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TANK INSPECTION REPORT**Inspection Report**

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Notification Number 6036483 Work Order 6037753
 Notification Desc TANK, OIL GLM 160M3 Maintenance Plan QNATANK6811
 Tasklist Operation (5Y Inspection Interval) 5Y Code Inspection Tank ~~2000~~ to 10,000 b

Equipment Static Data

Equipment Number 66024621 Equipment Description TANK, GLM 160M3
 Class TANK Tag Number T-100
 Serial Number G-99-242-S7 Year Built 1999
 Manufacturer GLM
 Location L7-05-008-00034 Location Description 111/13-05-048-25W3/00 SWB
 Provincial Number PM Activity Code
 Status Codes NOPR ORAS Equipment Status In Service - Fully Utilized

Design Max Temp 149 CEL Design Min Temp -12 CEL Design Standard API 12F
 Firetube Exists Y Fluid Description OIL Fluid Service SWEET
 Insulation Exists Y Internal Coating Exists N Number of Walls SINGLE
 Secondary Containment Skidded Flag Tank Service Date
 Tank Type SURFACE Volume 160.00 M3

PRD Static Data

Equip ID	Location	Size		Set Pressure	Capacity	Manufacturer	Serial Number	Model Number	Next Service Date
		Inlet	Outlet						

Process Data

Product Description CRUDE OIL Fluid Service ☒ Sweet ☐ Sour PPM
 Operating Pressure KPA Operating Temperature °C

Pressure Test

Test Completed ☐ Yes ☐ No Test Acceptable ☐ Yes ☐ No Test Report #

PSV Data

Tag/Serial No.	Location	Size		Set Pressure	Capacity	Model / Type	Service Date
		Inlet	Outlet				

Inspection History

Inspected By LANA BELL Inspection Date 2006.09.05

Inspection Summary

September 5, 2006 - tank was inspected and found to be in overall good condition and suitable for continued service.

Recommendations

Operations requested the 3" riser on the vault be extended from 5' to 6'.

Reinspect again in 6 years.

cc: Roger Skolrood

Jim Symon

Repairs Completed

Equipment Status

Integrity Status ☒ Suitable for Continued Service ☐ Immediate Repairs Required ☐ Replace
☐ Future Repairs Required
Inventory Status ☒ In Service - Fully Utilized ☐ Idle ☐ Surplus ☐ Scrap

QA Activities

<input type="checkbox"/> Leave As-Is	<input type="checkbox"/> Weld Overlayed	<input type="checkbox"/> Part / Component Replaced
<input type="checkbox"/> Equipment Replaced	<input type="checkbox"/> Grind Dressed	<input type="checkbox"/> Patch Installed
<input type="checkbox"/> MAWP Derated	<input type="checkbox"/> Coating - Cleaned & Patched	<input type="checkbox"/> Coating - Removed & Replaced
<input type="checkbox"/> Defect Removed & Rewelded	<input type="checkbox"/> Part Cleaned	<input type="checkbox"/> Lapped & Dressed
<input type="checkbox"/> Epoxy Patched		

Noncompliances or Inspection Deficiencies Issued**External Visual Inspection**

The tanks external surfaces were visually inspected and found to be in fair condition.

The tank base is in fair condition with no concerns noted at time of inspection.

The tank's associated piping was found to be properly aligned and well supported.

External NDE Examination**Internal Visual Inspection**

Visual inspection of the tanks internal surfaces did not reveal any concerns at time of inspection.

Internal NDE Examination

Visual inspection of the tanks internal surfaces did not reveal any concerns at time of inspection.

Data Integrity**Inspection Interval**

Change SEIM/SAP to reflect a 6 year inspection interval.

Damages**Inspector Certification**

I, the undersigned certify that the above equipment has been inspected in accordance with the assigned task list and that statements within this report are correct and represent inspection findings.

Inspector Name LANA BELL

Inspector
Signature

Lana Bell

Inspection
Company

HUSKY ENERGY LTD.

Date

Sept 11/06

Lead Inspector's Acceptance & Schedule Confirmation

Lead Inspector

RAY TRACHUK

Signature

Ray Trachuk

Date *06-09-11*

Vessel Inspection
Interval

☒ Leave as-is / Change to: *6 yr*

PSV Inspection Interval

☐ Leave as-is / Change to:

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AREA: Lashburn LOCATION: A13-25-48-25W3m
 Manufacturer: Gum Year Const: 1999
 Shell Thickness: 1/4"
 Floor Thickness: 1/4"

