• As – Built Drawings

	<del></del>		<del></del>	LINE DESC	CRIPTION		<u> </u>		DESIGN	<u> </u>	TEST	LOOATIVOS SE	<b></b>	INSUL	ATION	NOM	CTOCCC		
CODE	CLASS	SIZE	NO	FROM	то	PROCESS & INSTRUMENTATION DIAGRAM	SCH OR WALL THK mm	PRESS kPa(g)	TEMP	MDMT C	TEST PRESS kPa(g)	COATINGS OR PAINT	TRACE TYPE	TYPE	THK mm	NON- DESTRUCTIVE TESTING	RELIEF	CLEANING/NOTES	R
+346	AJBH	2"		P-1500	4347-AJBH-2"/6"	F413	40	689	132	-29	2948	_	ET	CAL-SIL	50	NOTE 1	N/R	B31.3(A312 GR.TP316	ᅪ
4347	AJBH	2"	ļ	4346-AJBH-2"	4347-AJBH-6"	F4-13	40	1172	243	-29	2948		_	CAL-SIL		NOTE 1	N/R	B31.3(A312 GR.TP316	_
4347	AJBH	6"		412-A-6"	412-A-6"	F4-13	40	1172	243	-29	2948	_	ET	CAL-SIL		NOTE 1	N/R	B31.3(A312 GR.TP316	
4348	AJBH	2"		TRUCK UNLOAD STN.	T-1500	F4-13	40	689	132	-29	2948	_	_	CAL-SIL	1	NOTE 1	N/R	B31.3(A312 GR.TP316	一十
412	Α .	6"		T-05	T-03	F4-13_	40	1172	243		2948			CAL-SIL	<del>                                     </del>	5% RT		B31.3(A106)	+
							<del>  -</del> .	_		_		_							1
	_								<u> </u>	_	<u> </u>		<u> </u>			<u></u>		<del>_</del> .	$\downarrow$
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										-	_	_	<u></u>	<del>                                     </del>				<u> </u>	$\dagger$
	_		<u>-</u>				<u> </u>					_	<del>-</del> ·						1
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	! <u> </u>						<del>  -</del>									<del>_</del> -			$\perp$
	_	_		<del>-</del> -		<u>_</u>	-			_		_		<u> </u>			A	S-BUILT	4
				·	_		1			<del> </del>			<u> </u>	_		_		SEP 2 0 2005	+
OTE 1	: 10%	RT		•					05	04/2	1 ISS	UED FOR CO	ONSTRU	ICTION	l			INTEGRA	LL RB
- · <b>-</b> •	100	% P.M.I	ΒΡΔΝΟ	CH CONNECTIONS	AS-B	UILT IS BASED ON I	MARK-UPS	В		<u></u>		UED FOR TE			_				
	L.P.	ROOT	AND C	CAP EVERY 3000mm.	ľ	PROVIDED BY OTHE VERIFICATION HAS I	RS.	) 1 NO.	<del></del>	09/2 DATE		-BUILT PER SCRIPTION	FIELD	MARK-	-UPS			INTEGRA	

INSULATING & TRACING

A PP ET ST CT

Cold Insulation
Heat Insulation
Acoustic Insulation
Personnel Insulation
Electric Trace and Insulate
Steam Trace and Insulate
Glycol Trace and Insulate
Heat Transfer Cement (on tracing)

CLEANING

MC CC SO CO DF Mechanically Clean Chemically Clean Steam—out Dry-out Detergent Flush

**TESTING** 

Visual Examination
Magnetic Particle
Liquid Penetrant
Ultrasonic Examination
100% Radiography
Random Radiography (100% of 10%)
Spot Radiography
Pneumatic Test VE MP UE R RR ST

REVISIONS FILE NO.: HUSKY OIL OPERATIONS LTD. DRAWN BY: LLC CHECKED BY: **LLOYDMINSTER REFINERY** MECHANICAL LINELIST APPROVED BY: ORIGINATING DEPT.:

**Husky Oil** 

SCALE: N.T.S. DATE:

