

PRESSURE VESSEL & COLUMN INSPECTION REPORT

LSD: 13-22-050-19W5 **Date:** 2013-03-13 **SAP Equipment ID** 66168641 **VESSEL STATIC DATA** ANSELL OP Unit: Plant: System: P7217.231 66168641 0604368 CRN: Prov. Insp . #: Equip Tag#: Equipment Description: 3 PHASE SEPARATOR Serial #: 12014 **RJV Gas Field Services** Manufacturer: **Vessel Class:** vessel Internal Access: No Description: Year Built: 2011 10204 MDMT: С MAWP: kpa At Temp 38 С -20 Code: RT: RT2 PWHT: No 406 2286 (T/T): OAL: **Orientation:** Vertical Diameter: mm Length: mm mm mm **SHELL** Mat'l: SA-106 B Thickness: **Corr Allowance:** 2 mm mm HEAD Mat'l: SA-516 70 Thickness: 1 mm **Corr Allowance:** 2 mm Nozzle Mat'l: Thickness: **Corr Allowance:** No No **Internal Clad:** Capacity: m3 Internal Coating: Inspection Port: Skirt Saddle No Yes Legs Manwav: Nozzle Rating: 600 lb ANSI Painted: Yes Insulated: No **PROCESS DATA** Production Description: Sour: Sweet Yes Operating Temp: Operating Pressure C kpa **PSV STATIC DATA** Capacity **Set Press** Size(mm) Manufacturer Last Service **Imperial** Model Tag # Serial No. Location (kPa) Service Company Inlet Outlet (SCFM) 1322-1 007956-58 Shell 25.40 25.40 9929 5180 **TAYLOR** T-8200-1 2011/03/11 **INSPECTION SUMMARY** FIT FOR SERVICE **RECOMMENDATIONS NONCONFORMANCES/INSPECTION DEFICIENCES INSPECTION PLANNING** Inspection Strategy Availability Inspection Interval 2013/03/13 Inspection Date Date of Last Inspect Date of Next Insp REPORT CERTIFICATION The SignatureS below certify that inspections/tests have been completed in accordance with the identified inspection strategy and that the specified equipment is considered fit for service until the date of next inspection. Roger Dlugosz 2013/03/13 Inspected by 000566 Cert # Date Reviewed and Approved by Date Criticality Assessment Rerun Inspection Planning Rerun Assessed Next Inspection Date



Husky Energy PRESSURE VESSEL & COLUMN INSPECTION REPORT Patrix 2013-03-13 SAP Equipment ID

Date: 2013-03-13 **SAP Equipment ID** 66168641

DETAILED INSPECTION VISUAL EXTERNAL

	VISUAL EXTERNAL							
ID	Description	Condition	Location	NCR	Comments			
V1	General Other (Please Explain)	Accept			GOOD CONDITION			
V2	General Corrosion	Accept						
V3	General Leaks	Accept			NO LEAKS/WEEPS			
V4	Vibration	N/A						
V5	Dissimilar Flange Rating	N/A						
V6	Ladder/Stairway	N/A						
V7	Heads	Accept			NO DAMAGE			
V8	Guy Wires	N/A						
V9	Electrical Ground	N/A						
V10	Painted Inactive Corrosion	N/A						
V11	Coating/Painting	Accept			GOOD CONDITION			
V12	Expansion Joint or Bellows	N/A						
V13	Gauge/Site Glass	Accept			CLEAN, GOOD CONDITION			
V14	Shell	Accept			GOOD CONDITION, NO DAMAGE			
V15	Jacket	N/A						
V21	Support Other (Please explain)	N/A						
V22	Foundation	N/A						
V23	Anchor Bolts	N/A			WELDED			
V24	Saddle/Skirt	Accept			NO DAMAGE			
V25	Davit	N/A						
V26	Fireproofing	N/A						
V31	Connections Other (Please explain)	N/A						
V32	Small Branches	Accept			THREADED CONNECTIONS			
V33	Nozzles	Accept			FLANGED CONNECTIONS, FULLY ENGAGED, NO DAMAGE			
V34	Manways	N/A						
V35	Reinforcing Pads	N/A						
V36	Inadequate Thread Engagement	N/A						
V37	Bolting	Accept			NO SHORTBOLTING			
V38	Flanges	Accept			NO DAMAGE			
V39	Leak Clamps	N/A						
V41	Insulation Other (Please explain)	N/A						
V42	Damage	Accept						
V43	Penetrations	N/A						
V44	Insulation Jacket	N/A						
V45	Banding	N/A						
V46	Seals/Joints	N/A						
V51	Relief Devices Other (Please explain)	Accept			SET AT 1440 PSI/SERVICED 2011			
V52	Corrosion	Accept						
V53	Leaks	Accept			NO LEAKS/WEEPS			
V54	Restricted Inlet/Outlet	N/A						



