

		LSD: 0	06-12-050	-20W5	Date: 2013-03-06	SAP Equipment ID	66181094				
				VESSEL STAT	IC DATA						
Plant: MINEHEAD OP Unit: FH01						System:	System:				
Prov. Insp . #:	0612508			CRN:	P7217.231	Equip Tag#:	661	81094			
quipment Des	cription: 3 F	PHASE SEPARATO	OR		Serial #:	Serial #: 12340					
lanufacturer:	RJV Gas Fie	eld Services				Vessel Class	: vess	el			
nternal Access	s: No			Description:		Year Built:	Year Built: 2011				
1AWP:	10204	kpa		At Temp	38 C	MDMT:	MDMT:				
ode:				RT: RT2		PWHT:	No				
iameter: 40	6 mm Le	ength: 2286	mm	(T/T): mm	OAL: mm	Orientation:					
SHEL	.L Mat'l:	SA-106 B	i	Thickness: 1 mm		Corr Allowa	Corr Allowance: 2 n				
HEAI	D Mat'l:	SA-234 WPB				Corr Allowa	ice:	2 mm			
	Nozzle Mat'l:			Thickness:	1 mm	Corr Allowa					
	No			Internal Clad:	No	Capacity:	ice.	m3			
nternal Coatin	g: No			Inspection Port:	No	Skirt X	Legs	Saddle			
lanway: lozzle Rating:	600	lb ANSI		Painted:	Yes	Insulated:	No	Judaic			
natiligi	000	ID UNOI		PROCESS D			***				
roduction Des	crintion:			Sweet Yes	Sour:						
perating Pres		kpa	\longrightarrow	Operating Temp:	30ui.	C					
peracing Fres	suic	кра				<u> </u>					
		<u></u>		PSV STATIC I			1				
		Size(n	nm)	Set Press	Capacity Imperial	Manufacturer	Model	Last			
Serial No.	Location	Inlet Outl		et (kPa)	SCFM			Service			
)13664-56			TAYLOR	2012/03/16							
				INSPECTION SUM	IMARW						
				RECOMME	ENDATIONS						
			NON	ICONFORMANCES	:/INSPECTION I	DEFICIENCES					
					N PLANNING						
				Availability Inspe		Inspection Interval					
Inspection Strate											
·)1/31		Date of Last Inspect		Date of Next Insp					
·		01/31		·		Date of Next Insp					
Inspection Date	2013/0			REPORT CER	RTIFICATION						
Inspection Date The SignatureS	2013/0	spections/tests ha	ave been c	REPORT CER		Date of Next Insp					
Inspection Date The SignatureS specified equip	2013/0	spections/tests ha	ave been c	REPORT CEF ompleted in accordance f next inspection.		pection strategy and that the		31			
The SignatureS specified equiping Inspected by	2013/0 below certify that insment is considered fit	spections/tests ha	ave been c	REPORT CER		pection strategy and that the Cert # 000566		31			
The SignatureS specified equip	2013/0 below certify that insment is considered fit Approved by	spections/tests ha	ave been c	REPORT CEF ompleted in accordance f next inspection.		pection strategy and that the Cert # 000566	Date 2013/01/	31			



Husky Energy PRESSURE VESSEL & COLUMN INSPECTION REPORT Patrix 2013-03-06 SAP Equipment ID

