❷Husky Oil

PRESSURE VESSEL & COLUMN INSPECTION REPORT

NOMOR

| TN 4 | A 11 TO | 1.3 | | Or: IT!4 | | | System | | | <u> </u> | 100 |
|--|--|-------------|--------------|------------------|---------------------|-----------|------------------|--------------|--------|-----------|----------------|
| Plant | Ansell Fie | la | | Op Unit | | | | | | | |
| Asset # | - | ~ . | | ipment ID | | | | Serial # | | 10777 | |
| Description Inlet Separator | | | | | Prov. Insp. # | P-721 | | | 200 | | |
| Manufacturer R J V | | | | | CRN | | 1.2 ¥ | Year Built | | | ⁰ С |
| MAWP | 10204 | | KPa | • | <u>@</u> 38 | | | MDMT - | | | - |
| Code | RT-2 | | | d Service | Natural Gas | Sw | | PWHT | | L | |
| Internal A | Access _ | No | | lated | No | | | Internal Co | | | 0~ |
| Operatin | g Pressure | N/A | 1 | | KPag | | Operating To | ating Temp | | N/A | °C |
| | | | | | PSV DATA | | | | | | |
| PSV ID# | Location | S | ize | Set | Capacit | | Manufacturer | Model | | La | ast |
| I SV ID " | 2000000 | Inlet | Outlet | Pressure | SCFM / Lbs/Hr | | | | | | vice |
| | Vessel | 25.4 | 25.4 | 9929 kPa | 5180 SCFM | | Taylor | 82E8351311 | | 1 ^ ' | |
| | | mm | mm | | | | | | | 2012 | |
| | | | | li c | DECTION SI IMM | IADV | | | | | |
| The well | was shut-in | at tha ti | ma of in | | PECTION SUMN | IAN I | | | | | |
| | | | | | external corrosi | on on th | e inlet and outl | et nining. N | /laxir | num de | enth |
| | to be appro | | | | external corrosi | on on u | e miet and out | or brbung | 144111 | 1101111 0 | ·P. |
| estimated | to be appro | JXIIIIalei | y 0.003 | -0.010 . | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | RI | ECOMMENDATIO | ONS | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | *** | | <u></u> | | | | | |
| | | | NON | ICONFORMAI | NCES / INSPECT | ION DEF | ICIENCIES | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | INS | PECTION PLAN | NING | | | | | |
| Inspection | Strategy | | | Availability | | | Inspection In | terval | | 5γrs | |
| Inspection | Date 9 | Sept. 12, | 2012 | Date of Last In | nspect | | Date of Next | Inspect | - | 1/20 | ٠ 7 |
| | _ | эсри 12, | | | | | | | _ | .,0- | |
| | | | | | | | | | | | |
| REPORT CERTIFICATION The signatures below certify that inspections/tests have been completed in accordance with the identified inspection strategy and that | | | | | | | | | | | |
| the specific | ed equipment | t is consid | lered fit fo | or service until | the date of next in | spection. | | | | | |
| Inspected I | | | | Adam Fitzg | | | Florer | Date | O | t. 30, 2 | 2012 |
| Reviewed a | Reviewed and Approved by | | | 20 11 | • | | - | Date | | <u></u> | |
| | • • | - | | X~ M | <u> </u> | encetic- | Diannina Damir | | 11/ | 28/2 | 012 |
| Criticality A | Criticality Assessment Rerun Inspection Planning Rerun | | | | | | | | | | |
| Assessed I | Assessed Next Inspection Date | | | | | | | | | | |

