

Storage Tank External Visual Inspection Report

Organization: Husky

Inspection Date: 06/08/2009 12:00:00AM

Plant: Heavy Oil & Gas

Equipment ID: 62051565

Asset No: 62051565

System: 00030 100/14-35-044-04W4/00 SWB

Operating Unit: L7-01-004 Edgerton/Dina

Background

Description:	Tank, GIm 160M3
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Inspection

Inspector:	Ray Trachuk	Company:	Husky Energy	Insulated:	N
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External Location Categories

Barrier Penetrations:		Damaged Insulation:		Shell to Floor Joint Insulated:		Insulation Rings:	
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Inspection Comments

ID	Description	Condition	Location	NCR	Comments
T32	Foundation	Fair			The tank base is in fair condition although some dirt/gravel etc. was found on the tank floor lip.
T1	Piping	Good			The tanks associated piping was found to be properly aligned and well supported.

Inspection Summary

Generally the tank is considered to be in fair condition and suitable for continued service. The tanks external surfaces were visually inspected and found to be in fair condition.
Recommendation: Clean the firetubes internal surfaces. Continue the UT thickness survey on the tank and lower shell at next scheduled inspection.
The inspection interval can be set at seven years (84months) provided all requirements of Directive 55 are met and maintained.
CC: Larry Kingswood

Storage Tank External Visual Inspection Report

Inspection Planning

Date of Inspection: _____ Date of last Inspection: _____ Date of Next Inspection: _____

The signature below certify that the above is a true report of the inspection / test of the equipment specified and consider fit for service until the date of next inspection.

Competent Inspector: _____ Report Generation Date: _____

Reviewed and Accepted by:

Next Inspection Date: _____

Approved by:

Signature:  Date: 2009-09-01

Signature: _____ Date: _____

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Inspection Date: 06/08/2009 12:00:00AM

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Operating Unit: L7-01-004 Edgerton/Dina

Background

Description:	Tank, GIm 160M3
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Inspection

Inspector:	Ray Trachuk	Company:	Husky Energy	Internal Lining/Coating:	N
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Inspection Comments

ID	Description	Condition	Location	NCR	Comments
V1	Firetube	Poor			There was alot of debris found inside the firetube.

Inspection Summary

Generally the internal surfaces and components of the tank appeared to be in fair condition. Random locations of the tanks floor and lower shell were UT thickness tested with some minor metal loss identified. See attached sketch for thicknesses found and approximate locations of tests.

Storage Tank Internal Visual Inspection Report

Inspection Planning

Date of Inspection: _____ Date of last Inspection: _____ Date of Next Inspection: _____

The signature below certify that the above is a true report of the inspection / test of the equipment specified and consider fit for service until the date of next inspection.

Competent Inspector: _____ Report Generation Date: _____

Reviewed and Accepted by:

Next Inspection Date: _____

Approved by:

Signature: Ray Trachsel Date: 200909-01

Signature: _____ Date: _____

Equipment #: 62051565
Description: 1000 BBL Tank
Serial# G03 285 S2
Location: 14-35-44-4W4
Notification #:
Inspection Date: 2009-08-06
Inspected by: Ray Trachuk

INSPECTION SUMMARY:

Generally the tank is considered to be in fair condition and suitable for continued service.

RECOMMENDATION:

Clean the fire tubes internal surfaces.

Continue the UT thickness survey on the tank floor and lower shell at next scheduled inspection.

REPAIRS COMPLETED:

NONCOMPLIANCES:

EXTERNAL INSPECTION:

The tanks external surfaces were visually inspected and found to be in fair condition.

The tank base is in fair condition although some dirt gravel etc. was found on the tank floor lip.

The tank's associated piping was found to be properly aligned and well supported.

EXTERNAL NDE:

INTERNAL INSPECTION:

Generally the internal surfaces and components of the tank appeared to be in fair condition however there was a lot of debris found inside the fire tube.

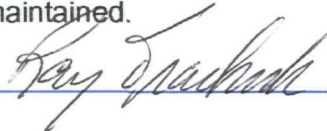
INTERNAL NDE:

Random locations of the tank's floor and lower shell were UT thickness tested with some minor metal loss identified. See attached sketch for thicknesses found and approximate locations of tests.

INSPECTION INTERVAL:

The inspection interval can be set at seven years (84 months) provided all requirements of Directive 55 are met and maintained.

Approved By : Ray Trachuk



Date: 2009-08-06

cc: Larry Kingswood

LOCATION 14-35-44-4W4 DATE 2009-08-05 MFG GLM

YEAR 2003 S/N G03 285 S2 CAP 1000 BBL AFE/CC 78036

FLOOR THK 1/4" SHELL THK 1/4", 3/16" ROOF THK 3/16"

SAP # 62051565

