

PRESSURE VESSEL & COLUMN INSPECTION REPORT

LSD: 12-05-054-20W5M

Date: May 11, 2016

SAP Equipment ID: 66068048

VESSEL STATIC DATA									
Plant Galloway			Op Unit Plant			System			
Prov. Insp. # A0469196			CRN P7239-2			Equip Tag # V-200			
Equipment Description Inlet Separator						Serial # 38047A			
Manufacturer Pro-Tech						Vessel Class			
Internal Access: Description: 18" Manway						Year Built 2001			
MAWP 500		PSI		@ 100		°F		MDMT -50 °F	
CODE :				RT : 1		PWHT : Yes			
Diameter 2483mm		Length (T/T) 12059 mm		OAL mm					
Shell Mat'l SA-516-70N		Thickness 1.375		in		Corr Allowance 0.063		in	
Head Mat'l SA-516-70N		Thickness 1.273		in		Corr Allowance 0.063		in	
Nozzle Mat'l		Thickness		mm / in		Corr Allowance		mm	
Internal Coating: YES			Internal Clad : NO			Capacity m ³			
Manway : YES			Inspection Port : YES			Saddle			
Nozzle Rating 600		lb ANSI		Painted : YES		Insulated YES			
PROCESS DATA									
Product Description Gas						Sweet			
Operating Pressure Not in operation				PSI		Operating Temperature Not in operation		°F	
PSV STATIC DATA									
Serial No.	Location	Set Pressure	Capacity SCFM	Manufacturer	Model / Type	Service Date / Company			
PSV DETAILS									
	Type (Thread/Flange)			ANSI Rating			Size (inches)		
PRD Inlet	Flanged						4"		
PRD Outlet	Flanged						6"		
NDE Equipment Records									
Procedure#	Description	Manufacturer	Model#	Serial#	Due Date				

INSPECTION SUMMARY

Vessel is welded on saddle supports which are bolted/welded and secured. The saddle support bolt holes allow for movement from expansion. The piping is well supported. The vessel/piping is insulated/clad on the outside of building. Insulation/clad is in good condition. The vessel/piping is not insulated on the inside of building. The vessel/piping is painted and paint is in good condition. Data plate is secured and legible. No short bolting located. Ground cable located. PSV vents to flare. The psv was removed at the time of inspection for servicing.. Vessel was not in operation due to T/A at time of inspection. Boot shell (0.5" Thick and Material, SA333-6); Boot head (0.3077" thick and material, SA-516-70N. Manway Davit arm is single netted. UT was done by Streamline Inspection, May 2016.

RECOMMENDATIONS

Double nut manway Davit arm.
Ensure PSV is set at or below MAWP after service is completed.

NONCONFORMANCES / INSPECTION DEFICIENCIES

INSPECTION PLANNING

Inspection Strategy	Availability	Inspection Interval
Inspection Date	Date of Last Inspect	Date of Next Inspect

REPORT CERTIFICATION

The signatures below certify that inspections/tests have been completed in accordance with the identified inspection strategy and that the specified equipment is considered fit for service until the date of next inspection.

Inspected by	Curtis Graham	Date May 11, 2016
Company	Streamline Inspection Ltd	API # 51479
Reviewed and Approved by	PESL # 000785	Date

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	_____	PESL # _____	API # _____
Criticality Assessment Rerun	_____	Inspection Planning Rerun	_____
Assessed Next Inspection Date			

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DETAILED INSPECTION VISUAL EXTERNAL