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PRESSURE VESSEL & COLUMN INSPECTION REPORT

| ID | General | Condition |
|----------------------------------|--|---|
| V1 | Other (please explain) | Good Fair Poor N/A |
| The v | vell was shut-in at the time of inspection | on. |
| V2 | General Corrosion | |
| Mino | r external corrosion on the inlet and ou | ttlet piping. Maximum depth estimated to be approximately 0.005"- |
| 0.010 | " | |
| V3 | General Leaks | Yes No |
| | | |
| V4 | Vibration | ☐ Yes ⊠ No |
| | | |
| V5 | Dissimilar Flange Rating | ☐ Yes ⊠ No |
| | | |
| V6 | Ladder/Stairway | ☐ Yes ⊠ No |
| | | |
| V7 | Heads | Good Fair Poor N/A |
| | | |
| V8 | Guy Wires | Good Fair Poor N/A |
| | | |
| V9 | Electrical Ground | ☑ Good ☐ Fair ☐ Poor ☐ N/A |
| | | |
| V10 | Painted Inactive Corrosion | Good Fair Poor N/A |
| | | |
| V11 | Coating/Painting | Good Fair Poor N/A |
| Paint | deterioration on the inlet and outlet pi | ping and isolated minor deterioration on the shell. |
| V12 | Expansion Joint or Bellows | Good Fair Poor N/A |
| | | |
| V13 | Gauge/Site Glass | Good Fair Poor N/A |
| | | |
| V14 | Shell | Good Fair Poor N/A |
| | | |
| V15 | Jacket | Good Fair Poor N/A |
| | | |
| | Supports | Condition |
| V21 | Other (please explain) | Good Fair Poor N/A |
| | kirt is welded | |
| V22 | Foundation | Good Fair Poor N/A |
| | | |
| V23 | Anchor Bolts | Good Fair Poor N/A |
| | | |
| V24 | Saddle Skirt | Good Fair Poor N/A |
| | | |
| V25 | Davit | Good Fair Poor N/A |
| | | |
| V26 | Fireproofing | Good Fair Poor N/A |
| (60)(60)(20)(20)(20)(20)(20)(20) | | |
| | Connections | Condition |
| V31 | Other (please explain) | Good Fair Poor N/A |
| | | |
| V32 | Small Branches | Good Fair Poor N/A |
| | | |
| | | - LANK BOTT |

Husky Oil PRESSURE VESSEL & COLUMN INSPECTION REPORT

| V33 Nozzles | Good Fair Poor N/A |
|----------------------------------|---------------------|
| | |
| V34 Manways | Good Fair Poor N/A |
| V35 Reinforcing Pads | Good Fair Poor N/A |
| V35 Remiorcing 1 aus | |
| V36 Inadequate Thread Engagement | ☐ Good ☐ Poor ☒ N/A |
| | |
| V37 Bolting | Good Poor N/A |
| 100 F | Good Fair Poor N/A |
| V38 Flanges | Good Fair Poor N/A |
| V39 Leak Clamps | Good Poor N/A |
| | |
| Insulation | Condition |
| V41 Other (please explain) | Good Fair Poor N/A |
| | Good Fair Poor N/A |
| V42 Damage | |
| V43 Penetrations | Good Fair Poor N/A |
| | |
| V44 Jacket | Good Fair Poor N/A |
| | Good Fair Poor N/A |
| V45 Banding | Good Fair Poor N/A |
| V46 Seals/Joints | Good Fair Poor N/A |
| | |
| Relief Device | Condition |
| V51 Other (please explain) | Good Fair Poer N/A |
| V52 Corrosion | ☐ Yes ☒ No |
| V32 Corresion | 165 140 |
| V53 Leaks | ☐ Yes ☒ No |
| | |
| V54 Restricted Inlet/Outlet | Yes No |
| | |
| V55 Manual Operation Lever | Yes No |
| | |

