

### PRESSURE VESSEL & COLUMN INSPECTION REPORT

LSD: 06-22-057-20W5 Date: 21-Jan-2016 SAP Equipment ID: 66172348

	Op Unit	P8150.2		System  Equip Tag #  Serial #			
rov. Insp. # 483171 quipment Description lanufacturer	CRN	P8150.2					
quipment Description lanufacturer	CRN	P8150.2					
lanufacturer				Sorial #			
				Serial #	7751-03	3	
		Manufacturer					
nternal Access: YES Descr	iption: Manw	ay		Year Built			
IAWP 1480 PSI	@	100	°F	MDMT -	20	°F	
ODE: U	RT: 1			PWHT: Yes			
Plameter 4 ft 6 in Length	(T/T) 16	ft O	OAL mm/i	า	Horizo	ntal	
hell Mat'l 516-70N	Thickness		2.25 in	Corr Allowance	<b>e</b> .125	in	
lead Mat'l 516-70N	Thickness		2.25 mm/ii	Corr Allowance	e .125	in	
lozzle Mat'l	Thickness		mm / iı	Corr Allowance	e	mm / in	
Internal Coating: NO Internal Clad: NO						m <sup>3</sup>	
lanway: YES	Inspection	Port: Y	ES	Saddle			
lozzle Rating 600 lb ANSI	Painted :	YE	S	Insulated	YES		
PROCESS DATA							
roduct Description			Sour				
perating Pressure	kPa / P	SI	<b>Operating Ten</b>	perature		°C / °F	
	PSV	STATIC I	DATA				
Location Inlet	Size Outlet	Set Pressure	Capacity SCFM / Lbs/Hr / GPN	Manufacturer	Model / Type	Service Date	
28828 Piping 1.5 in		1378 psi	8930 scfm	Farris	26FA1	2-Apr-	
	2	. 57 G POI	2000 00		3-120	2013	
Vizard valve service	•		•	•			
	NDE E	quipment	records				
rocedure# Description Manu	facturer	Model	#	Serial#	Due	Date	

#### **INSPECTION SUMMARY**

The external visual inspection of the equipment revealed:

- No relevant indications of in-service corrosion/erosion/mechanical defects or damage
- No non-conformances

None

- No inspection deficiencies
- A secondary intent for this inspection was to scope out locations for additional UT locations on the half of the vessel opposite to the manway. This area was not accessible during the 2012 internal inspection due to chevron vein pack.

#### RECOMMENDATIONS

- Recommend to remove external corrosion product/prep and re-paint areas of paint failure on shell/heads.
- Recommend UT on Blowcase charge gas equalization line which showed signs of external corrosion. (this will be planned for February 2016)

#### NONCONFORMANCES / INSPECTION DEFICIENCIES

INSPECTION PLANNING						
Inspection Strategy	Availability	Inspection Interval				
Inspection Date	Date of Last Inspect	Date of Next Inspect				



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### REPORT CERTIFICATION

The signatures below certify that inspections/tests have been completed in accordance with the identified inspection strategy and that the specified equipment is considered fit for service until the date of next inspection.						
Inspected by	Keith Courneyea	Kell Courage	Date	21-Jan-2016		
Reviewed and Approved by			Date			
Criticality Assessment Rerun		Inspection Planning Rerun				
Assessed Next Inspection Date		_				

