000	71,000	////		
			150	10.3	1250	2340	5340	9130	15,700	20,800	1250	2340	5340	9470	15,700	20,800
			200	13.8	1830	3320	7550		22,500		1830	3320	7550	13,400	28,100	32,800
70 to 150 psig			300	20.7	2700	4910			32,700		2700	4910	11,200	20,100	36,300	52,600
(4.8 to 10.3 bar)			500	34.5	4400	8090			43,800		4400	8090	18,300	32,900		109,000
10B3079 X012	125	8.6	750	51.8	6600				49,900		6600				104,000	
(red)			1000												138,000	
]	1250 1500					56,000						96,000	145,000	
			1750	103 121	15,000	25,000	57,000	60,000		////				112,000		
		-	2000				53,000			///			71,000			
			200	13.8	1760	3200	7290	12.500	21,400	30,600		3200	7290	12,900	21,400	33,600
			300	20.7	2700				34,700						40,100	
			500	34.5	4400	8090			48,900						70,300	
			750	51.8	6600										104,000	
	150	10.3	1000	69.0	8700				81,100						138,000	A
			1250						90,000						150,000	
			1500					72,000				l		96,000		
			1750					77,000		////				112,000		///
			2000	138	17,000	28,000	71,000	///					71,000			////

Table 4. Type 627, 627M and 627MR Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

							FOR T	PE 627			i	FOR TY	PES 62	7M, ANI	627M	R
··	OUT	TLET			1	2	INCH B	ODY SIZ	ZE			2	INCH B	ODY SI	ZE	
OUTLET PRESSURE RANGE AND CONTROL		SURE		.ET SURE		_	Dlameter					Port D	iameter	, Inches	s (mm)	
SPRING (COLOR)	Psig	Bar	Psig	Ваг	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			10	0.69	170	330	710	1080	1700	2400	170	330	710	1080	1700	2400
			15	1.0	240	390	890	1250	1900	2700	240	390	890	1250	1900	2700
			20	1.4	290	500	1160	1900	2650	3900	290	500	1160	1900	2650	3900
	5(3)	0.34	30	2.1	380	670	1560	2800	3680	6500	380	670	1560	2800	3680	6500
			60	4.1	640	1170	2600	4750	7250	17,800	640	1170	2600	4750	7250	15,000
	1		75	5.2	770	1410	3150	5700	8060	22,400	770	1410	3150	5700		17,900
			100	6.9	990	1790 375	4070 880	7310 1220	16,200		990	1790 375	4070 880	7310 1220		23,000
	1		15 20	1.03	210 280	490	1150	1880	1860 2610	2670 3830	210 280	490	1150	1880	1860 2610	2670 3830
	1	li	30	2.1	380	670	1560	2760	3640	6460	380	670	1560	2760	3640	6460
	1		60	4.1	640	1170	2600	4750	7250	17,800	640	1170	2600	4750	7250	15,000
			75	5.2	770	1410	3150	5700	8060	22,400	770	1410	3150	5700	1	17,900
			100	6.9	990	1790	4070	7310		28,700	990	1790	4070	7310	느	23,000
			150	10.3	1420	2580	5850	10,500	23,300		1420	2580	5850	10,500	21,000	33,000
	40	0.69	200	13.8	1850	3370	7630	13,700			1850	3370	7630	13,700	27,300	43,000
	10	0.09	300	20.7	2700	4910	11,200				2700	4910		20,100	1 '	///
5 to 20 psig ⁽²⁾			500	34.5	4400	8090	18,300				4400	8090		32,900		
(0.34 to 1.4 bar)	-		750	51.7	6600		27,200				6600	L	27,200		$Z\!Z\!Z$	
10B3076 X012			1000	69.0	8700	16,000					8700	16,000				
(yellow)		i	1250	86.2	11,000						11,000					<i>Y</i>
			1500 1750	103 121	13,000						13,000 15,000					
	1 1	ĺ	2000	138	15,000						17,000			///	///	///
			30	2.1	350	620	1450	2350	4300	6110	350	620	1450	2480	4300	6110
			50	3.4	550	1000	2280	4040	7100	12,800	550	1000	2280	4040		12,800
			60	4.1	640	1170	2640	4750	8400	15,700	640	1170	2640	4750	I	15,000
			100	6.9	990	1800	4070	7310	16,200	28,700	990	1800	4070	7310	14,600	23,000
			150	10.3	1420	2580	5850	10,500	23,300		1420	2580	5850	10,500	21,000	33,000
			200	13.8	1850	3370	7630	13,700			1850	3370	7630	13,700	27,300	43,000
	20	1.4	300	20.7	2700	4910		20,100			2700	4910		20,100	_ : _	
	20	'-7	500	34.5	4400	8090		32,900			4400	8090		32,900		$Z\!Z\!Z$
			750	51.7	6600		27,200				6600	12,000				
			1000	69.0	8700	16,000					8700	16,000				
			1250	86.2 103	11,000						11,000 13,000	~ / / /		///	<i>\}</i>	
			1500 1750	121	13,000						15,000	• • • •		44	///	
			2000	138	13,000						17,000					
	-		60	4.1	610	1090	2530	4370	8680	13,300	610	1090	2530	4370	8680	13,300
			75	5.2	760	1370	3080			19,300		1370		Į.	10.700	
			100	6.9	990	1800	4070	7310		25,400	990	1800	4070		14,600	
			150	10.3	1420	2580	5850	10,500	1	41,300	1420	2580	5850	10,500	ı	
			200	13.8	1850	3370	7630	13,700	30,400	53,900	1850	3370		13,700		
15 to 40 psig			300	20.7	2700	4910	11,200	20,100	44,600	500,00	2700	4910	11,200	20,100	40,100	71,000
(1.0 to 2.8 bar) 10B3077 X012	40	2.8	500	34.5	4400	8090		32,900			4400	8090	18,300			///
(green)			750	51.7	6600		27,200				6600	4	27,200		///	
· · · · · · · · · · · · · · · · · · ·			1000	69.0	8700		36,100				8700	1	36,100			
			1250	86.2		19,000						19,000	,,,,			
		[1500	103		22,000						22,000				
			1750	121	15,000						15,000		$U\!\!\!/\!\!\!\!/\!$			$U\!\!\!/\!$
			2000	138	17,000						17,000				V/I	

Table 4. Type 627, 627M and 627MR Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

							FOR TY	PE 627				FOR T	YPES 62	7M, AN	D 627MF	l .
	OUT	LET	INL	ET.]	2	INCH B	ODY SIZ	Œ.			2	INCH E	BODY S	ZE	
OUTLET PRESSURE RANGE AND CONTROL		TING	PRES	SURE		Port D	iameter	, Inches	(mm)			Port	Diamete	r, inche	s (mm)	
SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
· -	ĺ		75	5.2	700	1260	2760	4900	9000	12,300	700	1230	2760	4900	9000	12,300
			100	6.9	970	1740	4010	7000	15,000	20,400	970	1740	4010	7000	15,000	20,400
	1	1	150	10.3	1420	2580	5850	10,500	23,300	35,200	1420	2580	5850	10,500	23,300	35,200
	ĺ		200	13.8	1850	3370	7630	13,700	30,400	53,900	1850	3370	7630	13,700	30,400	48,500
			300	20.7	2700	4910	11,200	20,100	44,600		2700	4910	11,200	20,100	44,600	71,000
	60	4.1	500	34.5	4400	8090	18,300	32,900			4400	8090	18,300	32,900	73,000	116,000
	60	4.1	750	51.8	6600	12,000	27,200	1.5		32,000	6600	12,000	27,200	48,900	108,000	172,000
	١.		1000	69.0	8700	16,000	36,100		52,000	////	8700	16,000	36,100	65,000	144,000	///
			1250	86.2	11,000	19,000	45,000				11,000	19,000	45,000	81,000		
			1500	103	13,000	22,000		43,000			13,000	22,000	54,000	97,000		
35 to 80 psig (2.4 to 5.5 bar)			1750	121	15,000	25,000	26,000				15,000	25,000	63,000			
10B3078 X012			2000	138	17,000	28,000					17,000	28,000	////			
(blue)			100	5.2	900	1630	3750	6400	12,800	20,400	900	1630	3750	6400	12,800	20,400
,,			150	10.3	1410	2580	5850	10,500	23,300	41,300	1410	2580	5850	10,500	23,300	37,200
			200	13.8	1850	3370	7630	13,700	30,400	53,900	1850	3370	7630	13,700	30,400	48,500
			300	20.7	2700	4910	11,200	20,100	44,600		2700	4910	11,200	20,100	44,600	71,000
			500	34.5	4400	8090	18,300	32,900			4400	8090	18,300	32,900	73,000	116,000
	80	5.5	750	51.8	6600	12,000	27,200	48,900		44,000	6600	12,000	27,200	48,900	108,000	172,000
			1000	69.0	8700	16,000	36,100		63,000		8700	16,000	36,100	65,000	144,000	////
			1250	86.2	11,000	19,000	45,000		////		11,000	19,000	45,000	81,000	////	1///
			1500	103	13,000	22,000	54,000	86,000			13,000	22,000	54,000	97,000		
		;	1750	121	15,000	25,000	63,000		1111		15,000	25,000	63,000	///		
			2000	138	17,000	28,000					17,000	28,000				

- Continued -

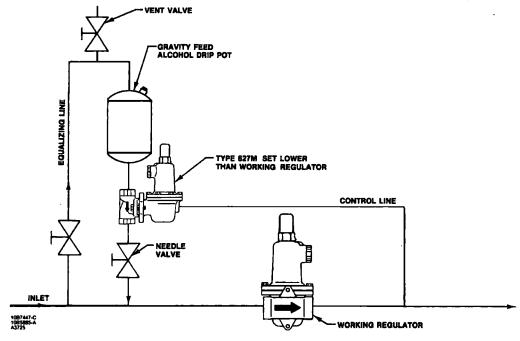


Figure 9. Schematic of De-Icer System

Table 4. Type 627, 627M and 627MR Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