.	usky Energy	PRES	SURE V	ESSEL 8	k COLUM	N INSPE	CTION REPORT	
		LSD:	13-22-050	0-19W5	Date:	2013-03-13	SAP Equipment ID	66168641
V55	Manual Operation Lever		N/A				_	

DETAILED INSPECTION OTHER TECHNIQUES

ID	Location	Observation/Measurement	Acceptance Criteria	NCR	Comments

DETAILED INSPECTION UT THICKNESS

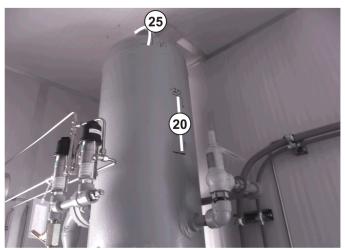
CML		Nom. Thickness	CURRENT READINGS	short term corr rate	long term corr rate	remaining half life	Survey Date	Comments
05	(Head)	20.62	21.64	0.0000	0.0000	99.0	2013/03/13	
10	(Shell)	21.44	21.59	0.0000	0.0000	99.0	2013/03/13	
15	(Shell)	21.44	21.87	0.0000	0.0000	99.0	2013/03/13	
20	(Shell)	21.44	21.11	0.0056	0.0056	14.5	2013/03/13	
25	(Head)	20.62	21.21	0.0000	0.0000	99.0	2013/03/13	
30	(90L 3 STD)	5.49	5.26	0.0039	0.0039	10.0	2013/03/13	
35	(90L 2 160)	8.74	8.20	0.0090	0.0090	13.1	2013/03/13	
40	(90L 3 STD)	5.49	6.93	0.0000	0.0000	99.0	2013/03/13	
45	(90L 2 160)	8.74	8.10	0.0107	0.0107	10.8	2013/03/13	

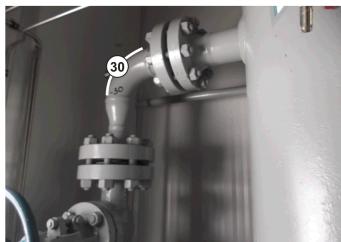
Western Quality Services

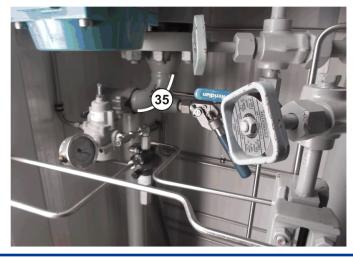
TOTAL INTEGRITY MANAGEMENT SOLUTIONS

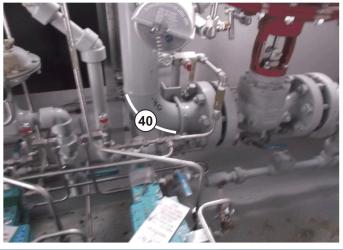












OWNER: HUSKY SERIAL # 12014
EQUIPMENT NAME: SEPARATOR NB#

REGISTRATION # 0604368 OWNER ID EQUIPMENT # 66168641



TOTAL INTEGRITY MANAGEMENT SOLUTIONS

CERTIFIED BY RT-2 PROPERTIES, ALBERTA PHONE (780) 632-7774 UNIT HAME Vert.3 Phase Separator HYBO TEST 2220 p.s.l. 12205 f.p.l. 15307 f.p.l. 15307 f.p.l. 15307 f.p.l. 1640 p.s.l. 1541 Physician SA-106-B Separator HYBO TEST 1500 f.s.	
-	

SERIAL # 12014

NB#

OWNER ID

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