ID	Description	Condition	Location	NCR	Comments
V1	General Other (Please Explain)	N/A			
V2	General Corrosion	N/A			
V3	General Leaks	Acceptable	No evidence of leaks		
V4	Vibration	N/A	Not in operation		
V5	Dissimilar Flange Rating	Acceptable			
V6	Ladder/Stairway	Acceptable	Good condition		
V7	Heads	Acceptable			
V8	Guy Wires	N/A			
V9	Electrical Ground	Acceptable	Indirect ground		
V10	Painted Inactive Corrosion	N/A	No pitting located		
V11	Coating/Painting	Acceptable	Good condition		
V12	Expansion Joint or Bellows	N/A			
V13	Gauge/Site Glass	Acceptable	Clear & legible		
V14	Shell	Acceptable	Good condition		
V15	Jacket	N/A			
V21	Support Other (Please explain)	N/A			
V22	Foundation	Acceptable			
V23	Anchor Bolts	Acceptable	Secured		
V24	Saddle/Skirt	Acceptable	Secured		
V25	Davit	Good	Single nutted		
V26	Fireproofing	N/A			
V31	Connections Other (Please explain)	Acceptable	Instrumentation		
V32	Small Branches	Acceptable	Secured		
V33	Nozzles	Acceptable	Flanged		
V34	Manways	Acceptable	Good condition		
V35	Reinforcing Pads	Acceptable	Weep holes present		
V36	Inadequate Thread Engagement	Acceptable			
V37	Bolting	Acceptable	No short bolting		
V38	Flanges	Acceptable	Good condition		
V39	Leak Clamps	N/A			
V41	Insulation Other (Please explain)	N/A			
V42	Damage	N/A			
V43	Penetrations	N/A			
V44	Insulation Jacket	Acceptable	Good condition		
V45	Banding	N/A			
V46	Seals/Joints	Acceptable			
V51	Relief Devices Other (Please explain)	N/A	Removed for service		
V52	Corrosion	N/A			
V53	Leaks	Acceptable	No evidence found		
V54	Restricted Inlet/Outlet	N/A			
V55	Manual Operation Lever	Acceptable			

