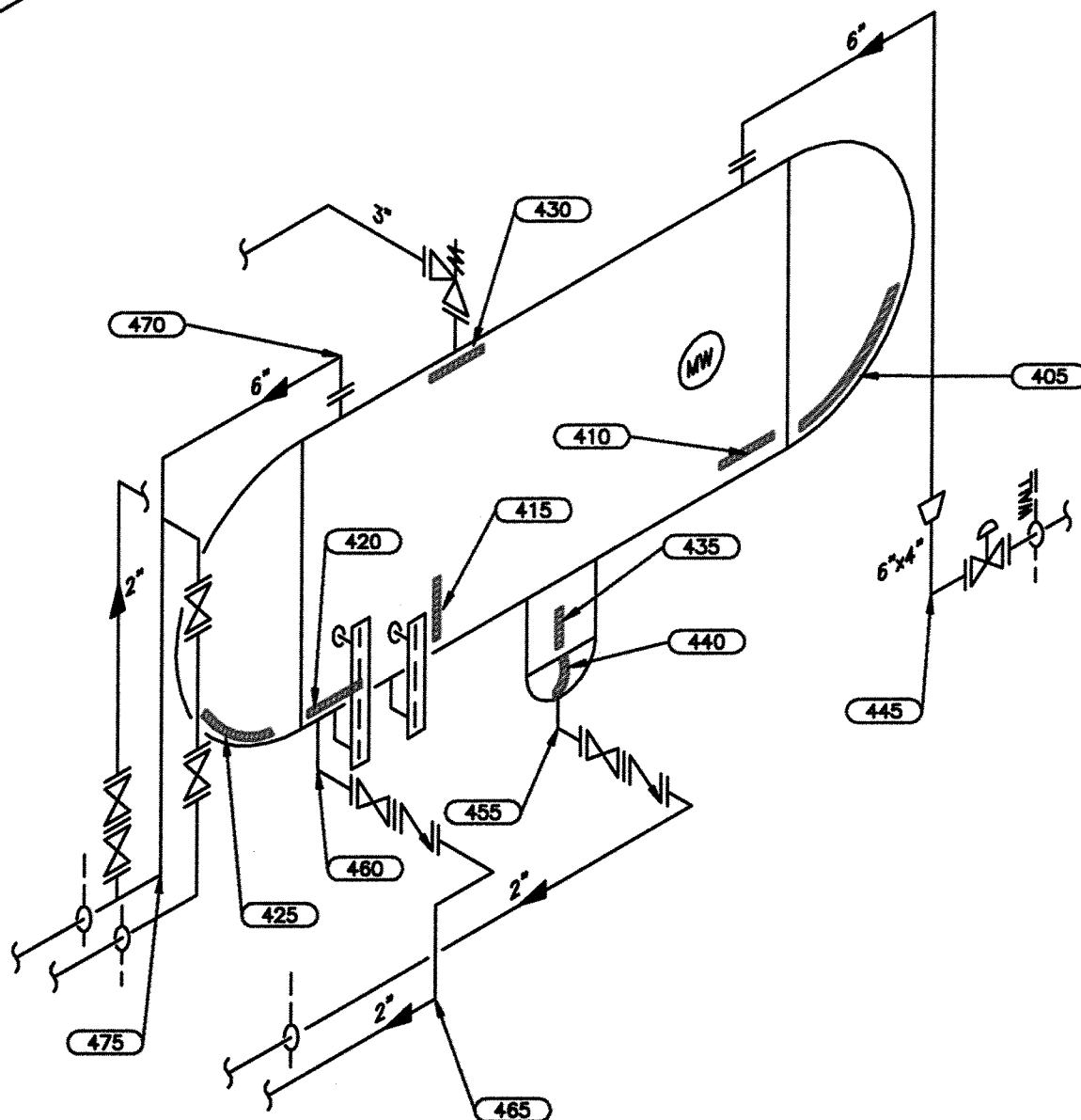




Equip. No. _____ Prov. Reg. No. 3027949 C.R.N. M-6805.2 Serial No. C305A.HSiPe Yr. Inst. _____
 Code/Div. ASME Size: 42"ODx8" Manufacturer: RUSHTON GAS & OIL Yr. Bld. 1995
 C. Stamp: YES Service: SWEET PWHT: _____ Radiography: RT-2 Insulated: NO

Design & Materials Data
HEAD:

Top Mat'l. SA-516-70 Top Nom. 25.4mm Top C.A. 1.6mm
 Btm. Mat'l. SA-516-70 Btm. Nom. 25.4mm Btm. C.A. 1.6mm

CHANNEL:

Material: _____ Nominal: _____ C.A. _____

BOOT

Head Mat'l. SA-234-WPB Head Nom. 15.9mm Head C.A. 1.6mm
 Shell Mat'l. SA-106-B Shell Nom. 15.1mm Shell C.A. 1.6mm

SHELL

Material: SA-516-70 Nominal: 25.4mm C.A. 1.6mm

MAWP Shell Side: 4964 kPa ● Temp. 49°C

MAWP Tube Side: _____ ● Temp. _____

CLIENT	MOBIL OIL CANADA		
FACILITY	BIGSTONE COMPRESSOR STATION LSD 04-16-60-22 W5M		
ITEM	GROUP SEPARATOR		
BY: EG	DATE: March/'99	DWG.# 4	

UTS DATA

CLIENT: MOBIL OIL CANADA
EQUIPMENT: GROUP SEPARATOR
EQUIPMENT ID#:
PROV REG: A 3027949
TESTED ON STREAM

FACILITY: BIGSTONE 04-16 COMPRESSOR STN
SERVICE: SWEET
LOCATION: 04-16-60-22 W5M
RTD JOB #: E98-0718
REFER TO DRAWING: 4

Test Point	THICKNESS DATA				Flag	Crit	C.A.	Nom.	Short Term	Long Term	Ave. mm/yr	Flag Date
405												
Description:	BOTTOM SOUTH HEAD											
	1996	8	1999	2								
Min. Thick.	25.1		25.3		23.80		1.6	25.40	0	0	L	
Average:	26.1		25.8						.12	.12	L	2015
Analysis:												
410												
Description:	BOTTOM SOUTH SHELL											
	1996	8	1999	2								
Min. Thick.	25.5		25.5		23.80		1.6	25.40	0	0	L	
Average:	25.5		25.5						0	0	L	
Analysis:												
415												
Description:	SHELL AT L.L.											
	1996	8	1999	2								
Min. Thick.	25.5		25.8		23.80		1.6	25.40	0	0	L	
Average:	25.7		25.8						0	0	L	
Analysis:												
420												
Description:	BOTTOM NORTH SHELL											
	1996	8										
Min. Thick.	25.5				23.80		1.6	25.40			L	
Average:	25.7								0	0	L	
Analysis:												
425												
Description:	BOTTOM NORTH HEAD											
	1996	8	1999	2								
Min. Thick.	24.9		25.3		23.80		1.6	25.40	0	0	L	
Average:	25.6		25.8						0	0	L	
Analysis: 1999/02 MIN SCAN @ START OF BAND.												
430												
Description:	TOP SHELL AT PSV											
	1996	8	1999	2								
Min. Thick.	25.6		25.8		23.80		1.6	25.40	0	0	L	
Average:	25.9		26						0	0	L	
Analysis:												

UTS DATA

CLIENT: MOBIL OIL CANADA
EQUIPMENT: GROUP SEPARATOR
EQUIPMENT ID#:
PROV REG: A 3027949
TESTED ON STREAM

FACILITY: BIGSTONE 04-16 COMPRESSOR STN
SERVICE: SWEET
LOCATION: 04-16-60-22 W5M
RTD JOB #: E98-0718
REFER TO DRAWING: 4

[illegible]

UTS DATA

CLIENT: MOBIL OIL CANADA
EQUIPMENT: GROUP SEPARATOR PIPING
EQUIPMENT ID#:
PROV REG:
TESTED ON STREAM

FACILITY: BIGSTONE 04-16 COMPRESSOR STN
SERVICE: SWEET
LOCATION: 04-16-60-22 W5M
RTD JOB #: E98-0718
REFER TO DRAWING: 4

Test Point	THICKNESS DATA				Flag	Crit	C.A.	Nom.	Short Term	Long Term	Ave. mm/py	Flag Date
445												
Description: 3" 90° ELBOW I/L POST CONTROLLER												
	1996	8	1999	2								
Min. Thick.	5.5		5.5		4.81		.7	5.50	0	0		L
Average:	5.5		5.7						0	0		L
Analysis:												
465												
Description: 2" 90° ELBOW DRAIN POST CONTROLLER												
	1996	8	1999	2								
Min. Thick.	5.1		5.1		4.81		.7	5.50	0	0		L
Average:	5.1		5.4						0	0		L
Analysis:												
470												
Description: 6" 90° ELBOW GAS O/L												
	1999	2										
Min. Thick.	7.5				4.81		.7	5.50				L
Average:	7.8								0	0		L
Analysis:												
475												
Description: 6" 90° ELBOW GAS O/L												
	1996	8	1999	2								
Min. Thick.	7.2		7.1		6.21		.9	7.10	.04	.04		L 2021
Average:	7.6		7.8						0	0		L
Analysis: 1999/02 MIN SCAN @ START OF BAND.												