05/04/18 DRAWING NO.: 11-2001

		<del></del>		LINE DES	SCRIPTION			1	ESIGN		теет			INSUL	ATION	Nen		•	
CODE	CLASS	SIZE	NO	FROM	то	PROCESS & INSTRUMENTATION DIAGRAM	SCH OR WALL THK mm	PRESS kPa(g)	TEMP C	MDMT C	TEST PRESS kPa(g)	COATINGS OR PAINT	TRACE TYPE	TYPE	THK mm	NON- DESTRUCTIVE TESTING	RELIEF	CLEANING/NOTES	
783	М	2*/1*/1 1/2*		784-M-2"	B-1103	 F7	80	625		-29	938		ET		2"	10% OF WELDS	NONE	HEAT TRACE OUTSIDE ON	
784		2 /1 1/2		768-M-8"	B-1101/1103	F7	80	625	45	-29	938	_	ET	_	1 1/2*	N/A		HEAT TRACE OUTSIDE ON	$\dashv$
796	М	2"		783-M-2"	SAFETY SHOWER M-203/204/206	F7	80	625	45	-29	938	_	ET		2"	N/A	<del></del> -	HEAT TRACE OUTSIDE ON	+
7027	М	1 1/2"		783-M-2"	7022-A-1"(SEAL FLUSH) M-200	F7	80	625	45	-29	938	_	ΕT		2 <b>"</b>	N/A	NONE	heat trace outside on	LY
1/2"	AW	5518		2"-AW-5518	M-572/M-573	A1-R02-X5015-03	80	625	35	-29	950		ΕT		2"	N/A	NONE	HEAT TRACE OUTSIDE ON	LY
		1			<del> -</del>														7
									_	·									+
		_				<del></del>	_		_	<del>-</del>								_	<del> </del>
				_								<u>.</u>				<u> </u>		-	+
		<u> </u>				<u> </u>													$\overline{+}$
			_			<u> </u>			•	-			_						$\frac{1}{2}$
								<u> </u>			_		_			AS-B	UILT	<u>.                                    </u>	+
			<del></del>	_							_	<u>-</u>				SEP	2 0 2005		1
		_							_	_			-						+
						<u> </u>		   0		/01 /1	1 199	UED FOR CO	MCTDU	ICTION				INTEGRA	

AS-BUILT IS BASED ON MARK-UPS PROVIDED BY OTHERS. FIELD VERIFICATION HAS NOT BEEN COMPLETED BY INTEGRA.

0	_05/01/11	ISSUED FOR CONSTRUCTION	INTEGRA	JT
_ 2	05/09/21	AS-BUILT PER FIELD MARK-UPS	INTEGRA	
_ 1	05/04/18	M-206 SHOWER ADDITION	INTEGRA	RB
NO.	DATE	DESCRIPTION	BY	APP'D
1				

#### INSULATING & TRACING

C Cold Insulation
H Heat Insulation
A Acoustic Insulation

A Acoustic Insulation
PP Personnel Insulation
ET Electric Trace and Insulate
ST Steam Trace and Insulate
GT Glycol Trace and Insulate
TC Heat Transfer Cement (on tracing)

#### CLEANING

MC Mechanically Clean
CC Chemically Clean
SO Steam—out
CO Dry—out
DF Detergent Flush

### TESTING

VE MP LP

UE R RR SR PT Visual Examination
Magnetic Particle
Liquid Penetrant
Ultrasonic Examination
100% Radiography
Random Radiography
Spot Radiography
Pneumatic Test

### REVISIONS

HUSKY OIL OPERATIONS LTD.

DRAWN BY:
INTEGRA
CHECKED BY:
APPROVED BY:

ORIGINATING DEPT.:

## **Husky Oil**

SCALE:

