Husky Energy PRESSURE VESSEL INSPECTION SUMMARY REPORT

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PAGE 1 of 2

FACILITY: Sy	LVAN/AKEGA.	S PLANT DATE	SEP. 20	O/ REPOR	RT#: 09-2	0-01-KG-F
1.0 STATIC DATA Prov. Reg. #e Equipment Locat Equipment Descr Manufacturer:	ion (LSD): 01- iption: Bur ANI	CRN: 21-38-02W ESTORAGE TA	A-8430 Sm Equipme Service:	2 Serial nt ID#: 5-2A	# <u>80028</u> Swee Year Built:	t Sour
MAWP 92	kPag /psi	@ 150	°C/© MDM	T:o	C/F Capacit	y: m
				□ PWHT:		
Vessel Material(s): A CARBON	STEEC Internal	Clad/Coating :YE	S □ NO □ Type	e if known:	
Vessel Dia: 120	Lgth: 54	Thickness:	Shell: .375"	Heads: .250	" Other:	
				70 Heads: A-515-		
Manway: YES Insulated: YES	NO D	Inspection Painted:	Port: YES ☐ N YES ☑ NO ☐	Skirt: Intern	YE al Coating: YE	S NO
2.0 SAFETY RELI		/				
Safety Relief Dev	vice Installed: YE	s ☑ NO □ N	Aanufacturer:			
		SIZE	SET PRESS			1
ID#	LOCATION	IN OUT	kPag	GM / SCFM / PPH	MODEL	NEXT SERVIC
11						
3.0 INSPECTION		/				
Inspection Date: Sep. 20 01 Inspection Type: External Internal Next Inspection 2011 Equipment Category: A B C Husky Inspection Procedure #						
Reason for Inspection: Routine In service Scheduled Shutdown Unscheduled Shutdown Unscheduled Shutdown						
Inspection Techniques Used: VT RT UT MT PT HT LT TT						
4.0 NONCOMPLI	ANCES ISSUED	YES 🗆 1	10 🕅 1	CR # (s)		
5.0 RECOMMEN	<u>DATIONS</u>					
REPAIRS REQ	IS SUITABLE FO QUIRED MPLETED {R/A		3	YES INO ID YES INO ID YES INO ID		
INDICATIONS	WERE OBSERVE	ED THROUGHOU	7 THE VESSE	E EXAMINED. -, SHELL, HEADS A BY GAINDING TO	tupmechs	
INDICATIONS	SHALLOL	AND BASIC	Y KEMILLOW K	COMINITING CO	11001 11	

Husky Energy PRESSURE VESSEL INSPECTION SUMMARY REPORT

7.0 INSPECTION SU	<u>UMMARY</u>	{Additional Reports / Rec ULTRASONIC THICKNE			
SHELL: Comments:	Good 🗹	Fair	Poor	Repairs Required	[see"Repairs" below]
HEAD #1: Comments:	Good	Fair 🗌	Poor	Repairs Required	[see"Repairs" below]
HEAD #2: Comments:	Good 🖸	Fair 🗌	Poor	Repairs Required	[see"Repairs" below]
NOZZLES: Comments:	Good 🔽	Fair 🔲	Poor	Repairs Required	[see"Repairs" below]
INTERNALS: Comments:	Good	Fair 🗌	Poor	Repairs Required	[see"Repairs" below]
FOUNDATIONS: Comments:	Good 🗹	Fair 🔲	Poor	Repairs Required	[see"Repairs" below]
FIRE TUBE: Comments:	Good	Fair 🔲	Poor	Repairs Required	[see"Repairs" below]
OTHER / GENERAL: Coatings, Structural At Comments:		External Good	Fair Poor P	Repairs Required	[see"Repairs" below]
8.0 REPAIRS {REPAIR / ALTERAT	{Additional R TON REPORT #	eports / Records Attached \\}	YES NO		
Comments:					
9.0 PRESSURE TES	<u>T</u> Y	ES NO NO	1	REPORT #:	
Quality Inspector Nan	ne: Kendo	GIEBEL HALLS		Date: Sec. 2	0/01
Signature:	- 1	well		Company: Accidence	E ENG.
Lead Inspector Review Signed:	w and Schedule	Confirmation:	Inspection Interval Le	eft as is: Changed T	o:
Date:	Di	£27/101	PSV Interval Le		
Facility Technical Lea	ader:			Bate:	N/R 🔲
Office Use Only:	io Dotok D			Deter	
Entered to Electronic Static Data Verified				Date:	



ENGINEEMING	
& INSPECTION LTD	
Field Examination Report	Report # 0428
Continuation Sheet	Date: Sept. 21, 2001
Client: Husky Energy	AEI: Job#: 01-285
Location: Sylvan Lake Processing Facility 01-21-38-02-W5M	Cust P.O.#:
Item Examined: Internal welds of Butane Bullet \$ 80028 - 005	Page of
Examination Results (A) 84682 CRN# A-8430	1.2
As per client's request wet fluorescent magnetic po	citicle testing was carried
out on 100% of all accessible internal welds of the	
with results noted below. The magnetic particle testing	seams, nozzles, manuay
and the outside portion of the head stiffener rin	g attachment fillet welds.
Several relevant linear indications were abserved	
shell heads and welds with all being shallow ar	to easily removed by

Equipment?

Spectraling: Madel SB-100PX-thigh Intensity

Himmidel lamp - 12 1334327.

Partier Contains Plus Bacott Fi
Magnathux Hagnagle 14A particles

(Magnathux Hagnagle 14A particles)

GGSB 5466

Client:

Inspector: I. André Arseneau. CGSB Level 11 - MT

White - Client

Yellow - Office

Golden Rod - Office

Pink - Inspector