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PHOTOS



VESSEL DATA PLATE



MANWAY



VESSEL OVERVIEW



VESSEL OVERVIEW



FOUNDATION OVERVIEW



LEVEL GAUGE

PRESSURE VESSEL & COLUMN INSPECTION REPORT

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Date: May 11, 2016

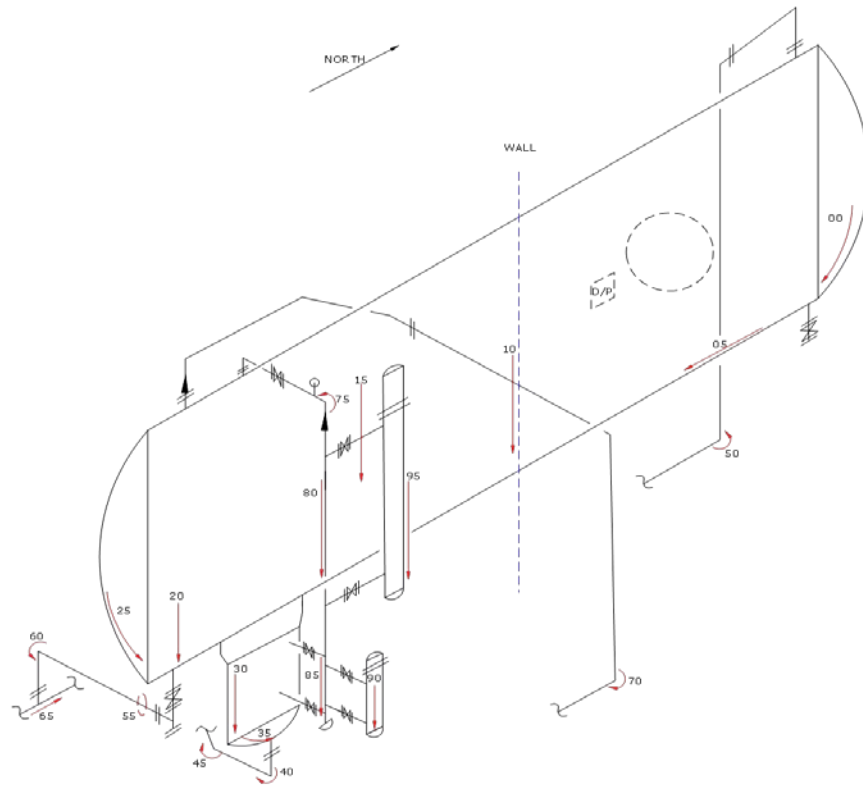
SAP Equipment ID: 66068048

	
PSV INLET/OUTLET PIPING	



Location Name:	GALLOWAY	LSD:	12-05-054-20W5
Jur #:	A0469196	Equipment/Tag No.	V-200
Equipment Description:	INLET SEPARATOR		
Manufacturer:	RNG PRO-TECH		
Serial Number:	38047A	CRN:	P 7239.2
Shell MAWP:	500	PSI	Shell Design Temp: 100 °F
Tube MAWP:		PSI	Tube Design Temp: °F
Shell Material:	SA-516-70N	Head Material:	SA-516-70N
Shell Thickness:	34.93	mm	Head Thickness: 32.30 mm
Corrosion Allowance:	1.588	mm	Date Built: 2001
Size:	2438	mm	Pipe / Rolled Plate: PLATE
RT:	1		
NOTES:	SAP 66068048		







Ultrasonic Corrosion Survey

*All values are in millimeters unless otherwise stated.

Survey Name: Husky Energy

Date: MAY 13, 2016

Inspector: D. Skeard

LSD: 12-05-054-20W5	Area: GALLOWAY	Location: PLANT
Jur #: A0469196	Tag Number: V-200	Vessel Name: INLET SEPARATOR
CRN: P 7239.2	Year Built: 2001	Serial Number: 38047A
RT: 1	Vessel CA: 1.588 mm	Manufacturer: RNG PRO-TECH
	Shell MAWP: 500 PSI	Tube MAWP: PSI
	MAWTF: 100 °F	MAWTF: °F
		Pipe/Plate PLATE

TML Description	Baseline	Material: SA-516-70N
00 HEAD	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Ellipsoidal	Min 36.27	30.712 1.588 32.300 0.000 0.000
OD: 2438.4	Avg 36.32	
Spec: ASME VIII Div.1	Comments:	Remaining Life: Retirement Date:

TML Description	Baseline	Material: SA-516-70N
05 SHELL	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Cylindrical	Min 35.99	33.342 1.588 34.930 0.000 0.000
OD: 2438.4	Avg 36.07	
Spec: ASME VIII Div.1	Comments:	Remaining Life: Retirement Date:

TML Description	Baseline	Material: SA-516-70N
10 SHELL	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Cylindrical	Min 36.14	33.342 1.588 34.930 0.000 0.000
OD: 2438.4	Avg 36.30	
Spec: ASME VIII Div.1	Comments:	Remaining Life: Retirement Date:

TML Description	Baseline	Material: SA-516-70N
15 SHELL	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Cylindrical	Min 36.35	33.342 1.588 34.930 0.000 0.000
OD: 2438.4	Avg 36.68	
Spec: ASME VIII Div.1	Comments:	Remaining Life: Retirement Date:



Ultrasonic Corrosion Survey

*All values are in millimeters unless otherwise stated.

Survey Name: Husky Energy

Date: MAY 13, 2016

Inspector: D. Skeard

LSD: 12-05-054-20W5	Area: GALLOWAY	Location: PLANT
Jur #: A0469196	Tag Number: V-200	Vessel Name: INLET SEPARATOR
CRN: P 7239.2	Year Built: 2001	Serial Number: 38047A
RT: 1	Vessel CA: 1.588 mm	Manufacturer: RNG PRO-TECH
	Shell MAWP: 500 PSI	Tube MAWP: PSI
	MAWTF: 100 °F	MAWTF: °F
		Pipe/Plate PLATE

TML Description	Baseline	Material: SA-516-70N
20 SHELL	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Cylindrical	Min 35.94	33.342 1.588 34.930 0.000 0.000
OD: 2438.4	Avg 36.04	Remaining Life:
Spec: ASME VIII Div.1	Comments:	Retirement Date:

TML Description	Baseline	Material: SA-516-70N
25 HEAD	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Ellipsoidal	Min 36.04	30.712 1.588 32.300 0.000 0.000
OD: 2438.4	Avg 36.35	Remaining Life:
Spec: ASME VIII Div.1	Comments:	Retirement Date:

TML Description	Baseline	Material: SA-333-6
30 SHELL	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Cylindrical	Min 12.93	11.112 1.588 12.700 0.000 0.000
OD: 508	Avg 13.44	Remaining Life:
Spec: ASME VIII Div.1	Comments: BOOT SHELL, ASSUMED NOMINAL	Retirement Date:

TML Description	Baseline	Material: SA-516-70N
35 HEAD	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Ellipsoidal	Min 8.74	6.232 1.588 7.820 0.000 0.000
OD: 508	Avg 9.53	Remaining Life:
Spec: ASME VIII Div.1	Comments: BOOT SHELL, ASSUMED NOMINAL	Retirement Date:



Ultrasonic Corrosion Survey

*All values are in millimeters unless otherwise stated.