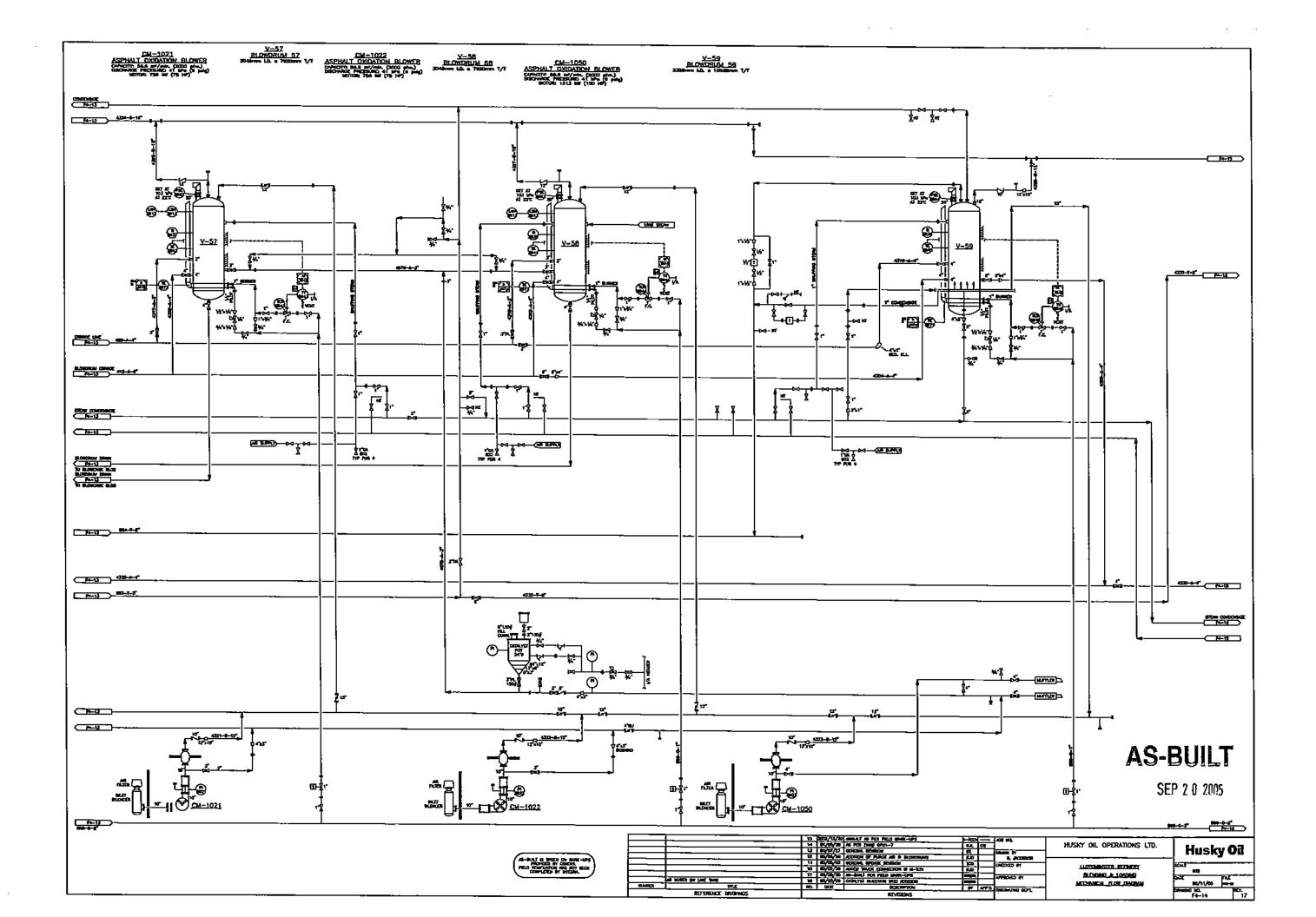
N.T.S.