	•						FOR 1	YPE 627				FOR T	YPES 6	27M AND	627MR	
OUTLET	OUT		INL			2	INCH	BODY SI	ZE				2 INCH I	BODY SI	ZE	
PRESSURE RANGE AND	SET		PRES	SURE		Port	Diamete	er, Inche	s (mm)			Port	Diamete	er, Inche	s (mm)	
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			150	10.3	1170	2510	5540	8600	16,000	22,000	1170	2510	5540	8600	16,000	22,000
			200	13.8	1850	3370	7630	13,700	22,000	33,000	1850	3370	7630	13,700	22,000	33,000
			300	20.7	2700	4910	11,200	20,100	35,000	65,300	2700	4910	11,200	20,100	35,000	59,000
			500	34.5	4400	8090	18,300	32,900	73,000	129,000	4400	8090	18,300	32,900	73,000	116,000
	100	6.9	750	51.8	6600	12,000	27,200	48,900	108,000		6600	12,000	27,200	48,900	108,000	172,000
	100	0.9	1000	69.0	8700	16,000	36,100	64,800	:		8700	16,000	36,100	64,800	144,000	
		,	1250	86.2	11,000	19,000	45,000	80,000			11,000	19,000	45,000	80,000	179,000	
			1500	103	l '		L '	96,000	7///		_			96,000		
			1750	121	l '		1 '	112,000			-		1 .	112,000		
			2000	138		28,000	L '	<i>'' </i>					71,000			
			150	10.3	1250	2340	5340	8600	16,000	24,000	1250	2340	5340	8600	16,000	24,000
ĺ			200	13.8	1830	3320	7550	13,000	24,000	36,000	1830	3320	7550	13,000	24,000	36,000
70 to 150 psig			300	20.7	2700	4910	11,200	20,100	39,000	65,300	2700	4910		20,100	39,000	59,000
(4.8 to 10.3			500	34.5	4400	8090	18,300	32,900		129,000	4400		18,300			116,000
bar)	125	8.6	750	51.8	6600				108,000		6600					172,000
10B3079 X012 (red)			1000	69.0	8700						8700		36,100	L <u>-</u> -	144,000	
(100)			1250	86.2	11,000		45,000	80,000							179,000	
			1500 1750	103	- •	l	54,000	96,000			•			96,000		
			2000	138		28,000		112,000					71,000	112,000		
			200	13.8	17,000	3200	7290	13,000	24,000	38,000	17,000	3200	7290	13,000	24,000	38,000
			300	20.7	2700	4910	11,200	20,100	44,600	64.200	2700			20.100	44,600	58,000
J			500	34.5	4400		18,300	32,900	-	129,000	4400			32,900		116,000
			750	51.8	6600	12,000		48,900	108,000	120,000					108,000	
	150	10.3	1000	69.0	8700	16,000		64,800	144,000				_ ' '		144,000	
			1250	86.2	11,000	19,000		80,000	1						179,000	////
			1500	103	'	22,000	-	96,000	////	<i>///</i>			I	96,000	////	
			1750	121				112,000						112,000		
			2000	138		28,000	-						71,000			

Type 627M or 627HM De-Icer System **Application**

A 627 Series regulator can be used in a de-icer application as shown in figure 9. As the seat ring in the working regulator begins to freeze, ice formation decreases the seat ring port diameter so that the working regulator is unable to supply enough flow to satisfy the downstream demand. When downstream pressure falls below the outlet pressure setting of the Type 627M regulator, the disk of the Type 627M regulator moves off its seat ring and lets alcohol flow into the main gas line. The alcohol carried to the working regulator by the flow stream helps prevent additional ice formation on the seat ring. Normal flow then resumes, and as pressure in the downstream system is restored, the Type 627M regulator shuts off. This is an economy feature which conserves both the alcohol and the number of manhours required to maintain the alcohol supply. The alcohol is supplied to the working regulator only when icing conditions exist.

Capacity is based on 20 percent droop unless otherwise noted below. See capacity information for conversion to equivalent capacities of other gases and/or normal m³/hr.
 For pressure setting under 10 psig (0.69 bar), inlet pressure should be limited to approximately 100 psig (6.9 bar) so the set point adjustment can be obtained.
 For 5 psig (0.34 bar) pressure set point the droop is 2 psig (0.14 bar).
 Shaded areas indicate where capacities are based on 25 percent boost if setting is less than 12 psig (0.8 bar), 3 psig (0.2 bar) boost if setting is from 12 to 60 psig

^{(0.2} to 4 bar), and 5 percent boost if setting is greater than 60 psig (4 bar).

Shaded area shows where a Type 627MR regulator should not be used because unbalanced forces can cause the internal relief valve to start to discharge during normal operation. Refer to table 1.

Shaded areas show where maximum operating inlet pressure for a given port diameter is exceeded for Type 627, 627M and 627MR regulators.



Table 5. Type 627H and 627HM Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾

OUTLET PRESSURE RANGE AND	OUT PRES SET	SURE	<u> </u>	.ET	Capacit		3/4 INCH	BODY				PORT DI		BODY R, INCH	ES (mm)
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			200	13.8	1760 ⁽²⁾	3200 ⁽²⁾	7290	11,500	21,600	31,000		3200(2)	7290	11,500	21,600	31,000
!			250	17.2	2260 ⁽²⁾	4100 ⁽²⁾	9200			40,000	2260 ⁽²⁾	4100(2)	9200	15,400	28,600	40,000
			300	20.7	2700	4910				46,000	2700	4910	11,200		<u> </u>	
			400	27.6	3600	6500	14,800			50,000	3600	6500		25,000	-,	
			500	34.5	4400	8090		29,700	51,000		4400	8090		32,000		
	150	10.3	750	51.7	6600	12,000		43,000			6600	12,000		46,000	1///	
			1000	69.0	8700		36,100	57,000			8700	16,000		60,000		<i>[[]</i>
			1250	86.2	11,000	19,000	45,000				11,000	19,000	45,000			
			1500	103	13,000	22,000	54,000				13,000	22,000	54,000	IIII		<i>{}</i>
			1750	121	15,000	25,000	63,000				15,000	25,000	63,000			<i>Y</i>
			2000	138	17,000	28,000					17,000	28,000				
			250	17.2	2160 ⁽²⁾	3850(2)	8400			41,000		3850(2)	8400	15,000	· · · · · · · · · · · · · · · · · · ·	<u> </u>
			300	20.7	2700(2)	4910(2)	11,200	-	36,000		2700(2)	4910(2)	<u> </u>	19,500		<u> </u>
140 to 250 psig			400	27.6	3600	6500		25,500			3600	6500		26,500		<u> </u>
(9.7 to 17.2 bar) 10B3078 X012			500	34.5	4400	8090		31,000	61,000		4400	8090	<u> </u>	33,000	61,000	<i>}}</i>
(blue)	200	13.8	750	51.7	6600	12,000	27,200 36,100	45,500	///		6600	12,000		49,000 65.000		
,			1000 1250	69.0 86.2	8700	16,000		60,000			8700 11,000	16,000		65,000		
			1500	103	11,000	· · · · ·	45,000 54,000				l		45,000 54,000			
				121		22,000 25,000	63,000				13,000	22,000	63,000			
			1750 2000	138	15,000 17,000	28,000	63,000		44		15,000 17,000	25,000 28,000	63,000	///		44
			300	20.7	2500 ⁽²⁾	4500(2)	9900	19.500	27,000	52,000		4500(2)	9900	18,500	37,000	75,000
			400	27.6	3600(2)	6400(2)		26,000			3600(2)	6400(2)	L	26,000	55,000	81,000
			500	34.5	4400	8090	L	33,000		L	4400	8090		33,000		
			750	51.7	6600			49,000			6600				102,000	
	250	17.2	1000	69.0	8700	16,000	36,100		///		8700	16.000		65,000	102,000	
	200	17.2	1250	86.2	11,000		45,000		////		11,000	19,000		81,000	////	///
			1500	103	13,000	22,000	54,000	777	///		13,000	22.000	54,000	7777		
	Ì		1750	121	15,000	-	63,000				15,000	25,000	63,000		////	<i>///</i>
			2000	138	17,000	28,000	71,000				17,000	28,000	71,000	///		<i>\\\\</i>
			300	20.7	2500(2)	4500(2)	9300	14 000	25,000	37,000		4500(2)		14 000	25,000	37,000
			400	27.6	3600(2)	6400(2)		21,400			3600(2)	6400(2)		21,400		49.000
		ŀ	500	34.6	4400	8090		26,300			4400	8090		26,300	42,000	62,000
		ŀ	750	51.7	6600			37,100		///	6600	12,000		37,100		///
	250	17.2	1000	69.0	8700	16,000					8700		36,100			
			1250	86.2		19,000	45.000	57.000				19,000				
			1500	103		22,000					13,000					
240 to 500 - 5:-		1	1750	121	15,000		63,000				15,000		63,000			
240 to 500 psig (16.5 to 34.5 bar)	ŀ	<u> </u>	2000	138	17,000	28,000					17,000					
10B3079 X012			350	24.1		5150(2)			31,000	45,000	2900(2)				31,000	45.000
(red)		- }	400	27.6	ı	6200(2)					3500(2)				40,000	52,000
		Ì	500	34.5	4400	8090	-	32,000			4400	8090		32,000		67,000
		Ì	750	51.7	6600			48,000			6600		27,200			///
	300	20.7	1000	69.0	8700		36,100		////		8700	16,000	36,100			
ļ	ļ	ŀ	1250	86.2	11,000	-	45,000				11,000		45,000			///
		ŀ	1500	103	13,000		54,000				13,000	22,000			////	
	ł	ŀ	1750	121			63,000				15,000	25,000			////	///
		ŀ	2000	138	17,000		71,000	////			17,000	28,000				///

Table 5. Type 627H and 627HM Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

OUTLET PRESSURE RANGE AND	OUT PRES SET	SURE	INL PRES				3/4 INCI					Port D	1 INCH liameter		(mm)	
CONTROL SPRING(COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			450	31.0	3600 ⁽²⁾	6400 ⁽²⁾	14,000	25,000	47,000	67,000	3600 ⁽²⁾	6400 ⁽²⁾	14,000	25,000	47,000	67,000
			500	34.6	4400(2)	8090(2)	18,300	32,000	54,000	77,000	4400(2)	8090(2)	18,300	32,000	54,000	77,000
			750	51.7	6600	12,000	27,200	49,000	91,000		6600	12,000	27,200	49,000	91,000	////
	400	27.6	1000	69.0	8700	16,000	36,100	65,000			8700	16,000	36,100	65,000		
	400	27.0	1250	86.2	11,000	19,000	45,000	81,000			11,000	19,000	45,000	81,000		
		•	1500	103	13,000	22,000	54,000				13,000	22,000	54,000			
240 to 500 psig			1750	121	15,000	25,000	63,000				15,000	25,000	63,000			
(16.5 to 34.5 bar)			2000	138	17,000	28,000	71,000				17,000	28,000				
10B3079 X012			550	37.9	4300(2)	7700 ⁽²⁾	16,800	33,000	62,000	90,000	4300(2)					90,000
(red)			600	41.4	4900(2)	8800(2)	19,400	37,000	70,000	104,000	4900(2)					104,000
			750	51.7	6600	12,000	27,200	49,000	88,000	137,000	6600	12,000				140,000
	500	34.5	1000	69.0	8700	16,000	36,100	65,000	130,000		8700	16,000	36,100	65,000	130,000	
		- //-0	1250	86.2	11,000	19,000	45,000				11,000	19,000	45,000			
			1500	103	13,000	22,000	54,000	97,000			13,000	22,000	54,000			
			1750	121	15,000		63,000				15,000	25,000				
			2000	138	17,000	28,000	71,000				17,000	28,000	71,000			