LSD: 06-12-050-20W5 Date: 2013-03-06 SAP Equipment ID 66181094

DETAILED INSPECTION VISUAL EXTERNAL

	•		VISUAL EXTERN		
ID	Description	Condition	Location	NCR	Comments
V1	General Other (Please Explain)	Accept			
V2	General Corrosion	Accept			
V3	General Leaks	Accept			
V4	Vibration	N/A			
V5	Dissimilar Flange Rating	N/A			
V6	Ladder/Stairway	N/A			
V7	Heads	Accept			
V8	Guy Wires	N/A			
V9	Electrical Ground	N/A			
V10	Painted Inactive Corrosion	N/A			
V11	Coating/Painting	Accept			
V12	Expansion Joint or Bellows	N/A			
V13	Gauge/Site Glass	Accept			PREVIOUS WEEPAGE
V14	Shell	Accept			
V15	Jacket	N/A			
V21	Support Other (Please explain)	N/A			
V22	Foundation	N/A			
V23	Anchor Bolts	N/A			WELDED
V24	Saddle/Skirt	Accept			
V25	Davit	N/A			
V26	Fireproofing	N/A			
V31	Connections Other (Please explain)	Accept			THREADED
V32	Small Branches	Accept			
V33	Nozzles	Accept			
V34	Manways	N/A			
V35	Reinforcing Pads	N/A			
V36	Inadequate Thread Engagement	N/A			
V37	Bolting	Accept			
V38	Flanges	Accept			
V39	Leak Clamps	N/A			
V41	Insulation Other (Please explain)	N/A			
V42	Damage	Accept			
V43	Penetrations	N/A			
V44	Insulation Jacket	N/A			
V45	Banding	N/A			
V46	Seals/Joints	N/A			
V51	Relief Devices Other (Please explain)	N/A			
V52	Corrosion	Accept			
V53	Leaks	Accept			
V54	Restricted Inlet/Outlet	N/A			
		-			



	Husky Energy	PRES	SURE V	/ESSEL 8	k COLUM	N INSP	ECTION REPORT		
		LSD:	06-12-050	0-20W5	Date:	2013-03-06	SAP Equipment ID	66181094	1
V5!	5 Manual Operation Lever		N/A						

DETAILED INSPECTION OTHER TECHNIQUES

ID	Location	Observation/Measurement	Acceptance Criteria	NCR	Comments

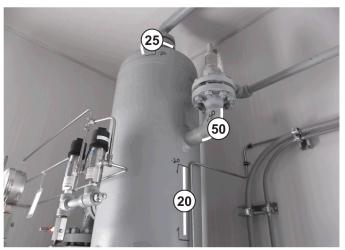
DETAILED INSPECTION UT THICKNESS

	ML	Nom. Thickness	CURRENT READINGS	short term corr rate	long term corr rate	remaining half life	Survey Date	Comments
05	(Head)	20.62	21.44	0.0000	0.0000	99.0	2013/01/31	
10	(Shell)	21.44	21.49	0.0000	0.0000	99.0	2013/01/31	
15	(Shell)	21.44	21.84	0.0000	0.0000	99.0	2013/01/31	
20	(Shell)	21.44	22.45	0.0000	0.0000	99.0	2013/01/31	
25	(Head)	20.62	21.23	0.0000	0.0000	99.0	2013/01/31	
30	(90L 2 160)	8.74	8.33	0.0080	0.0080	15.0	2013/01/31	
35	(90L 2 XS)	5.54	5.49	0.0010	0.0010	64.1	2013/01/31	
40	(90L 2 XS)	5.54	5.11	0.0085	0.0085	6.7	2013/01/31	
45	(90L 2 XXS)	11.07	10.72	0.0070	0.0070	23.9	2013/01/31	
50	(90L 2 XXS)	11.07	10.69	0.0075	0.0075	22.2	2013/01/31	

Quality Services **Western**

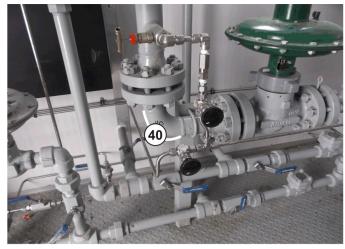












OWNER: HUSKY SER AL # 12340 **EQUIPMENT NAME: SEPARATOR** NB# REGISTRATION # 0612508

OWNER ID

EQUIPMENT # 66181094



TOTAL INTEGRITY MANAGEMENT SOLUTIONS





NAMEPLATE



PSV

OWNER: HUSKY

EQUIPMENT NAME: SEPARATOR

EQUIPMENT # 66181094

REGISTRATION # 0612508

SERIAL # 12340

NB#

OWNER ID

ONCOR ID