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PRESSURE VESSEL & COLUMN INSPECTION REPORT

DETAILED INSPECTION UT THICKNESS

| CML | Nom. | Current | Short Term | Long Term | Remaining | Comments |
|-------|-------|---------|------------|-----------|-----------|----------|
| | Thk | Reading | Corr Rate | Corr Rate | Life | |
| 17500 | 20.62 | 21.18 | 0.00 | 0.00 | 100+ | |
| 17505 | 21.44 | 22.25 | 0.00 | 0.00 | 100+ | |
| 17510 | 21.44 | 21.87 | 0.00 | 0.00 | 100+ | |
| 17515 | 21.44 | 21.59 | 0.00 | 0.00 | 100+ | |
| 17520 | 21.44 | 22.20 | 0.00 | 0.00 | 100+ | |
| 17525 | 20.62 | 21.38 | 0.00 | 0.00 | 100+ | |
| 17530 | 15.24 | 14.67 | 0.09 | 0.09 | 34.2 | |
| 17535 | 15.24 | 14.52 | 0.11 | 0.11 | 25.6 | |
| 17540 | 8.71 | 7.98 | 0.00 | 0.00 | 17.8 | |
| 17550 | 5.49 | 4.91 | 0.09 | 0.09 | 19.5 | |
| 17560 | 7.62 | 7.65 | 0.00 | 0.00 | 100+ | |

The internal condition of the vessel was assessed via an ultrasonic corrosion survey on a representative sample of the vessel and the associated piping. Results of the corrosion survey found no indications of internal corrosion and all areas appear to be in good condition.

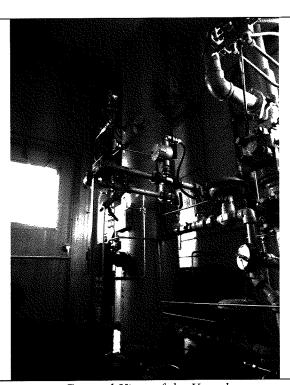
Please refer to the attached corrosion survey report for further details of the inspection results.

| Chief Inspector Certification # | Assigned Interval | |
|---------------------------------|-------------------|--|
| Chief Inspector Signature | <u>Date</u> | |