⁻ Continued -

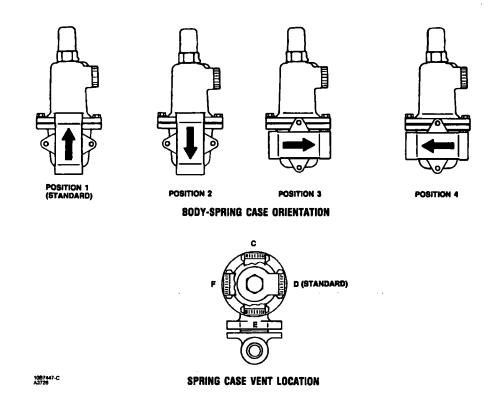


Figure 10. Type 627 Spring Case and Vent Location



 Table 5. Type 627H and 627 HM Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

OUTLET PRESSURE RANGE AND	PRES	TLET SSURE TING		LET SSURE		PO		H BODY ER, INCHES ((mm)	
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
-			200	13.8	1760(2)	3200 ⁽²⁾	7290	13,700	24,100	31,000
			250	17.2	2260 ⁽²⁾	4100 ⁽²⁾	9200	16,100	28,600	40,000
			300	20.7	2700	4910	11,200	19,300	31,000	46,000
			400	27.6	3600	6500	14,800	25,000	40,000	50,000
			500	34.5	4400	8090	18,300	32,000	/////	7777
	150	10.3	750	51.7	6600	12,000	27,200	48,000		
			1000	69.0	8700	16,000	36,100	65,000		
			1250	86.2	11,000	19,000	45,000	/////		
		i	1500	103	13,000	22,000	54,000	1////		
			1750	121	15,000	25,000	63,000			
			2000	138	17,000	28,000	/////			
			250	17.2	2160 ⁽²⁾	3850(2)	8400	16,100	33,000	41,000
			300	20.7	2700(2)	4910(2)	11,200	20,100	36,000	52,000
140 to 250 psig			400	27.6	3600	6500	14,800	26,500	52,000	68,000
(9.7 to 17.2 bar)		1	500	34.5	4400	8090	18,300	33,000	61,000	11111
10B3078 X012		1	750	51.7	6600	12,000	27,200	49,000	111111	
(blue)	200	13.8	1000	69.0	8700	16,000	36,100	65,000		
			1250	86.2	11,000	19,000	45,000	77777		
		1	1500	103	13.000	22,000	54,000			
			1750	121	15,000	25,000	63,000		4////	
			2000	138	17,000	28,000	11111			
-			300	20.7	2500(2)	4500(2)	9900	18,500	37,000	75,000
			400	27.6	3600(2)	6400(2)	14,300	26,000	55,000	81,000
			500	34.5	4400	8090	18,300	33,000	64,000	95,000
			750	51.7	6600	12,000	27,200	49,000	102,000	1111
	250	17.2	1000	69.0	8700	16,000	36,100	65,000	177777	
	200		1250	86.2	11,000	19,000	45,000	81,000		
			1500	103	13,000	22,000	54,000	11111		
			1750	121	15,000	25,000	63,000			
			2000	138	17,000	28,000	71,000		<i>//////</i>	
			300	20.7	2500 ⁽²⁾	4500(2)	9300	14,000	25,000	37,000
			400	27.6	3600(2)	6400(2)	14,300	21,400	36,000	49,000
			500	34.6	4400	8090	18,300	26,300	42,000	62,000
			750	51.7	6600	12,000	27,200	37,100	57,000	////
	250	17.2	1000	69.0	8700	16,000	36,100	47,400	77777	
	230	17.2	1250	86.2	11,000	19,000	45,000	57,000		
			1500	103	13,000	22,000	54,000	77777		
		ŀ	1750	121	15,000	25,000	63,000			
7240 to 500 psig			2000	138	17,000	28,000	71,000			
(16.5 to 34.5 bar) 10B3079 X012			1		2900(2)	5150 ⁽²⁾		19 400	21,000	////
(red)			350	24.1	3500 ⁽²⁾	6200(2)	11,300	18,400	31,000	45,000
• ′			400	27.6			13,700	23,400 32,000	40,000	52,000
1			500	34.5	4400	8090		1 -	53,000	67,000
İ	202	05-	750	51.7	6600	12,000	27,200	48,000	80,000	
	300	20.7	1000	69.0	8700	16,000	36,100	62,000		
			1250	86.2	11,000	19,000	45,000	79,000		
			1500	103	13,000	22,000	54,000			
			1750	121	15,000	25,000	63,000			
			2000	138	17,000	28,000	71,000			(////

Table 5. Type 627H and 627HM Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

OUTLET PRESSURE RANGE AND	OUTLET PRESSURE SETTING		INLET PRESSURE		2 INCH BODY PORT DIAMETER, INCHES (mm)									
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)				
			450	31.0	3600 ⁽²⁾	6400(2)	14,000	25,000	47,000	67,000				
			500	34.6	4400(2)	8090(2)	18,300	32,000	54,000	77,000				
			750	51.7	6600	12,000	27,200	49,000	91,000	1////				
	400		1000	69.0	8700	16,000	36,100	65,000	//////	X/////				
	400	27.6	1250	86.2	11.000	19,000	45,000	81,000						
			1500	103	13.000	22,000	54,000	//////						
240 to 500 psig			1750	121	15.000	25,000	63,000							
(16.5 to 34.5 bar)			2000	138	17.000	28,000	71,000 _							
10B3079 X012		-	550	37.9	4300(2)	7700(2)	16,800	33,000	62,000	90,000				
(red)			600	41.4	4900(2)	8800 ⁽²⁾	19,400	37,000	70,000	104,000				
			750	51.7	6600	12,000	27,200	49,000	88,000	140,000				
	F00	24.5	1000	69.0	8700	16,000	36,100	65,000	130,000	/////				
	500	34.5	1250	86.2	11,000	19,000	45,000	81,000	1/////					
			1500	103	13,000	22,000	54,000	97,000						
			1750	121	15,000	25,000	63,000	111111		1////				
			2000	138	17,000	28,000	71,000	1////						

Capacity is based on 20 percent doop. See capacity information for conversion to equivalent capacitors of other gases and/or normal m³/hr.
 Small orifices and low pressure drops may cause set point to shift ±15 psig

Table 6. Type 627R Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾

OUTLET PRESSURE		LET		.ET		3/4	INCH E	BODY S	IZE		1	INCH A	AND 2 II	NCH BC	DY SIZE	S
RANGE AND		TING	PRES	SURE		Port D	lamete	, Inche	s (mm)			Port I	Diamete	er, Inche	s (mm)	
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7
	Ì		10	0.69	170	320	710	1050	1500	1850	170	330	710	1080	2000	215
			15	1.0	240	330	810	1290	2100	2850	240	390	890	1500	2350	300
			20	1.4	290	460	1090	1750	2750	3850	290	500	1160	1900	2750	390
	5	0.34	30	2.1	380	610	1470	2490	3600	4800	380	690	1500	2500	3600	490
			60	4.1	640	1170	2460	3690	5270	6120	640	1170	2460	3690	5650	690
			75	5.2	770	1410	2880	4150	5760	6900	770	1410	2880	4150	6450	749
			100	6.9	990	1690	3540	4790	6200	7600	990	1800	3540	5790	7520	81
			15	1.03	210	320	800	1290	2100	2820	210	390	840	1480	2300	29:
			20	1.4	280	450	1070	1740	2700	3800	280	500	1100	1880	2700	38
5 to 20 psig ⁽²⁾			30	2.1	380	610	1470	2430	3550	4780	380	690	1500	2460	3550	484
(0.34 to 1.4 bar)			60	4.1	640	1170	2460	3690	5270	6120	640	1170	2460	3690	5650	69
10B3076 X012		ļ	75	5.2	770	1410	2880	4150	5760	6900	770	1410	2880	4150	6450	74
(yellow)		1	100	6.9	990	1690	3540	4790	6200	7600	990	1800	3540	4790	7520	81
			150	10.3	1420	2430	4000	5680	6250	7630	1420	2580	4660	5680	9980	10,8
	10	0.69	200	13.8	1850	3070	4200	6200	6380	7680	1850	3370	5620	6360	11,000	12,
	'	*****	300	20.7	2700	3970	4270	6250	6500		2700	4880	6890	7780	13,600	
			500	34.5	4010	4240	5640	6520			4400	6720	8570	11,600		
	1		750	51.7	4400	5120	6400				5400	8850	9000			ZZ,
	ĺ		1000	69.0	4450	6220					5800	9500				4
			1250	86.2	4540				////		6300	///				4
	1		1500	103	4880						6600					//
			1750	121	5230						6800					4
			2000	138	5900						7600			V// /		//

-Continued -

^{(1.03} bar)

ZZZZ Shaded areas show where maximum operating inlet pressure for a given port diameter is exceeded for Type 627H and 627HM regulators.



