Husky Oil Operations Limited

QR-19.6 PEIM RISK ASSESSMENT FORM Rev. 2, Date: Jan 15, 2015

				Name	Singnature	Date
Facility	Galloway Field And Plant		Asset Integrity	Greg Guenette	14/01/2020	
LSD	VARIOUS	Assessment Team:	Operations	Steve Melnyk	1/9 mult 2/0/2020.	
		Assessment ream.	Process Engineering	Tony Williams	2020.01.14	
			Maintenance	Peter Beres	1000 AUTO 1020 /0	1/27

Assessment Date: 14-Jan-20

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SAP#	Description	Service	Product	Last	Next	Proposed	Inspection History	Repair/Alteration History	Operational History	Remaining Life	Probability of Failure (POF)	Production Loss) Consequence (PLC)	Consequence of Failure (COF)	Risk
				Inspection Date	n Inspection Due Date	Inspection Date								
6129828 SCRUBB	ER, 8" X 30" FUEL GAS 13-21-54-21W5	Sweet	Gas, Liquids	2015	2020	2025	UT in 2015 showed no evidence of corrosion. VE that was performed in 2015 showed no signs of corrosion; vessel is in ok condition. No repair or alterations have been done. Vessel is in sweet gas service, low chlorides and low CO2, condy and minimal water in the gas stream. UT inspection will be moved to 2025 on a 10 year interval. Vessel will also be changed to Grade 3 Pressure Vessel	None	Their has been no operational issues noted that would deter not doing the visual internal inspection	Short and long term corrosion rate is 0.05°. Remaining life is 100 years.	N/A	N/A	N/A	Low
6097953 ACCUM	ULATOR, REFRIDGERANT 12-05-54-20W5	Sweet Propane	Gas, Liquids	2015	2020	2025	UT in 2015 showed no evidence of corrosion. VE that was performed in 2015 showed no signs of corrosion; vessel is in ok condition. No repair or alterations have been done. Vessel is in sweet propane service. UT inspection will be moved to 2025 on a 10 year interval. Vessel will also be changed to Grade 3 Pressure Vessel	None	Their has been no operational issues noted that would deter not doing the visual internal inspection	Short and long term corrosion rate is 0.0075°. Remaining life is over 100 years.	N/A	N/A	N/A	Low
5097926 SEPARA	TOR, REFRIDGE LUBE OIL 12-05-54-20W5	Sweet Propane	Gas, Liquids	2015	2020	2025	UT in 2015 showed no evidence of corrosion. VE that was performed in 2015 showed no signs of corrosion; vessel is in ok condition. No repair or alterations have been done. Vessel is in sweet propane service. UT inspection will be moved to 2025 on a 10 year interval. Vessel will also be changed to Grade 3 Pressure Vessel	None	Their has been no operational issues noted that would deter not doing the visual internal inspection	Short and long term corrosion rate is 0.0". Remaining life is over 100 years	N/A	N/A	N/A	low
	ER, FUEL GAS FOR STAB REBOILER 12-05-54-20W5	Sweet	Gas, Liquids	2015	2020	2025	UT in 2015 showed no evidence of corrosion. VE that was performed in 2015 showed no signs of corrosion; vessel is in ok condition. No repair or alterations have been done. Vessel is in sweet gas service, low chlorides and low CO2, condy and minimal water in the gas stream. UT inspection will be moved to 2025 on a 10 year interval. Vessel will also be changed to Grade 3 Pressure Vessel	None	Their has been no operational issues noted that would deter not doing the visual internal inspection	Short and long term corrosion rate is 0.03". Remaining life is 100 years or year 2100.	N/A	N/A	N/A	Low