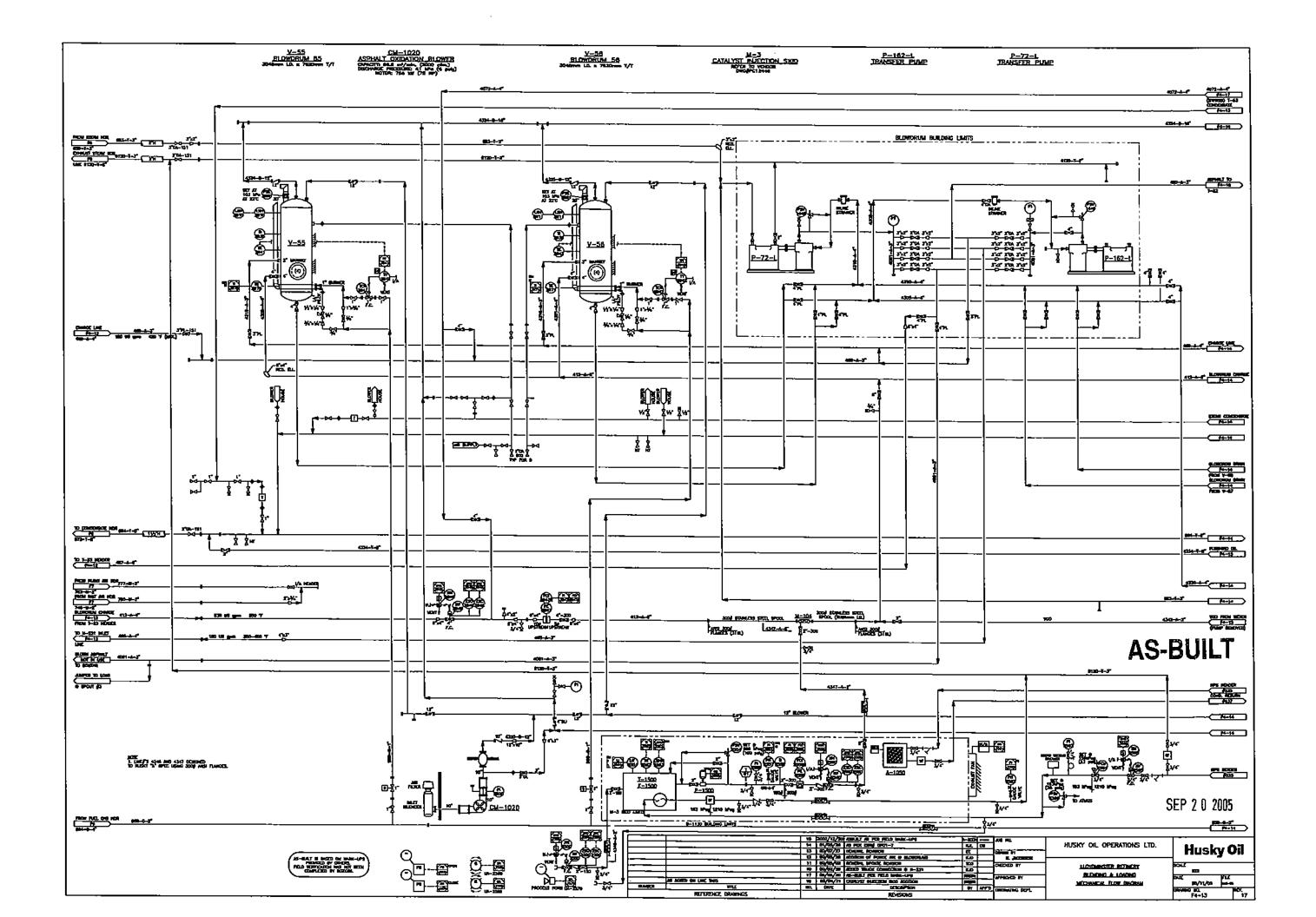
DATE:

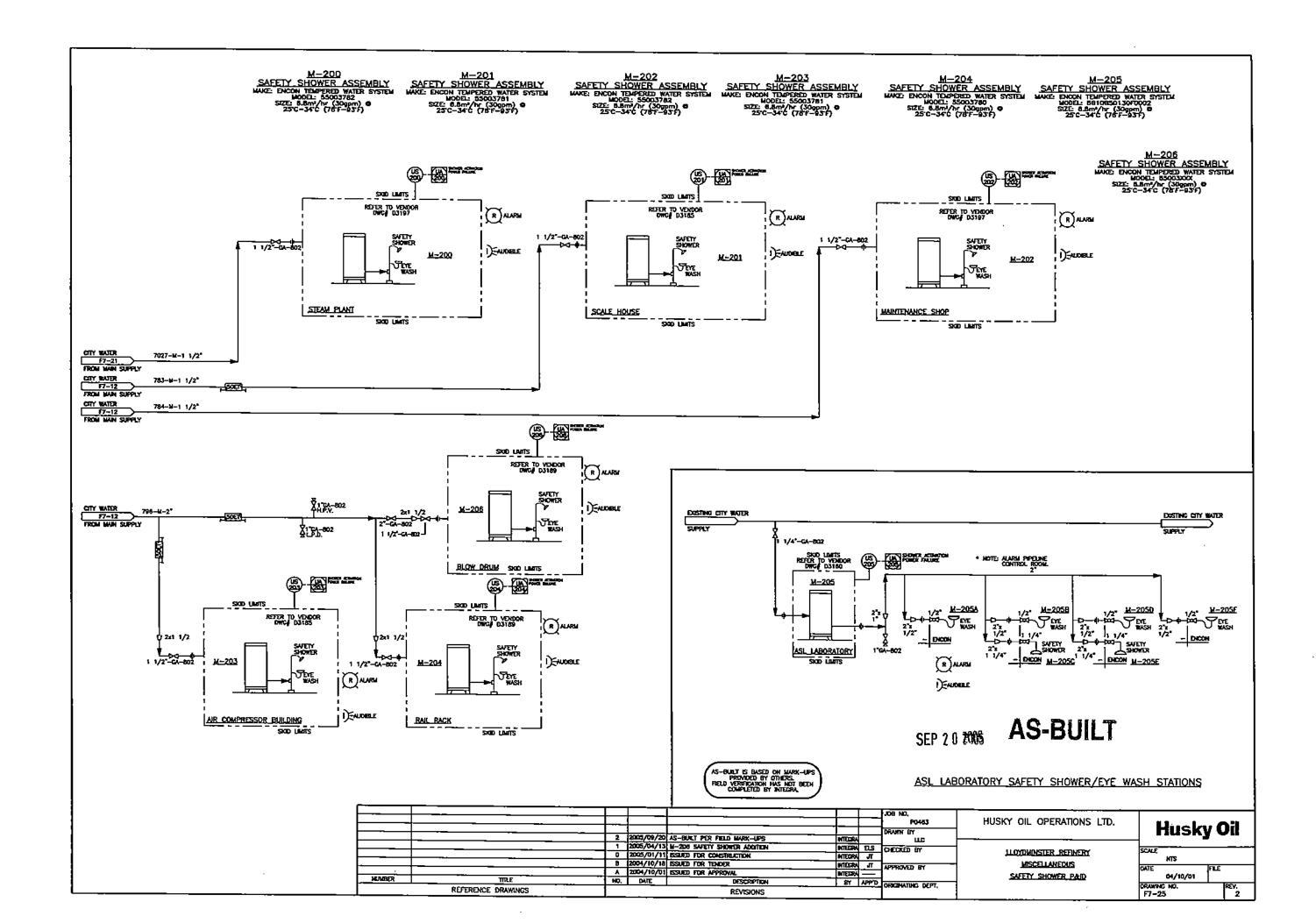
04/11/03

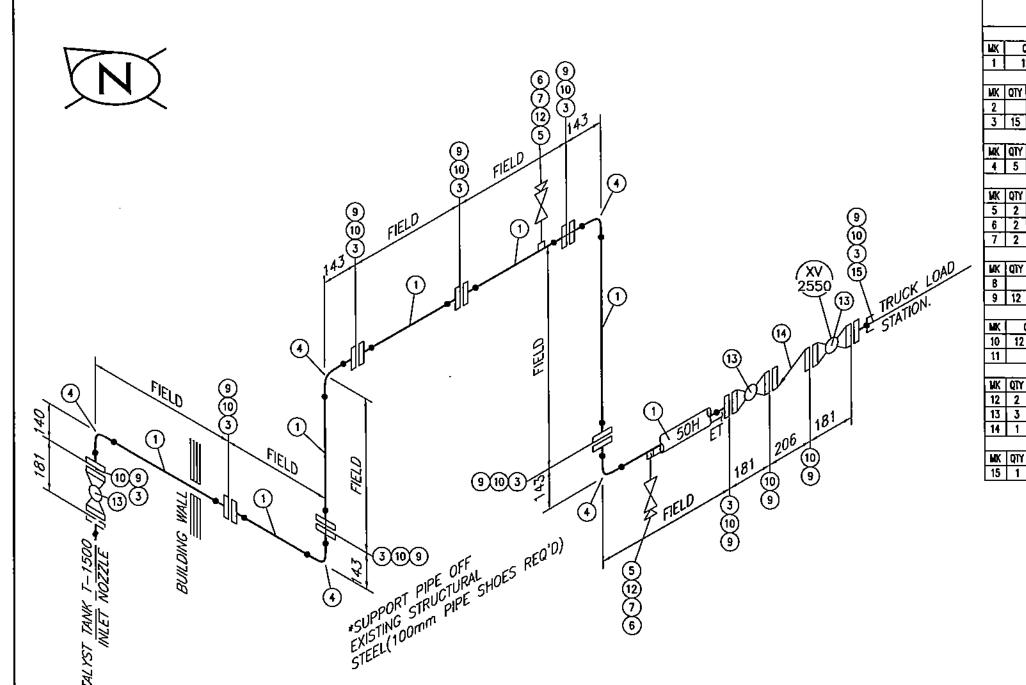
DRAWING NO.:

LL-1000









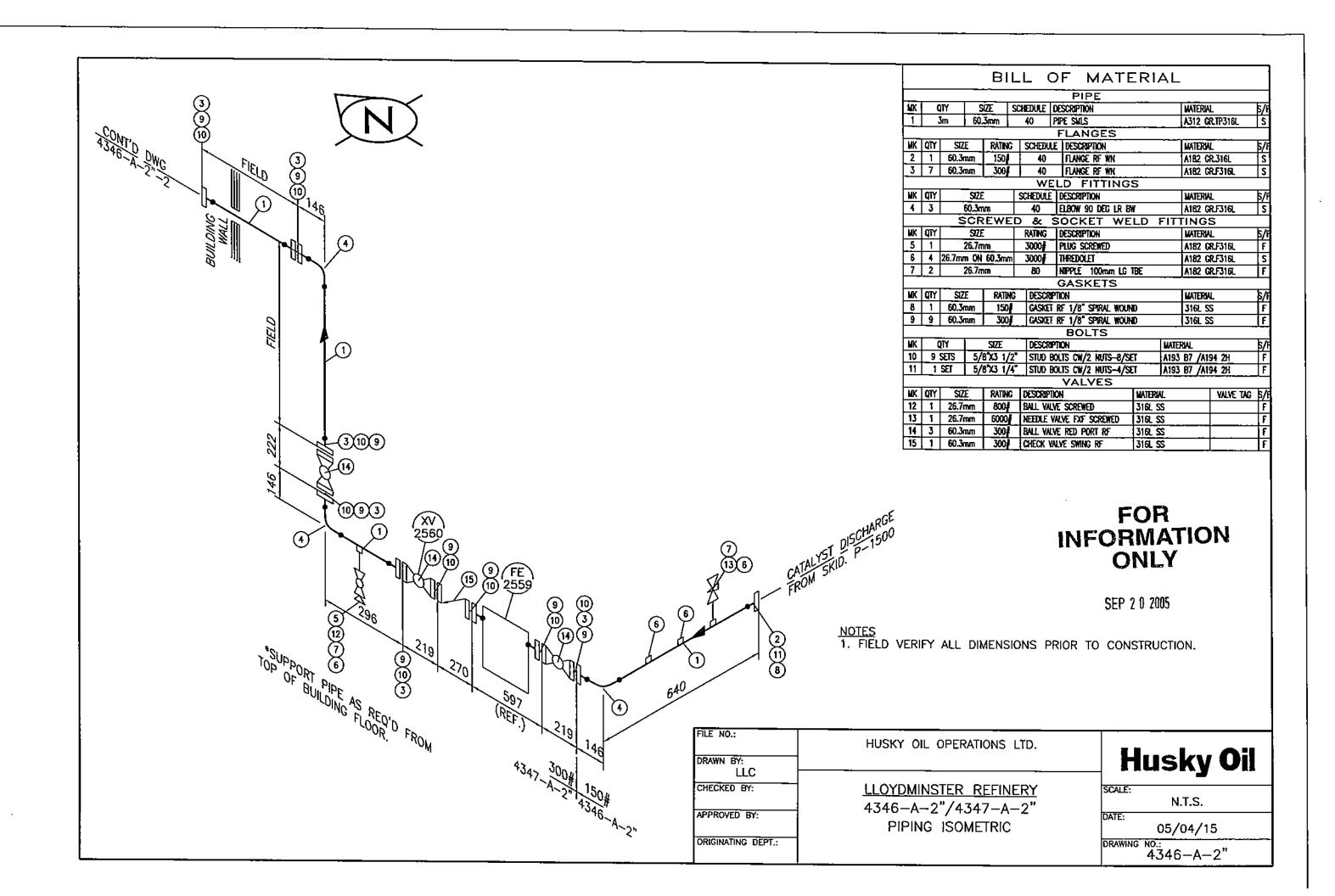
PIPE	.TP316L S
1   12m   60.3mm   40   PIPE SMIS   A312 GR.	.TP316L S
FLANGES	5/
MK QTY SZE RATING SCHEDULE DESCRIPTION MATERIAL  2	
2	
3   15   60.3mm   150.    40   FLANCE RF WN   A182 GRU   WELD FITTINGS   MK   QTY   SZE   SCHEDULE   DESCRIPTION   MATERIAL	F316L S
WELD FITTINGS  MK QTY SIZE SCHEDULE (DESCRIPTION MATERIAL	
MK QTY SZE SCHEDULE DESCRIPTION MATERIAL	
	. §/
4 5 60.3mm 40 ELBOW 90 DEG LR BW A182 GR	
SCREWED & SOCKET WELD FITTINGS	
MK QTY SIZE RATING DESCRIPTION MATERIAL	. 5/
5 2 26.7mm 3000/ PLUG SCREWED A182 GR	
6 2 26.7mm ON 60.3mm 3000# THREDOLET A182 GR	F316L S
7 2 26.7mm 80 NPPLE - 100mm LG TBE A312 GR	LTP316L F
GASKETS	
MK QTY SIZE RATING DESCRIPTION MATERIAL	
8	
9 12 60.3mm 150# GASKET RF 1/8" SPIRAL WOUND 316L SS	F
BOLTS	
MK QTY SIZE DESCRIPTION MATERIAL	5/
10 12 SETS   5/8"X3 1/4"   STUD BOLTS CW/2 NUTS-B/SET   A193 97 /A19	4 2H F
11 VALVES	
NK OTY! SIZE   RATING   DESCRIPTION   MATERIAL	VALVE TAG 5/
12 2 26.7mm 800# CATE VALVE SCREWED 316L SS	GA602 F
13 3 60.3mm 150# BALL VALVE FULL PORT RF 316L SS	BA301 F
14 1 60.3mm 1504 CHECK VALVE SWING RF 316L SS	CH301 F
SUPPORTS & MISC	
MK OTY SIZE DESCRIPTION MATERIAL	
15 1 60.3mm QUICK CONNECTOR - THREADED 316L	T f