Table 6. Type 627R Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

OUTLET PRESSURE	OUT	LET	INL				INCH E					INCH A	ND 2 IN	СН ВО	DY SIZE	s
RANGE AND	PRES	SURE	PRES		-	Port D	iameter	, Inches	mm)		<u> </u>	Port D	lameter	r, Inches	(mm)	
CONTROL SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)
			30	2.1	350	590	1390	2480	4350	4970	350	600	1390	2580	4350	6290
			50	3.4	550	980	2240	4000	7450	8000	550	1000	2250	4090	7600	8000
			60	4.1	640	1170	2610	4680	7800	8900	640	1170	2630	4750	7800	10,600
			100	6.9	990	1800	3980	6700	9750	10,400	990	1800	4070	7310	10,800	
			150	10.3	1420	2580	5600	8790	10,000	10,800	1420	2580	5720	10,300		14,000
5 to 20 psig ⁽²⁾	ļ		200	13.8	1850	3370	7050	9000		10,800	1850	3370	7050		14,000	
(0.69 to 1.4 bar) 10B3076 X012	20	1.4	300	20.7	2700	4910	7300	9500	10,500		2700	4910	9250	10,800		
(yellow)			500	34.5	4400	5200	7400	9760			4400	7830	11,800	13,300		
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		}	750	51.7 69.0	6600 7300	5360 6500	8870	<i>///</i>			6600 8700	9000	12,000			
			1000 1250	86.2	7500	6500					10,000	3000	///		///	
			1500	103	7800			///		///	10,400	///		44		
			1750	121	8400						12,000		///			
			2000	138	8600						14,000					
		-	60	4.1	610	1090	2270	4230	8100	9100	610	1090	2430	4510	9200	9400
			75	5.2	760	1370	3080	5330	10,300		760	1370	3080	5640	10.800	
			100	6.9	990	1790	4070	6840		13,400	990	1790	4070	7310	-,	17,600
			150	10.3	1420	2580	5850	9320		13,800	1420	2580	5850	10,500	18,000	22,200
			200	13.8	1850	3370	7630	11,000	16,300	17,100	1850	3370	7630	11,000	21,400	
15 to 40 psig			300	20.7	2700	4910	11,200	14,700	17,800		2700	4910	11,200	14,900	24,400	1111
(1.0 to 2.8 bar)	40	2.8	500	34.5	4400	8090	14,500	14,800	///		4400	8090	16,300	21,800	///	
10B3077 X012 (green)			750	51.7	6600	10,800	14,800	14,900			6600	12,000	20,200	23,600		
			1000	69.0	8700	13,100	16,300	////			8700	16,000	23,200	////		
			1250	86.2	11,000	13,800	////				11,000	19,000	////			
			1500	103	12,000	14,000					13,000	21,000				
			1750	121	13,000						15,000					
			2000	138	14,000						17,000					
			75	5.2	700	1230	2760	4700		12,600	700	1230	2760	4860		12,800
			100	6.9	970	1740	3910	6690	11,900		970	1740	3910	7000		16,700
			150	10.3	1420	2580	5850	9740	15,700		1420	2580	5850		16,800	
			200	13.8	1850	3370	7630		18,400		1850	3370	7630		20,900	
			300	20.7	2700	4910			20,200		2700	4910	11,200		28,100	
	60	4.1	500	34.5	4400	8090	18,300	-			4400	8090		28,500		
			750	51.8	6600		18,900			///	6600 8700	12,000	22,800 26,800	29,500		
	1		1000 1250	69.0 86.2	8700	16,000 18,700	19,000	///				16,000 19,000				
				103	12,000	19,000		44		///		22,000				
35 to 80 psig			1750	121	15,000	20,000		///				25,000				
(2.4 to 5.5 bar)	1		2000	138	17,000	///		///		///	17,000	///				
10B3078 X012	 		100	5.2	900	1630	3570	6490	12,000	17.200	900	1630	3570	6650	12,000	17,400
(blue)			150	10.3	1410	2580	5750		18,900		1410	2580	5750		20,100	
			200	13.8	1850	3370		-	23,000		1850	3370	7630		25,100	,
			300	20.7	2700	4910			26,000		2700	4910		20,100		
			500	34.5	4400	8090		29,000		////	4400	8090	18,300		////	
	80	5.5	750	51.8	6600	12,000		30,900			6600		27,200		///	
			1000	69.0	8700	16,000		1111				16,000		///		
			1250		11,000		///	///				19,000				
			1500			22,000		///			13,000	22,000			////	
			1750	121		25,000	////	///				25,000				
	1 .	1	2000		17,000						L	L			, , , , , , , , , , , , , , , , , , ,	

Table 6. Type 627R Regulator Capacities in Scfh of 0.6 Specific Gravity Natural Gas⁽¹⁾ (Continued)

OUTLET PRESSURE	OUT	LET	INL			3/4	INCH E	BODY S	ZE			INCH A	AND 2 II	NCH BO	DY SIZI	Ę					
RANGE AND CONTROL		TING	PRES	SURE		Port D	lameter	, Inches	(mm)			Port D	Diamete	r, Inches	(mm)						
SPRING (COLOR)	Psig	Bar	Psig	Bar	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)	3/32 (2.4)	1/8 (3.2)	3/16 (4.8)	1/4 (6.4)	3/8 (9.5)	1/2 (12.7)					
			150	10.3	1170	2510	5540	8310	15,500	20,300	1170	2510	5540	8310	15,500	20,300					
			200	13.8	1850	3370	7630	12,000	20,100	25,700	1850	3370	7630	12,000	20,100	26,700					
			300	20.7	2700	4910	11,200	18,200			2700	4910	11,200	18,200							
			500	34.5	4400	8090	18,300				4400	8090	18,300								
	100	6.9	750	51.8	6600	12,000					6600	12,000									
	100	0.9	1000	69.0	8700	16,000					8700	16,000									
			1250	86.2	11,000						11,000	<i>''' '' ''</i>									
			1500	103	13,000						13,000										
		1	1750	121	15,000						15,000										
			2000	138	17,000						17,000										
			150	10.3	1250	2330	5090		15,700		1250	2330	5090		15,700						
		1	200	13.8	1830	3320	7360		22,400	28,600	1830	3320	7360	13,400		31,300					
			300	20.7	2700	4910		19,700			2700	4910		19,700							
70 to 150 psig (4.8 to 10.3 bar)			500	34.5	4400		18,300				4400	8090	18,300								
10B3079 X012	125	8.6	8.6	8.6	8.6	8.6	8.6	750	51.8	6600	12,000					6600	12,000				
(red)		0.0	1000	69.0	8700	16,000					8700	16,000									
			1250	86.2	11,000						11,000										
			1500	103	13,000						13,000										
			1750	121	15,000						15,000										
			2000	138	17,000						17,000										
			200	13.8	1760	3200				30,600	1760	3200		12,900		33,300					
			300	20.7	2700			17,200			2700	4910	_ ·	17,200							
			500	34.5	4400	8090	18,300				4400	8090	18,300								
į		750	51.8	6600	12,000					6600	12,000										
	150	10.3	1000	69.0	8700	16,000					8700	16,000									
			1250	86.2	11,000						11,000					<i>[]</i>					
			1500		13,000						13,000		////								
			1750	121	15,000						15,000					44					
_	1		2000	138	17,000						17,000										

Capacities are based on 20 percent droop. See capacity information for conversion of equivalent capacities of other gases and/or normal m³/hr.
 For pressure setting under 10 psig (0.69 bar), inlet pressure should be limited to

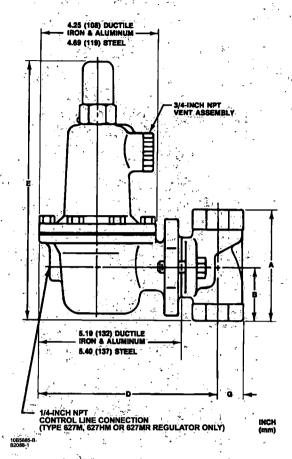
approximately 100 psig (6.9 bar) so the set point adjustment can be obtained.

Shaded areas show where maximum operating inlet pressure for a given port diameter is exceeded for a Type 627R regulator.

Table 7. Flow Coefficients

	RT ETER	3/4-INCH BOI	Y	1- INCH BOD	Υ	2-INCH BOD	Y
Inch	mm	Wide-Open C _g for External Relief Sizing	C ₁	Wide-Open C _g for External Rellef Sizing	C ₁	Wide-Open C _g for External Relief Sizing	C ₁
3/32	2.4	6.9	29.2	6.9	28.5	6.9	29.7
1/8	3.2	12.5	29.1	12.5	29.4	12.5	29.2
3/16	4.8	29	28.6	29	31.2	29	28.5
1/4	6.4	50	30.6	50	29.3	52	31.3
3/8	9.5	108	36.1	108	31.6	115	33.9
1/2	12.7	190	39.0	190	35.9	200	39.9





TYPES 627, 627R, 627M, AND 627MR

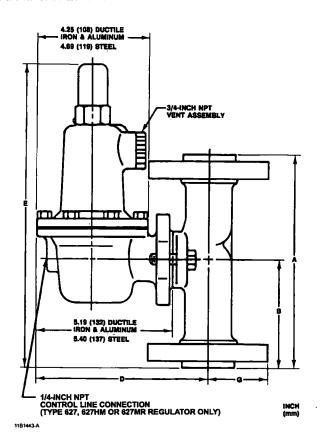
9 19

		SCRE	WED BODY	,		
		U	S Units			
Body Size,			⊸ D,	1.3.5	234	20.20
Inches	A	В	Ductile Iron	Steel	**E**	G
3/4 and 1	4.06	1.94	6.50	6.75	9.56	1.00
, 🤾 2 🕡	5:00	2.50	6.88	7.12	310:12	1.69 🔩
1 7 A 4 A 1	**************************************	Met	ric Units	\$		
3/4 and 1	103	49	165	172	- 243	25
.2	. 127	64	175	181	257	43

TYPE 627H OR 627HM

•		SCREWED B	ODY		
2.2.	• . •	US Units	3		11 2
Body Size, Inches	A	. . B. ≗	D	E	G
3/4 and 1	4.06	1.94	6.75	9.88	1.00
2	÷ 5:00	2.50	7.12	10.44	1.69
	đ.	Metric Uni	lts	•	
3/4 and 1	103	49	172	251	25
2 ,**	127	64	181	265	43

Figure 11. Dimensions



TYPES 627, 627R, 627M, AND 627MR

	`. 0	FLA	NGE	D BODY	00 00'- 2 1- um				
	`. E.		US U	nits					
, /	V,	E	3 (3)	D			E,,		
Cla	SS	Cla	ss	Ductile	Stool	Cla	155	G	
300	600	300	600	Iron	Steel	300	600	1	
7.75	8.25	3.88	4.12	6.50	6.75	11.50	11.75	2.44	
10.50	11.25	5.25	5.62	6.88	7.12	12.88	13.25	3.25	
1.9	¥. ·	M	etric	Units			•		
197	210	99	105	165	172	292	298	62	
267	286	134	143	175	181	327	337	83	
	300 7.75 10.50	A Class 300 600 7.75 8.25 10.50 11.25	A	US U A B Class Class 300 600 300 600 7.75 8.25 3.88 4.12 10.50 11.25 5.25 5.62 Metric 197 210 99 105	US Units A B D Class Class Ductlle 300 600 300 600 Iron 7.75 8.25 3.88 4.12 6.50 10.50 11.25 5.25 5.62 6.88 Metric Units 197 210 99 105 165	US Units A B D Class Class Ductile Iron 300 600 300 600 Iron 7.75 8.25 3.88 4.12 6.50 6.75 10.50 11.25 5.25 5.62 6.88 7.12 Metric Units 197 210 99 105 165 172	US Units A B D I Class Class Ductile Iron Steel Class 300 600 300 600 Iron Steel 300 7.75 8.25 3.88 4.12 6.50 6.75 11.50 10.50 11.25 5.25 5.62 6.88 7.12 12.88 Metric Units 197 210 99 105 165 172 292	US Units A B D E Class Class Ductile Iron Steel Class 300 600 300 600 Iron 5teel 300 600 7.75 8.25 3.88 4.12 6.50 6.75 11.50 11.75 10.50 11.25 5.25 5.62 6.88 7.12 12.88 13.25 Metric Units 197 210 99 105 165 172 292 298	

TYPE 627H OR 627HM

		FI	ANGE	D BO	DΥ			
	~		US	Jnits			** , * *	1.
	-	1	E	3		ا. هم	E	Q.,
Body Size, Inches	Cla	258 ·	Cla	188	D	Cla	ass	G
littles	300	600	300	600		300	600	
1	7.75	8.25	3.88	4.12	6.75	11.82	12.06	2.44
2	10.50	11.25	5.25	5.62	7.12	13.19	13.56	3.25
			Metric	Units			• • • •	100
1 '	197	210	99	105	172	300	306	62
2	267	286	134	143	181	335	344	83

Figure 11. Dimensions (Continued)



Ordering Information

Application

When ordering, specify:

- 1. Type of regulator
- 2. Body size
- 3. Body material and trim material
- 4. Port diameter in inches (millimeters)
- 5. Control spring range in psig (bar)

Construction

Refer to the specifications and to each referenced table; specify the desired selection whenever there is a choice to be made. The standard assembly position is 1D as shown in figure 10, but an alternate assembly position may be factory-ordered or can be accomplished in the field by unbolting the body or spring case using the instructions in the appropriate section of the instruction manual. For installation dimensions, refer to figure 10.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability, fitness

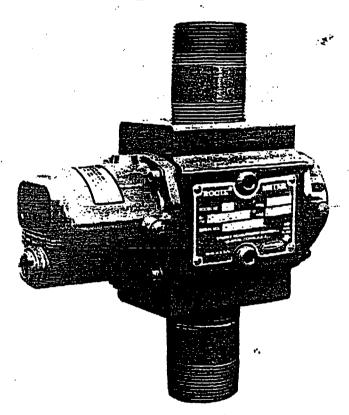
or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.