Survey Name: Husky Energy

Date: MAY 13, 2016

Inspector: D. Skeard

LSD: 12-05-054-20W5	Area: GALLOWAY	Location: PLANT
Jur #: A0469196	Tag Number: V-200	Vessel Name: INLET SEPARATOR
CRN: P 7239.2	Year Built: 2001	Serial Number: 38047A
RT: 1	Vessel CA: 1.588 mm	Manufacturer: RNG PRO-TECH
	Shell MAWP: 500 PSI	Tube MAWP: PSI
	MAWTF: 100 °F	MAWTF: °F
		Pipe/Plate PLATE
TML Description	Baseline	Material: A-234-WPB
40 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 5.13	4.845 0.692 5.537 0.000 0.027
OD: 60.325	Avg 5.33	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:
TML Description	Baseline	Material: A-234-WPB
45 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 5.16	4.845 0.692 5.537 0.000 0.025
OD: 60.325	Avg 5.31	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:
TML Description	Baseline	Material: A-234-WPB
50 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 9.12	8.112 1.159 9.271 0.000 0.010
OD: 273.05	Avg 9.25	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:
TML Description	Baseline	Material: A-234-WPB
55 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 5.59	4.845 0.692 5.537 0.000 0.000
OD: 60.325	Avg 5.82	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:



Ultrasonic Corrosion Survey

*All values are in millimeters unless otherwise stated.

Survey Name: Husky Energy

Date: MAY 13, 2016

Inspector: D. Skeard

LSD: 12-05-054-20W5	Area: GALLOWAY	Location: PLANT
Jur #: A0469196	Tag Number: V-200	Vessel Name: INLET SEPARATOR
CRN: P 7239.2	Year Built: 2001	Serial Number: 38047A
RT: 1	Vessel CA: 1.588 mm	Manufacturer: RNG PRO-TECH
	Shell MAWP: 500 PSI	Tube MAWP: PSI
	MAWTF: 100 °F	MAWTF: °F
		Pipe/Plate PLATE

TML Description	Baseline	Material: A-234-WPB
60 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 5.44	4.845 0.692 5.537 0.000 0.007
OD: 60.325	Avg 5.72	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:

TML Description	Baseline	Material: A-234-WPB
65 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Tee	Min 8.61	4.845 0.692 5.537 0.000 0.000
OD: 60.325	Avg 9.65	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:

TML Description	Baseline	Material: A-234-WPB
70 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 8.81	8.112 1.159 9.271 0.000 0.030
OD: 273.05	Avg 9.25	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:

TML Description	Baseline	Material: A-234-WPB
75 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: 90° Elbow	Min 5.33	4.801 0.686 5.486 0.000 0.010
OD: 88.9	Avg 5.61	
Spec: ASME B31.3	Comments: ASSUMED NOMINAL	Remaining Life: Retirement Date:



Ultrasonic Corrosion Survey

*All values are in millimeters unless otherwise stated.