Pictures



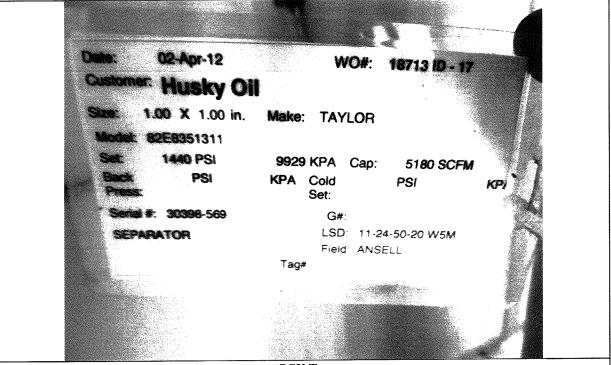
Nameplate



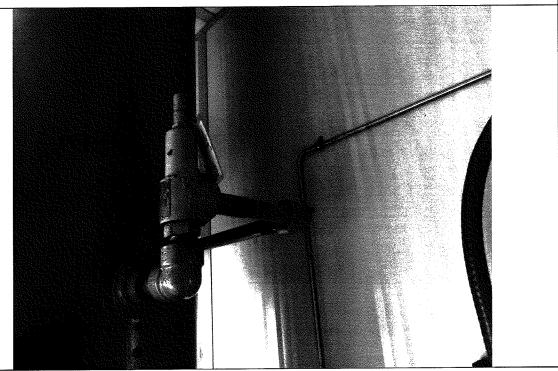
General View of the Vessel

∆Husky Oil

PRESSURE VESSEL & COLUMN INSPECTION REPORT



PSV Tag



General View of the PSV

Husky Oil

PRESSURE VESSEL & COLUMN INSPECTION REPORT



Paint deterioration and minor external corrosion on inlet piping

| Cover Page | | | | | | | | | | | | | |
|---|--------------------|--|-----------------|-------------|---|------------------|----------------------|--------------|---|--------------------------------------|--|--|--|
| | | | | | | Inspection Date: | | | September 12, 2012 | | | | |
| Facility: | | 7 27 | | | | | LSD: | | | 11-24-050-20W5M | | | |
| Requested By: | | | | | | Eq | | | | 66113422 | | | |
| Equipment: | | Inlet Separa | | | | | | | | | | | |
| | | | | | 74_4- | | | | | | | | |
| □ In Careller | | Not I | Service | 2 | Status Sta | ndh | , | | T | Not At location | | | |
| ☐ In Service | | Not in | Service | | | naby | | | Not At location | | | | |
| | | Type | e of Inspec | <u>tion</u> | | | | | | SISL Technique | | | |
| ✓ Visual External | | | Internal | | | rwave | | | SISL-20 | | | | |
| ☐ Firetubes | | | tion Inspection | 1 | ⊠ PSV | | | | | SISL-24 | | | |
| ☐ Miscellaneous | | □ Corros | ion Survey | | Com | pres | sor Crac | king Survey | | | | | |
| Tachnicians | /Imam a at | -awa | | | | | Cortif | ications | | | | | |
| Technicians Adam Fitzgerald | | | -510 # 39616 | | PVI # 000 | | | CGSB UT- | II# | 13474 | | | |
| Adam Pitzgeraic | | | 310 11 37010 | | 1 11 // 00 | | | 0000 01 | | | | | |
| | | | | | | | | | | | | | |
| | · | | \m | | echnique | - | 1 - | M 🛛 UT | K | VE VI Other | | | |
| □ BR □ CN | СР | | MT PR | | PT | | | | | | | | |
| ☐ UT (thickness) ☐ UT (shearwave) | | ☐ Holiday D ☐ MPI (dry p | | | LPI (visib | | | | Ë | Visual (external) Visual (internal) | | | |
| UT (c-scan) | | | fluorescent) | | LPI (fluor | escer | e solvent removable) | | | RVT | | | |
| UT (TOFD) | | MPI (wet | | | | | | mulsifiable) | Ę | Hardness (microdur) Chemical Etching | | | |
| UT (phased arra | y) | LPI (visib | e aqueous) | | LPI (Huor | escer | it soiven | t removable) | | Chemical Eleming | | | |
| | Equip | | | | | | | Consum | | | | | |
| Ultrasonic ☑ DMS-2 ☐ USN-52L ☐ USN-58L ☐ USN-Phaser ☐ Westdyne Intras ☐ MFE 4020 MKI | [[[pec 4 [| Magnetic Particle AC Yoke DC Yoke Permanent Yoke Blacklight Tinker & Rasor M1 Other | | | Magnetic Particle Magnaflux 7HF (black) Magnaflux WCP-2 Contrast Paint Magnaflux 14AM Fluorescent Bath Red Oxide Powder Grey Oxide Powder Nital Chemical Solution | | | | Liquid Penetrant ☐ SKL-WP Penetrant ☐ SKD-S2 Developer ☐ SKC-S Cleaner ☐ DP-51 Penetrant ☐ DR-62 Developer | | | | |
| | TTI | | | | | 7 | | | | Code | | | |
| Description | | sonic Tran | | tor | Angle | - | Code | | AS | ME VIII | | | |
| Description FH2E | Type Dual | Frequency Diameter 7.5 MHz .380" | | | 0 degrees | 1 | | Criteria: | API-510 | | | | |
| 111111 | | 7.0 7.00 | | | | | | ration: | .250" - 1.000" Stepwedge | | | | |
| | | | | | | | Sensitivity: BW | | | BWR @ 80% FSH | | | |
| | 7.4 | lagnatia Da- | -tiala | | | 7 | | | | Code | | | |
| Matarial | IV. | agnetic Pa | ucie | | | - | Code: | | | | | | |
| Material: Surface: | | | | | | 1 | Acc. Criteria: | | | | | | |
| Technique: | | | | | | 1 | AC Yoke: | | | | | | |
| Lighting: | | | | | | 1 | Calibration: | | | | | | |
| | | | | | | | | | | | | | |
| An external visual inspection and UT corrosion survey were performed on the vessel. Please see report for further detail. | | | | | | | | | | | | | |
| Signature: | | Signature: Adam Fitzgerald Date: October 30, 2012 | | | | | | | |), 2012 | | | |