Rotary Positive Displacement

ROOTS WETERS

Installation, Operation, Drawings, Parts List



LINE-MOUNTED MODEL 8C (800 cfh - 22,6 m³/h) Aluminum Construction

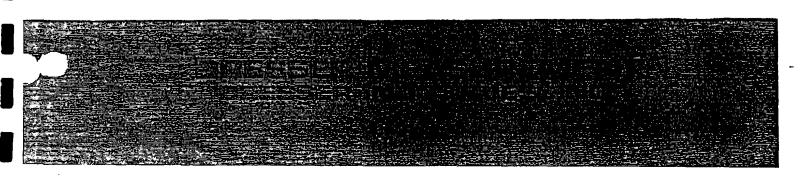


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Inspection & Maintenance	5
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WARRANTY

Oresser Measurement (herein reterred to as the Company) agrees to supply equipment of good design and of first class material and workmanship. In the event of any defect of material or workmanship, the Company will repair F.O.B. place of manufacture, or furnish without charge place of manufacture similar part or parts which, within one year after their shipment, are proved, to have been so defective at the time of shipment, provided the Purchaser gives the Company immediate written notice of such alleged defects. Except as herein provided there are no other warranties, either expressed or implied (including without limitation, the implied warranties of merchantability and fitness for particular purpose) and any such warranties are hereby expressly disclaimed. The Company, except in case of gross or willful negligence, shall not be liable for any damages for cause or reason whatsoever, either direct, indirect, special or consequential, arising out of any contract or from the operation or failure properly to operate any apparatus or equipment sold. No allowance will be made for repair or alterations unless made with the written consent first obtained from the Company. Neither shall the Company be held liable or in any way responsible for work done, apparatus furnished, or repairs made by others. Auxiliary equipment supplied hereunder not manufactured by the Company and so identified by the Company is subject to the warranty of the manufacturer thereof and the Purchaser's recourse shall be limited to such other warranty.



General Offices DMD DRESSER MEASUREMENT OPERATION P. O. Box 42176

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P. O. Box 7163

5980 AD Panningen, Netherlands

Phone: 011-31-77-307.71.22 Fax: 011-31-77-307.64.94

Use and Limitations

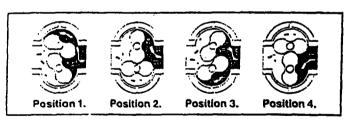
The 8C aluminum meter is a positive displacement, rotary type device for continuously measuring and indicating the volume flow of gas in a pipe tine. It is suitable for handling most types of clean common gases, at either constant or widely varying flow rates. It is not suitable for handling liquids, and its operation can be impeded by excessive deposits of dirt or other foreign materials carried in the gas stream. The meter is not suitable for handling oxygen, hydrogen, acetylene or sewage gas because some of the materials of construction are not compatible with these gases. The operating temperature range is from -40°F. to +140°F. (-40°C, to +60°C.).

General Description

As shown by the diagram in Figure 1, the BC rotary meter consists basically of two contrarotating impellers of two-lobe or "figure 8" contour, operating within a rigid casing. The casing (or cylinder) is arranged with inlet and outlet gas connections on opposite sides. Impeller contours are mathematically developed and accurately produced and are of such form that a continuous seal without contact can be obtained between the impellers at all positions during rotation. To accomplish this, the correct relative impeller positions are established and maintained by precision grade timing gears. Similar seals also exist between the lips of the impeller lobe and the two semicircular parts of the meter casing. Optimal operating clearances are provided between the flat ends of the impellers and the meter headplates.

As a result of this design, the gas at the inlet side of the meter is always effectively isolated from the gas at the outlet side by the impellers. Consequently, the impellers can be caused to rotate by a very small pressure drop across the meter. The rotation is in the direction indicated in Figure 1, and as each impeller reaches a horizontal position (twice in each revolution) it traps a known specific volume of gas between itself and the adjacent semi-circular portion of the meter casing at position (2) and (4). Thus, in one complete revolution the meter will measure and pass four similar gas volumes, and this lotal is the DISPLACEMENT of the meter per revolution. The displacement has been very precisely determined both by calculation and by test using a known volume of air or other gas.

OPERATING PRINCIPLE



POSITION 1.—As bottom impeller rotates in a counterclockwise direction toward horizontal position, gas enters space between impeller and cylinder. POSITION 2.—At horizontal position, a definite volume of gas is contained in bottom compartment. POSITION 3.—As impeller continues to turn, the volume of gas is discharged. POSITION 4.—Concurrently, top impeller rotating in opposite direction has closed to its horizontal position, confiring another known and equal volume of gas. Process is repeated four times for each complete revolution of impeller shafts. Flow of gas creates the rotation of impellers.

Figure 1

Actual volume measurement—displaced volume—is completely independent of the gas specific gravity, temperature and pressure. Volumetric accuracy of the measuring characteristics is established by the dimensions and machined contours of non-wearing fixed and rotating parts.

inite maximum flow has been established for this meter model, and flows should not be exceeded in operation. Factors involved are

column based on air at atmospheric pressure.

The major components of the meter are fabricated of aluminum to strength and light weight. All of the aluminum parts are anodized and the measuring chamber and impellers are hard-coat anodized to be highly resistant to corrosion or abrasion from foreign materials.

The connections at the inlet and discharge of the cylinder are 11/2 inci. NPT male threads.

Maximum working pressure of a rotary mater is limited by casting design. Refer to meter nameplate for this maximum working pressure. (Note: The meter has been static pressure tested at the factory at twice its maximum working pressure). It should not be installed where line pressures can exceed the maximum working pressure. However, line pressure has no significant effect on accuracy of measurement, and the meter may be used satisfactionly on pressures down to a few ounces. Meter capacity ratings, listed in Table 1, are expressed in Standard Cubic Feet (SCF) or Standard Cubic Meters (m³/h) per hour (at base conditions of 60°F and 14.73 PSIA. Metric base conditions are commonly 15°C and 101.325 kPa). When gas is being measured at a pressure and/or temperature other than Standard, the dial rate- in displaced volume- is easily converted to standard gas by simple PVT relations. Reference bulletin RM-135.

The unit contains a totalizing counter reading volume at line conditions in 100 cubic feet or cubic meter increments, located inside the pressurized counter end cover.

TABLE 1—METER CAPACITY RATINGS UP TO 175 PSIG (1200 kPa)

Corrected Capacity in SCFH*

	Base Rating		Metering Pressure—PSIG											
Meter Model	14.73 (PSIA)		5	15	25	50	75	100	125	150	175			
8C	800	840	1050	1600	2140	3500	4860	6210	7570	8930	10300			

^{*}Maximum hourly flow rates in Standard Cubic Feet, corrected for metering pressure and 14.4 PSIA atmosphere to base conditions of 14.73 PSIA and 60°F.

Corrected Capacity in Sm3/h*

						ng Pre					
Meter Model	101.325kPa Absolute	15 kPa	50 kPa	100 kPa	200 kPa	400 kPa	500 kPa	700 kPa	860 kPa	1000 kPa	1200 kPa
8C	22,5	28	3	45	67	112	134	.179	215	245	290

[&]quot;Maximum hourly flow rates in Cubic Meters, corrected for metering pressure and 101.325 kPa absolute atmosphere to base conditions of 101.325kPa absolute and 15°C.

RECEIVING, HANDLING & STORAGE

The 8C Meter is a precision type measuring instrument, operating as described in this manual. Although of very rugged construction, it should be given care in handling and storage. It is highly important that a meter not be dropped, or have heavy objects fall on it. Therefore, to realize the maximum service and accuracy built into the meter, it is recommended that the general policies outlined here be followed.

- Do not accept a shipment that shows evidence of mishandling in transit without making an immediate inspection for damage to the meter. File a claim with the carrier if damage is indicated and notify the nearest District Sales Office.
- Since damage to internal working parts can exist without obvious external evidence, it is advisable to check all new meters for free rotation soon after arrival. This simple procedure is described under INSTALLATION.

- 3. When a meter is not to be tested or installed immediately, store it in a dry location and protect it against damage. Use the original shipping container, keeping it horizontal. Do not put oil in the two end cover sumps. Do not remove covers from meter openings. This is intended to provide a reasonable protection for internal surfaces against atmospheric moisture for about one year.
- 4. Should any serious trouble appear during installation or initial operation of a new unit, notify the nearest District Office. Do not attempt repairs or adjustments, since doing so will be a basis for voiding the warranty.
- When contacting a Sales Office with a problem give meter Bill of Material Number, Model and Serial Number, location and brief outline of the problem. Include gas type, pressure and flow characteristics, as applicable.

INSTALLATION

Reference Figure 2, page 3.

Piping—The 8C ROOTS* Meter may be mounted in either a horizontal or a vertical position, if the gas is clean and dry. The preferred installation is top inlet in a vertical pipe line, gas flow being downward. Although the design of the impellers tends to make the meter inherently self-cleaning, the top inlet mounting also allows gravity to help pass dirt or scale through the meter.

A horizontal pipe line mounting is optional in most instances. Other piping layouts based on established practices and experience may be equally satisfactory.

The bottom inlet is only recommended on installations where all foreign material has been effectively removed from the gas prior to entering the meter.

This meter requires very little space, but there should be sufficient room so that end covers can be removed and the oil level gauges can be viewed for proper filling of the end oppers.

A further recommendation is that the meter be installed in a side loop, with a bypass, going straight through. Test tees for transfer proving may be provided. The inlet piping should be completely free of excess pipe dope, firt, scale, cuttings, and weld spatters. If the top inlet configuration is used, do not locate a lubricated gas inlet valve directly over the meter. Excess valve lubricant or other foreign material falling into the meter may top or impede its operation.