Survey Name: Husky Energy

Date: MAY 13, 2016

Inspector: D. Skeard

LSD: 12-05-054-20W5	Area: GALLOWAY	Location: PLANT
Jur #: A0469196	Tag Number: V-200	Vessel Name: INLET SEPARATOR
CRN: P 7239.2	Year Built: 2001	Serial Number: 38047A
RT: 1	Vessel CA: 1.588 mm	Manufacturer: RNG PRO-TECH
	Shell MAWP: 500 PSI	Tube MAWP: MAWTF: Pipe/Plate
		MAWTF: °F PLATE

TML Description	Baseline	Material: SA-106-B
80 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Straight Pipe	Min 6.32	5.267 0.752 6.020 0.000 0.000
OD: 114.3	Avg 6.40	Remaining Life:
Spec: ASME B31.3	Comments: LEVEL COLUMN SHELL, ASSUMED NOMINAL	Retirement Date:

TML Description	Baseline	Material: SA-106-B
85 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Straight Pipe	Min 6.38	5.267 0.752 6.020 0.000 0.000
OD: 114.3	Avg 6.55	Remaining Life:
Spec: ASME B31.3	Comments: LEVEL COLUMN SHELL, ASSUMED NOMINAL	Retirement Date:

TML Description	Baseline	Material: SA-106-B
90 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Straight Pipe	Min 6.35	5.267 0.752 6.020 0.000 0.000
OD: 114.3	Avg 6.48	Remaining Life:
Spec: ASME B31.3	Comments: BRIDLE SHELL, ASSUMED NOMINAL	Retirement Date:

TML Description	Baseline	Material: SA-106-B
95 PIPING	2016	Flag CA Nominal T Min STCR mm/yr LTCR mm/yr
Shape: Straight Pipe	Min 6.30	5.267 0.752 6.020 0.000 0.000
OD: 114.3	Avg 6.40	Remaining Life:
Spec: ASME B31.3	Comments: BRIDLE SHELL, ASSUMED NOMINAL	Retirement Date:

FORM U-1A MANUFACTURER'S DATA REPORT FOR PRESSURE VESSELS
(Alternative Form for Single Chamber, Completely Shop-Fabricated Vessels Only)
As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

JOB 31-0132

A# 469196

1. Manufactured and certified by RNG Pro-Tech Inc., 1026 Western Drive, Crossfield, Alberta T0M 0S0
(Name and address of manufacturer)
2. Manufactured for Husky Oil, 707-8 Ave SW, PO Box 6525 Station D, Calgary, Alberta T2P 3G7
(Name and address of purchaser)
3. Location of installation Galloway Gas Plant 12-05-54-20 W5M
(Name and Address)
4. Type: HORIZONTAL 38047A P7239.2 2001-0864D Rev.E N/A 2001
(horiz. or vert. tank) (Mfr's serial No.) (CRN) (Drawing No.) (Mat'l. Bk. No.) (Year built)
5. The chemical and physical properties of all parts meet the requirements of material specifications of the ASME BOILER AND PRESSURE VESSEL CODE. The design, construction, and workmanship conform to ASME Rules, Section VIII, Division 1 1998
to 2000 N/A N/A N/A
(Addenda (Date)) (Code Case Nos.) (Special Service per UG-12010)
6. Shell: SA516-70N 1.375"(34.93mm) 0.063"(1.6mm) 96"(2438mm) 35' & 0"(10668mm)
(Mat'l. (Spec. No., Grade)) (Nom. Thk. (in.)) (Corr. Allow. (in.)) (Diam. & D. (ft. & in.)) (Length (overall)) (ft. & in.)
7. Seams: TYPE No. 1 FULL 100% 1100 °F 90 mins TYPE No. 1 FULL 4
(Long. (Welded Jt. Sngl. Lap. Butt)) (R.T. (Spot or Full)) (Eff. (%) (H.T. Temp. (°F)) (Time (hr.)) (Dist. (Welded Jt. Sngl. Lap. Butt)) (R.T. (Spot, Partial or Full)) (No. of Courses or Full))
8. Heads: (a) Mat'l. SA516-70N (b) Mat'l. SA516-70N
(Spec. No., Grade) (Spec. No., Grade)

	Location (Top, Bottom, Ends)	Minimum Thickness	Corrosion Allowance	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Pressure (Convex or Concave)
(a)	END	1.273"(32.3mm)	0.063"(1.6mm)			2:1 S.E.				Concave
(b)	END	1.273"(32.3mm)	0.063"(1.6mm)			2:1 S.E.				Concave

If removable, bolts used (describe other fastenings) N/A

9. MAWP 500 psi (3448 kPa) at max. temp. 100 °F (38°C)
Min. design metal temp. -50°F (-46°C) at 500 psi (3448 kPa) Hydro, pneu. or comb. test pressure 688 psi (4744 kPa)
(Mat'l. Spec. No. Gr. Bk. No.)