### **DETAILED INSPECTION VISUAL EXTERNAL**

ID	Description	Condition	SPECTION VISUAL  Location	NCR	Comments
V1	•	Acceptable			Minor external corrosion noted less than
VI	General Other (Please Explain)	Acceptable			.005 in deep as noted in areas of coating
					failure in item V11 below. Corrosion
					product was scraped away and wire
1/0		A 1 - 1 - 1 -			brushed to allow for inspection.
V2	General Corrosion	Acceptable			See V1
V3	General Leaks	None			
V4	Vibration	None			
V5	Dissimilar Flange Rating	None			
V6	Ladder/Stairway	Acceptable			
V7	Heads	Acceptable			
V8	Guy Wires	Acceptable			
V9	Electrical Ground	•			
V10	Painted Inactive Corrosion	None			Deiet feilure noted at cost and heleur
V11	Coating/Painting	Fair			Paint failure noted at east end below manway on shell – approximately 2 square
					foot area. Several other small locations
					scattered around external.
V12	Expansion Joint or Bellows	NA			
V13	Gauge/Site Glass	Acceptable			
V14	Shell	Acceptable			
V15	Jacket	NA			
V21	Support Other (Please explain)	NA			
V22	Foundation	Acceptable			Steel skid
V23	Anchor Bolts	Acceptable			
V24	Saddle/Skirt	Acceptable			
V25	Davit	Acceptable			
V26	Fireproofing	NA			
V31	Connections Other (Please explain)	NA			
V32	Small Branches	Acceptable			
V33	Nozzles	Acceptable			
V34	Manways	Acceptable			
V35	Reinforcing Pads	None			
V36	Inadequate Thread Engagement	None			
V37	Bolting	Acceptable			
V38	Flanges	Acceptable			
V39	Leak Clamps	None			
V41	Insulation Other (Please explain)	NA			
V42	Damage	NA			
V43	Penetrations	NA			
V44	Insulation Jacket	NA			
V45	Banding	NA			
V46	Seals/Joints	NA			
V51	Relief Devices Other (Please	Acceptable			
	explain)				



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V52	Corrosion	None		
V53	Leaks	None		
V54	Restricted Inlet/Outlet	None		
V55	Manual Operation Lever	NA		

### **DETAILED INSPECTION VISUAL INTERNAL**

ID	Description	Condition	Location	NCR	Comments
V1	General Other (Please Explain)				
V2	Corrosion (depth, length, width)				
V3	Erosion				
V4	Distortion				
V5	Blisters				
V6	Deposits				
V7	Heads				
V8	Welds				
V9	Nozzles				
V10	Shell				
V11	Gasket Surfaces				
V21	Internals Other (Please explain)				
V22	Demister				
V23	Baffle/Wier				
V24	Sparger				
V25	Thermowells				
V26	Metallic Linings				
V27	Nonmetallic Linings				
V28	Trays				
V29	Tray Rings				
V30	Other Welded Attachments				

#### **DETAILED INSPECTION OTHER TECHNIQUES**

ID	Location	Observation/Measurement	Acceptance Criteria	NCR	Comments
1					
2					
3					
4					
5					
6					
7					
8					
9			•		
10					

#### **DETAILED INSPECTION UT THICKNESS**

CML	Nom.	Current	Short Term	Long Term	Remaining	Comments
CIVIL						Comments
	Thk	Reading	Corr Rate	Corr Rate	Life	



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### **PHOTOS**





Certified By
NATCO CANADA LTD.
CALGARY, ALBER A CANADA

M WP PSIG F

KELO O

R MONT PS

KELO O

R KELO O









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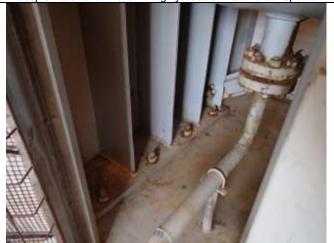
Support connection to skid. Rust flakes from paint failure/ minor external corrosion above.



Paint failure area with minor external surface corrosion less than .005 in deep on east end. Not an integrity issue at the time of inspection.



Close up of paint failure/external corrosion area.



Support system at manway end



Support system at manway end photo 2



Manway/davit



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Husky Oil

See 150 X 200 M Main PARRIS

Anne 280/10/120

Set 12/19 PBI SOIL KVA Cap: RESD SCFM

Set 12/19 PBI KPA Cut 1278 PSI 9201 KPA

Pens Cord Cap: RESD SCFM

Set 12/19 PBI SCT MPA

Set 12/19 PBI SET 1278 PSI 9201 KPA

Pens Cord Cap: RESD 06-22-57-00 WPA

Finel: PWH CREEK

Tage PXY-1111

PSV overview

PSV service tag side A





PSV service tag side B



Blowcase charge gas equalization line. Paint failure and external corrosion due to ice buildup/thaws from operational cycles. The discoloration on the vessel below the piping is the corrosion product (dust) from the equalization line.