The piping should be solid and properly aligned. The meter does not equire any direct means of support, but the piping on either side should be supported to eliminate any unnecessary piping strains on the meter ody. As a final note concerning piping, a meter should preferrably be stalled so that it is not lower than the discharge pipe runs. Such a condition would cause the meter to become a sump for condensate and preion material.

igures 6 and 7. page 4, illustrate piping, materials with sizes, to install the C meter when existing 20, 30, and 60 LT meters are being removed. ote: Some items are marked N/A (not applicable). Most of the required ems should be available through your local dealers. The 8C is supplied ith male 11½*-11½ NPT x 3* nipples. Reference dimensional drawing on age 7.

IOUNTING & LEVELING

em # Reference Drawing DO49648-001, page 8 and 9.

efore mounting the meter, check it for free rotation, after removing inlet ad outlet covers. The meter should rotate by only blowing into the inlet te of the cylinder.

ep 1—Top Inlet (reference Figure 3). The meter will have the nameplate and % inch differential plugs on the right side of the cylinder when viewed from the counter end of the meter. The nameplate flow direction arrow should be pointing downward. Proceed to Step 2.

Side Inlet (reference Figure 4). The meter should have the nameplate and ½ inch differential pipe plugs on the top. When viewing the counter end of the meter, the proper flow direction is from left to right. Proceed to Step 2.

Bottom inlet (reference Figure 5). Caution: Bottom inlet is only recommended on installations where all foreign material has been effectively removed from the gas prior to entering the meter. The meter should have the nameplate and ½ inch differential pipe plug on the left side of the cylinder when viewing the counter end of the meter. The nameplate flow direction arrow should be pointing upward in the direction of flow or the counter will subtract. The gear end cover (#28) opposite the counter end must be rotated 180° by removing the four cap screws and washers. Hold the cover so it will not move outward, and rotate it 180°. The cap screws with washers should be reinstalled and tightened securely. This rotation of the cover will allow the proper oil level gauge location. Proceed to Step 2.

- Step 2—The counter digits should always be right-side-up and horzontal. The counter position should be changed from the vertical or upside-down position by removing the four cap screws and washers on the counter end cover (#22). Hold the cover so it with not move outward and rotate it into the proper reading position as required. Reinstall the cap screws with washers and tighten securely. With the counter in the normal horizontal plane, the oil level gauge will be in the proper position.
- Step 3—Make sure the meter inlet is connected to the gas supply line. Set the meter in the piping level within ¼ inch per toot (5mm/m). Note: Do not pressurize the meter at this time.
- Step 4—The #2 Phillips head recessed seal screw (#410) should be removed from the counter end cover (#22) so that the cover can be filled with oil to the center of the oil level gauge (#40). The oil should be added slowly to prevent over-filling. (Reference Lubrication and Table #2). After sufficient oil has been added to locate the oil level in the center of the gauge, replace the Phillips head seal screw and tighten securely.

The gear end cover (#28) should be filled in the same manner. The fill plug (#410) must be removed (located on the side of the cover). The drain plug is at the bottom of the cover. The cover should be filled until the oil level is in the center of the oil level gauge (#40). Replace the fill plug (#410) and tighten securely. Check to verify that the oil is in the center of the oil level gauges at both ends of the metér.

The % inch dry seal pipe plugs (#162) on the nameplate side of the cylinder can be utilized for differential testing. If differential testing is utilized in your maintenance program, two valves can be installed at the two % inch pipe plug location at this time. Use caution and do not get any foreign material in the meter if valves are to be installed.

The bypass valve should be used to pressurize the system.

The meter should be pressurized very slowly to prevent possible overspeed which could damage the meter. (5 PSIG/second cr, 35 kPa/second max.).

The installation should be checked for leaks.

Slowly open the downstream valve to start flow through the meter. An oil slinger on the gear end can be viewed through the oil level gauge (#40) to indicate when the impellers start to rotate. Continue to open the valve completely and close the bypass valve slowly. The meter is now ready to measure flow within its rated capacity.

On the English version, the counter indicates correct flow direction when the right digit wheel is rotating downward. One revolution indicates that 10 cubic feet have passed through the meter at line condition. The counter digits are reading in 100 cubic feet. On the metric version, the counter indicates correct flow direction when the digits on the right hand digit wheel are advancing. One revolution represents one cubic meter. See typical *metric* version counter on drawing DO49848-001, page 8.

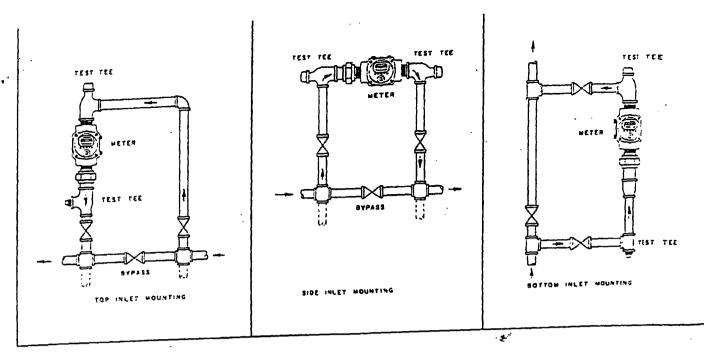


Figure 2—SUGGESTED INSTALLATIONS FOR 8C METER

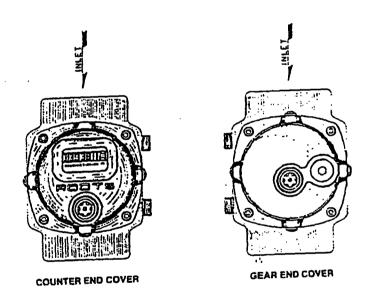


Figure 3—TOP INLET

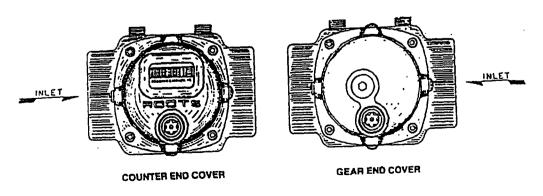


Figure 4—SIDE INLET

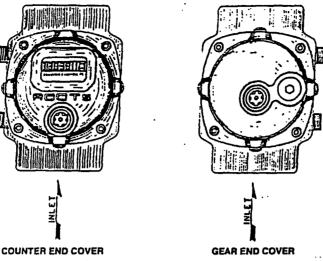
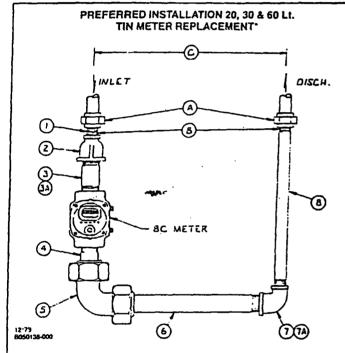


Figure 5—BOTTOM INLET

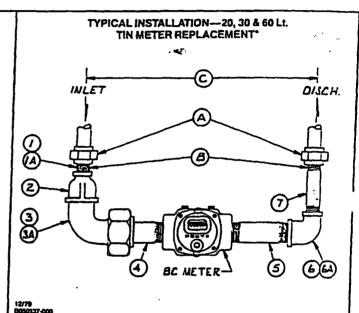


BILL OF MATERIAL

		20LT	30LT	60LT
A	Customer Union NPT	1"	11/4"	11/2"
8	Thread Engagement	.683*	.707	.724*
Ç	€ to €	1612	1816*	2514*
1	Std. Close Nipple	1" x 2"	174" x 2"	N/A
2	Std. Reducer	11/1 x 1"	11/5" x 11/1"	N/A
3	Std. Close Nipple	11/2" x 4"	115" x 4"	NA
3A	Std. Nipple	N/A	N/A	N/A
4	Std. T.O.E. Nipple	11/2" x 4"	11/2" x 4"	11/2" x 4"
5	DMD Style 90 Locking 90" ELL	11/2"	11/2"	11/2"
6	Std. T.O.E. Nipple	11/2" x 14"	11/2" x 16"	11/2" x 22"
7	Std. 90° Reducing ELL	11/5" x 1"	1½"x 1¼"	N/A
7A	Std. 90° ELL	N/A	N/A	N/A
а	Std. Nipple	1"x 15"	11/4" x 15"	11/2" x 15"

[.] Đại

Figure 6



BILL OF MATERIAL

•	ITEM	" 20LT	30LT	60LT
A	Customer Union NPT	1"	1%*	11/5"
В	Thread Engagement	.683*	.707-	.724*
С	६- ६	161/2	1812	257;
1	Std. Close Nipple	1°x2"	14"×2"	N/A
1A	Std. T.O.E. Nipple	N/A	N/A	192° x 4°
2	Std. Reducer	11/2" x 1"	1%"x 1%"	N/A
3	DMD Style 90 Locking 90° Street ELL	195"	11/2"	NA
ЗА	DMD Style 90 Locking 90° ELL	N/A	N/A	11/2"
4	Std. T.O.E. Nipple	11/2° x 51/4°	11/3" x 51/4"	175" × 574"
5	Std. Nipple	11/2° x 51/3°	11/2" x 71/2"	11/2" x 13"
6	Std. 90° Reducer	11/2" x 1"	1%"x 1%"	N/A
6A	Std. 90° ELL	N/A	N/A	11/3*
7	Std. Nipple	1"x 4½"	1%"×4%"	11/2" x 41/3"

^{*}Side-Inlet (Optional), Requires clean, dry gas.

Figure 7

General

Timing gears, counter assembly gears, and bearings on both ends of the meter body are continuously lubricated with oil by dip and splash. The oil sumps in each end cover are independent of one another and each must be filled to the proper level. Each end cover is provided with visual type oil level gauges and plugged filling and draining holes. CAUTION: THESE TWO END COVERS ARE PRESSURIZED DURING OPERATION. Bleed off the line pressure before removing the plugs.

Oil Type & Grade

Successful operation of this lubricating system depends not only on maintaining the specified oil levels in the sumps, but also on using the correct grade of oil. The total quantity of oil provided is relatively small, as shown in Table 2, and is considerably less when the meter is mounted in a horizontal pipe line than when it is in the vertical position. Because of this small supply and the requirement for distribution to bearings by splash, plus the necessity to eliminate drag in rotating parts, use of an instrument grade oil is required for satisfactory operation.

High quality lubricating oil can be obtained in convenient small quantities from the company. Specify "ROOTS" Versa-Temp Meter Oil" and indicate the meter model number. Versa-Temp Oil is an high grade aircraft hydraulic fluid with excellent thermal and lubricating properties.

Oil Filling

The 8C oil dispenser can be used to add oil to both counter end and gear end covers as indicated on the dispenser. Oil levels at both ends of the meter are to be maintained within 1/10 inch (1.5mm) of the center of the oil level gauges. Initial filling of the two end cover sumps should be done while the meter is not operating. The oil level may change slightly during operation, but it should not go below the bottom edge of the gauging hole. Caution: Oo not pressurize or depressurize these meters at a rate exceeding 5 PSI per second (45kPa/sec.).