10. Nozzles, inspection and safety valve openings:

Purpose (Inlet, Outlet, Drain)	No.	Diam. or Size	Type	Mat'l.	Nom. Thk.	Reinforcement Mat'l.	How Attached	Location
Inlet/Outlet	2	9.56"(242.82mm)	CL300 HB	SA350LF2	2.03"(51.56mm)	Inherent	UW/16.1(c)	Shell
Boot forging	1	19"(482.6mm)		SA330LF2	3.75"(95.25mm)	Inherent	UW/16.1(c)	Shell
H2O Drain/Return	3	2"NPS	300#RFRWN	SA330-6 / SA350LF2	.344"(8.73mm)	Inherent	UW/16.1(c)	Shell/Boot
Condens. Outlet	1	3"D(76.2mm)	LRFWN300#	SA350LF2	.81"(20.57mm)	Inherent	UW/16.1(c)	Shell
Refer from U-4								

11. Supports: Skirt No Legs 2 Legs 0 Other Saddle pads Attached Shell-Welded
(Yes or No) (No.) (No.) (Describe) (Where and How)
12. Remarks: Manufacturer's Partial Reports properly identified and signed by Commissioned Inspectors have been furnished for the following items of the report: _____
(Name of part, item number, Mfr's name and identifying stamp)

1913 cu.ft. (54 cu.m.) Inlet Separator/Slug Catcher Manufacturer's DWG. # 2001-0864D Rev.1

Impact Test required as per UG-84 Boot shell 20" Sch.30 SMLS pipe SA333 Gr.6, Boot head S.E. 0.3077"(7.82mm) min. thk. SA516-70N

Tag Number: V-200 N4 Repad (1/4"x2" wide SA516-70N) was welded with 200F preheat after vessel was stress relieved.

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that all details of design, material, construction, and workmanship of this vessel conform to the ASME Code for Pressure Vessels Section VIII, Division 1. "U" Certificate of Authorization No. 13.551 expires August 19th, 2002
Date Dec. 10, 2001 Co. name RNG Pro-Tech Inc. Signed _____
(Inspector)

CERTIFICATE OF SHOP INSPECTION

Vessel constructed by RNG Pro-Tech Inc. at 1026 Western Drive, Crossfield, Alberta
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Alberta and employed by Alberta Boilers Safety Association have
inspected the component described in this Manufacturer's Data Report on DECEMBER 10, 2001, and state that, to the best of my knowledge and belief, the Manufacturer has constructed this pressure vessel in accordance with ASME Code, Section VIII, Division 1. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the pressure vessel described in this Manufacturer's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or, property damage or a loss of any kind arising from or connected with this inspection.
Date Dec 10, 2001 Signed B. L. Commissions AB 145 A.
(Authorized Inspector) (Nat'l. Board (incl. endorsements), State, Prov. and No.)

JOB 31-0132

A# 469186

1. Manufactured and Certified by RNG Pro-Tech Inc., 1026 Western Drive, Crossfield, Alberta T0M 0S0
(Name and address of manufacturer)

2. Manufactured for Husky Oil, 707-8 Ave. SW, P.O. Box 6525 Station D, Calgary, Alberta T2P 3G7
(Name and address of purchaser)

3. Location of installation Galloway Gas Plant 12-05-54-20 W5M

4. Type: HORIZONTAL 38047A P7239.2 2001-0864D Rev.E N/A 2001
(Note: at Well Head) (Mfg's Serial No.) (CAN) (Drawing No.) (Not to Be Filled) (Year Built)

Data Report	MFGR DWG #	2001-0854D Rev.G
Item Number		

[illegible]

Certificate of Authorization. Type "U" No. 13551 Expires August 19, 2002
 Date DEC 10, 2001 Co. Name RNG Pro-Tech Inc. Signed [Signature]
 Date DEC 10, 2001 Signed [Signature] Commissions AB*145 A.
(Authorized Inspector) (Not to be used on individual State Prov. and Nat.)