TABLE 2-METER OIL CAPACITIES

APPROX. OIL CAPACITY						
GEAR END	CTR. END					
TOP INLET 0.54 fl. oz. (16 ml.)	0.41 fl. oz. (12 ml)					
SIDE INLET 0.17 fl. oz. (5 ml)	0.41 fl. oz. (12 ml)					

Cleaning

Although oil is drained from these meters at the factory, a small quantity will remain on various surfaces and collect in the sumps. When the meters are not kept horizontal during shipment or general handling, the oil in the meter sumps can pass along the impeller shafts and enter the metering chamber. A meter with a depressed accuracy and increased differential pressure may be the result. It is recommended that prior to performance testing or installation each meter be properly filled with oil (do not install the fill plugs) and windmilled for about two minutes at a speed near the maximum rating. This may be achieved by injecting controlled dry compressed air from a nozzle into the open meter inlet connection. During this operation, flushing about 3 ounces (89 ml) of an approved non-toxic and non-flammable solvent through the meter will remove any lubricating oil or dirt which may have entered the metering chamber. Typical solvents are listed in Table 3. Note: During the flushing operation (if required) some of the solvents can enter the end covers. The end covers should be drained to remove any of the solvent, prior to installing the meter. Then add oil to the proper level in each end cover ter installation.

puring in-testing or before installation, a starting differential test may be performed. Connect an inclined water gauge to the two meter pressure

Ubserve the differential pressures required to start the meter rotating making tests with the impellers starting from six different positions. Any reading above .03 inch (.75 mm) W.C. indicates there is either a bind from dirt or the meter needs to be windmilled further and flushed again with solvent.

Following these operations, drain the oil if the meter is to go into storage. The oil may remain if a proof test is to follow, but make sure the meter is not tipped during handling.

TABLE 3—SOLVENTS

Purpose	Solvent
Clean or Flush Meter	Mineral Spirits, Kerosene, Isopropyl Alcohol

CAUTION: Aromatics, Ketones, and Chlorinated Hydrocarbons will damage the plastic windows. Do not use acetone, carbon tetrachloride, paint thinner, etc.

TESTING

General

A differential pressure manometer is an optional meter accessory useful in providing an indication of a meter's operating condition at any time after installation. Pressure taps (% inch pipe thread) are provided near the meter inlet and outlet connections for attaching a manometer, which may be supported by adjacent piping if permanently installed. A suitable instrument for this purpose should have an indicating scale range of about 6 inches (150 mm) W.C., should be provided with inlet, outlet and bypass valving, and must be pressure rated for maximum metering pressure. A portable type manometer may be used to check a number of meters periodically.

If a differential pressure manometer is permanently installed at the meter, or is available for temporary connection, a few initial operating tests should now be made. Data from these tests—if recorded and retained—will furnish the simplest and most accurate basis for checking meter condition in the future by comparison with the original "standard" of operation. In addition to the differential manometer, only a stopwatch and pressure gauge are required for the tests.

The differential rate test under the line operating conditions will provide data for the most reliable future checks on general mechanical condition of a meter. This test is based on the principle that as the rotating resistance of a meter increases, more energy is absorbed from the flowing gas in turning the impellers, and the gas will then show an increased pressure drop—or differential—in passing through the meter. It is advisable to establish original differential pressure readings for three or more gas flow rates from about 25% to 100% of meter capacity, along with gas prossure and temperature conditions during the test. For further details, reference bulletin RM-90.

As soon as the test data is completed, the meter may be placed in full service. Check its operation closely during the first hour with particular reference to oil levels, casing temperature, and increase in differential pressure. If possible, make several additional checks during the first day of operation. Thereafter the meter will be able to operate unattended for long periods under normal operating conditions.

INSPECTION AND MAINTENANCE

ROOTS® Meters are simple in construction and operation. If they are installed properly, operated within their pressure and capacity limitations, and receive the required minimum of care, they can be expected to operate dependably for many years.

Period inspection and maintenance servicing should cover the following important points:

- 1. Lubrication It is very essential to maintain the oil in good condition and at the proper levels in the two end covers. Change periods will depend on the cleanliness of the gas being measured. Under favorable conditions these periods may be from three to ten years. Oil levels should be checked often until a practical interval is determined. Add oil as necessary to maintain the level specified under "Lubrication." Remember that the meter must be depressurized slowly before removing fill or drain plugs and use instrument grade oil of the specified viscosity.
- Meter Level Since these meters are supported entirely by the gas
 pipe line, movement of the piping through accident or other causes
 can affect the operation of the meter. At each inspection period
 make sure the meter is not out of level more than ¼ inch per foot (5.0
 mm/m) in any direction.
- 3. Differential Rate Test The differential rate test is an accurate and convenient method of comparing a rotary meter's performance at any time with its original performance. It is accepted by many state utility commissions as a means of periodically substantiating that the original accuracy of a meter has remained unchanged.

A differential rate test consists of a series of pressure readings taken across the meter at several gas flow rates within the meter's range of capacity. It should be performed when the meter is first installed and under the actual conditions of gas line pressure and specific gravity that will exist in service.

This is particularly important when line pressure will be higher than 15 PSIG (100kPa Gauge) so that direct comparison with later tests can be made. Below 15 PSIG (100 kPa Gauge) the field tests on gas can, lor all practical purposes, be compared directly with the factory test results on air obtained either from an individual prover test curve or a characteristic accuracy curve.

To make a differential rate test, pressurize the meter by slowly opening the inlet and discharge valves. Adjust the bypass and the discharge valves until the meter is operating at some selected flow rate in the lower range of its capacity. See the nameplate for maximum flow rating of the particular meter. With flow stabilized, time the passage of a predetermined volume of gas as registered on the counter and record the differential pressure reading. Repeat the test several times to obtain an accurate average reading. Also record line pressure and temperatutarea.

Obtain similar differential readings at as many different flow rates as possible within the meter's range. At least three points are required within the 25% to 100% range to establish data for an accurate curve. Now, from the registered volumes and times, convert the gas flow to displaced CFH (m3/h) and plot a curve of differential pressure versus flow rate. A sample data sheet is shown.

The meter condition and performance can be checked periodically by running a similar differential rate test at a single selected point. If the differential pressure has increased by 50% or more over the original reading at this rate, check the meter for causes of increased resistance. Principal causes are binding of impellers, worn bearings, and too heavy or too much oil.

Note: When checking the differential pressure, make sure the test conditions are in close agreement with original conditions. An increase in line pressure or in specific gravity will cause an increase in the differential.

PARTS LIST AND DRAWINGS

On the following pages a sectional drawing and parts list covering the Series 8C meter can be found. Replacement parts are grouped into three (3) classifications.

- Class A- Parts replacement as an assembly only.
- Class B—Parts replacement is beyond the average shop capacity.

 Care must be taken and a good working knowledge of the meter would be helpful.
- Class C— Parts replacement is within the average shop capacity by individuals with average mechanical and instrument skills.

NOTE: Individual parts ordered that are part of an assembly will be supplied as an assembly only.

TO	ORDER	PARTS	or	assemblies.	it	is	necessary	to	specity	the
סווסו	wing:									

he following parts are for:		_
Model No. (i.e. 8C)	•	_
Bill of Material No.		
or Serial Number		_

Parts prices are available upon request.

REPAIR for any model ROOTS METER is available from the factory. When returning a meter for repair, or estimate to repair, the following should be done:

- 1. Remove oil from meter,
- 2. Package meter carefully and seal inlet and outlet connections.
- 3. Ship with freight prepaid to:

In USA Dresser Measurement 10201 Westheimer Road—Bldg. #9 Houston, Texas 77042

In Europe
Dresser Manufacturing Operations
Dresser U.K., Ltd.
29-31 Rufford Coaft, Hardwick Grange
Warrington, Cheshire WA1, 4RF, England

DIFFERENTIAL-RATE TEST DATA

Meter Ali	odel			Mig. S	enal No.			Ų	kty Senal i	40.	
Location				Oate ir	statled.			Re	gister Rea	ding	
Line Press	Gas Temp.	Sp. Grav.	Vo Mea	turne isured	Run Time	Rate CFH	Oitt Ins. W.	. Pro	ssure 4: Chg.	Date	Tester

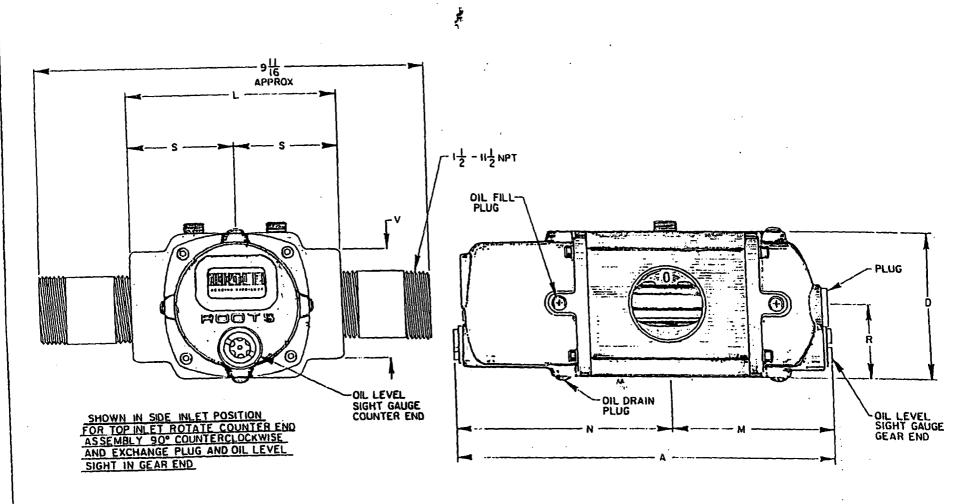
Initial Tests-New Meter

Periodic Check Tests

	L	[1	<u> </u>	L	 <u> </u>	

METER WCOUNTER 8C ENGLISH

		DIMEI	ision's	m mc	HES				APPRO	K. DIL CAPAC	ITY	APPRC
MODEL	A	D	L	М	и	R	S				(SIDE OR TOP)	
8 C	8 9/16	3 5/16	4 3/4	3 5/8	4 15/16	1 21/32	2 3/8	2 1/2	.17 fl. oz. (5 ml)	.54 fl. or. (16ml)	.41 (1.oz.(12ml)	6 lbs.



CUBTOMER____OUR ORDER NO.____BY___

DREBBER MEASUREMENT DIVISION

one siste impositions and

HOUSTON, TEXAS, USA

PRINTED IN U.S.A.

CO49844-00

				8C PART					
TEM		Max. Qiy.	Repair	l'ari	ITEM		Max. Qty.	Repair	Part
NO.	DESCRIPTION	Per Meter	Class	Number	NO.	DESCRIPTION	Per Meter	Class	Number
	Bearing, Main Shaft	4	в	012318-000	90	Slinger, Oil, Gear End	1	С	049189-000
<u>'</u>	Clamp, Gear w/ Screw	2	В	011978-000	95	Screw, Cap (Bearing lock)	4	В	000199-026
<u> </u>	Spacer, Bearing Placement	6	B	049203-001	105	Plate, Serial Number		c	047036-002
7	Ring, Retaining Bowed	2	В	ان 011823-001	112	Ring, Retaining 3/16	2	Ċ	011813-004
21	Cover. Counter End Complete	ī	Ä	See Asm #23	123	Screw, Stoned	8	B	000641-046
22	Window, Counter	i	Ä	See Asm #23	160	Decal (Caution)	1	lc	050771-000
23	Cover. Gear End Complete	li	1 Ä	Sec Asm #28	162	Plug, Pipe, Socket Head	ا و	١ċ	010506-002
28	Cylinder	l ;	B	049180-001	. 165	Slinger, Oil (See Asın #285)	l ī	l Ā	
29	Screw, Socket Head	۱	C	000141-269	189	Nipple, Pipe - Schd. #40 (1-1/2" x 3")) ż	lċ	046861-001
31	Gears, Asm Timing (matched set)	l i	B	049186-000	215	Cap, Plug (O.D. #607)	1 2	Ċ	011359-017
37 40	Window Oil Level	li	l A	Sec Asm #22	215	Cap, Plug (I.D. #205)	Ì 2	١č	011359-007
40	(see Asin #22 or #28 Cover)	ļ ·	``	or #28	282	Gear, Cluster (Sec Asm #285)	1 3	1 1	See Asm #285
40	Gauge, Oil Level (3/4-16NF2)	2	l c	012270-000	285	Gear, Cluster, Asm,	1 · i	Ä	051584-001
40A	Plug, w/ "O"-Ring (3/4-16NF2)	l i	C	012261-006		w/Slinger #165 (Eng.)	1	1 "	-5.5
41	licadplate, Counter End w/Shaft	li	l B	049176-000	285	Gear, Cluster, Asm,	1 ,	١,	051584-002
41	Headplate, Gear End	l i	В	050550-000		w/Slinger #165 (Metric)	1 .	"	031307-002
	Impeller & Shaft Asm (Top)	l i	B	049170-001	286	Ring, Retaining, External (See Asm #285)	1 .	В	012019-000
43B 43C	impelier & Shaft w/Gear (Bottom)	1 i	B	049172-001	287	Washer, Cluster Gear (See Asm #285)	3	l B	049361-000
	Nameplate	l i	١č	•	289	Seal, "O" Ring (See Asm #22 or #23)	1 7	l B	000568-123
47	Pin, Dowel (incl. w/ #41 & #42)	1 4	Ā	000453-084	293	Ring, Retaining, External	1 ;	1 7	012020-002
50		1 2	l c	000201-005	 	(See Asm #22, #23 and #401)	1	1 ^	012020-002
53	Screw, Drive Scal, "O"Ring, Sight Gauge (see No. 40)	1 2	١č	000568-908	294	Shield Oil (See Asm #285)	1 .	١٨	See Asm #285
54	"O"Ring Seal, Sight Gauge Asm.	1 3	1 7	•	295	Tube, Capitlary (See Asm #285)	1 ;		See Asm #285
54	(sec Asm #33& #28)	1 -	"	1	401	Counter, English (See Repair Asm #401)	l i	\ \ \ \	051506-001
	Scal, "O"Ring (2-1/2" x 2-3/4" x 1/8"	1 2	l c	000568-230	401	Counter, Metric (See Repair Asm #401)	1 i	1 %	051506-001
55 59	Washer, Flat	l s	l c	000301-009	11	122 125	l	1 "	331300-00%
59 60	Washer, Flat	4	B	049343-000	11	Į.			1
79	Screw, Socket Head (Drilled)	2	C	011951-005	11	1	1	1	1
				REPAIR	ASSEMB	LIES			

ASM NO.	Description	llem # And Qty.	Part Number	ASM NO.	Description	ltem # And Qty.	Part Number
22	Cover, Counter End	22, 23, 40, 54, 55, 160, 289 293(5), 410(3)	051152-000	285	Gear, Cluster (ASlinger (English)	165, 282, 285, 286, 287 (2) 291(2), 294, 295	051584-001
23 28	Window, Counter Cover, Gear End	23, 289, 293(4) 28, 40, 40A, 54, 55, 401(4)	051147-000 051151-000	285 401	Gear, Cluster w/Slinger (Metric) Counter, Less Cover (English)	165, 282, 285, 286, 287 (2) 291(2), 294, 295 293, 401	051227-002 051506-001
			ŀ	401	Counter, Less Cover (Metric)	293, 401	051048-021

KITASSEMBLIES

ASM NO.	Description	ltem # And Qty.	Part Number	
401/285	Kit, Counter/Cluster Gear (English)	401, 285	051598-001	
401/285	Kit, Counter/Cluster Gear (Metric)	401, 285	051598-002	

NOTE: The kit assembly should be ordered for any counter or cluster gear replaced prior to S/N 8823300. The listed parts are for the following Bills of Materials (located on the meter nameplate):
049591-101, 049591-121, 049908-101, 049908-102, 050932-100, 050932-120, 050932-101, 050932-121



Sales and Engineering Offices are located in principal cities throughout the world

For additional information, consult your Telephone Directory under: METERS - DRESSER ROOTS GAS METERS, alternatively, write or call our general offices:

General Offices
DMD DRESSER
MEASUREMENT OPERATION
P.O. Box 42176

Houston, Texas 77242-2176 U.S.A. Phone: 713-972-5000 Fax: 713-972-5003

In United Kingdom
DRESSER MANUFACTURING DIVISION
WARRINGTON OPERATIONS

29/31 Rufford Court

Hardwick Grange

Warrington, WA1 4RF, England

Phone: 011-44-1925-814545 Fax: 011-44-1925-816128

In Europe
DRESSER INDUSTRIAL PRODUCTS, B.V.
P. O. Box 7163

5980 AD Panningen, Netherlands Phone: 011-31-77-307.71.22 Fax: 011-31-77-307.64.94

APPLICATION:

Vent lines on oil separators, flow treaters, compressor stations, gas gathering systems.

PRESSURE RANGE: 3 psig to 280 psig

CAPACITY:

Refer to Table of Contents.

Pilot Assembly

Motor Valve Stem Assembly

Upstream Pressure

Motor Valve Diaphragm Pressure

Pilot Spring Pilot Diaphragm Pilot Plug Motor Volve Diaphragm

OPERATION:

The Pilot Assembly and Motor Valve Stem Assembly (Crosshatched) are the only moving units in the regulator. The PILOT PLUG consists of two stainless balls rigidly connected together. The upper seat for the PILOT PLUG is the Motor Valve Diaphragm Pressure inlet (Red to Yellow). The lower seat for the PILOT PLUG is the pressure vent (Yellow to Atmosphere).

The PILOT SPRING in the bonnet loads the upper side of the Pilot Assembly and is opposed on the underside by

Upstream Pressure (Red).

Assume the PILOT SPRING is compressed with the ADJUSTING SCREW for a set pressure greater than the Upstream Pressure (Red). The Pilot Assembly is forced downward by the PILOT SPRING. The lower seat for the PILOT PLUG (Yellow to Atmosphere) is closed and the upper seat for the PILOT PLUG (Red to Yellow) is open. This lets full Upstream Pressure (Red) load the motor valve. The area of the MOTOR VALVE DIAPHRAGM is twice the area of the motor valve seat, assuring a positive shut-off.

As the Upstream Pressure (Red) increases to the set pressure, the Pilot Assembly moves upward against the PiLOT SPRING to first close the upper seat (Red to Yellow) and open the pressure vent (Yellow to Atmosphere). As the Motor Valve Diaphragm Pressure (Yellow) is decreased, the Upstream Pressure (Red) acting under the motor valve seat, opens the valve. With relief of Upstream Pressure (Red) through the motor valve, the Pilot Assembly assumes a position in which both seats of the PiLOT PLUG are closed.

The non-bleed, three-way valve action of the PILOT PLUG against its seat adjusts the Motor Valve Diaphragm Pressure (Yellow), repositioning the Motor Valve Stem Assembly to accommodate any rate of flow. The rapid but stable repositioning produces a true throttling action.

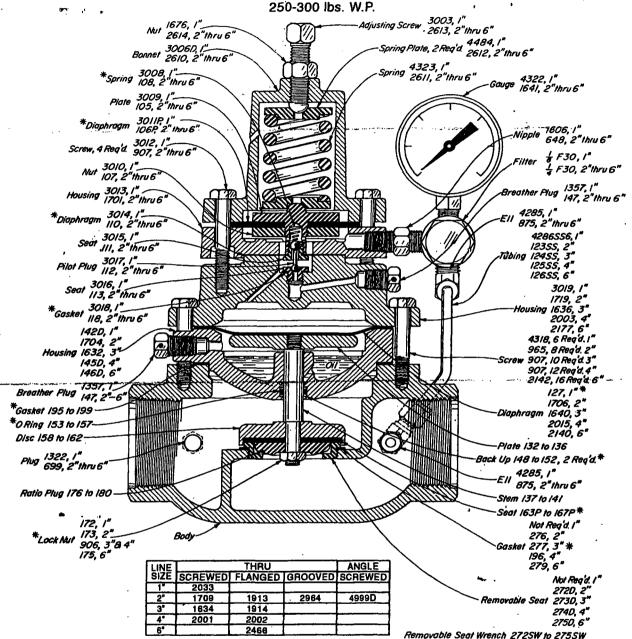


212 SGA BP



212 SGT BP

1", 2", 3", 4" & 6" S/F/GGT/A BP-D DUCTILE; -



THRU VALVES AVAILABLE: DUCTILE IRON

CAT. NO.	SIZE	TYPE	REG. NO.	DES. PRESS.	OPER. PRESS
AKB	1"	SCRD.	130 SGT BP-D	300	300
AAR	2"	SCRD.	230 SGT BP-D	300	300
AAS	2"	FLGD.	218 FGT BP-D	250	250
AAQ	2"	GRVD.	230 GGT BP-D	300	300
AAT	3"	SCRD.	330 SGT BP-D	300	300
AAU	3" "	FLGD.	318 FGT BP-D	250	250
AAW	4"	SCRD.	430 SGT BP-D	300	300
AAX	4"	FLGD.	418 FGT BP-D	250	250
AAY	6"	FLGD.	618 FGT BP-D	250	250

‡Configuration of the Back Pressure valve is a trademark of Kimray, Inc.

ANGLE VALVES AVAILABLE: DUCTILE IRON

CAT. NO.		TYPE	REG. NO.	DES. PRESS.	OPER. PRESS.
ASR	2"	SCRD.	230 SGA BP-D	300	300

Dimensions, refer to Table of Contents.

*These parts are recommended spare parts and are stocked as repair kits. To order repair kit, specify size c' regulator. Example: "2" 230G Repair Kit."

NOTE: The numbers of a series assigned to a part indicate different line sizes. For example: Seat 163P-1", 164P-2", 165P-3", 166P-4", 167P-6".