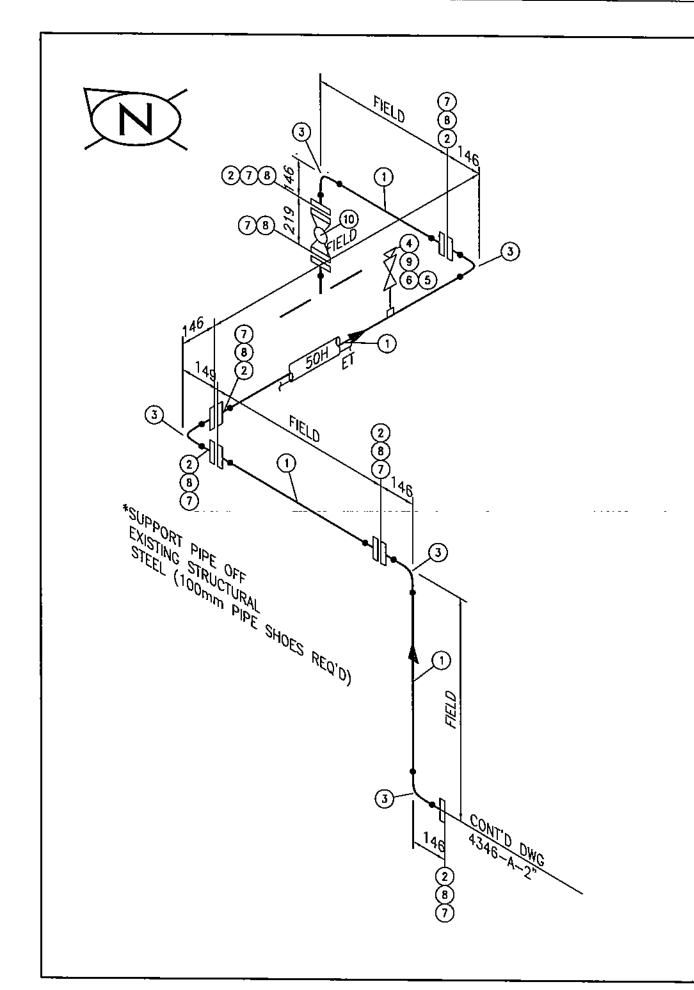
# FOR INFORMATION ONLY

SEP 2 0 2005

NOTES
1. FIELD VERIFY DIMENSIONS PRIOR TO CONSTRUCTION.

FILE NO.:  DRAWN BY:  LLC	HUSKY OIL OPERATIONS LTD.	Husky Oil
CHECKED BY:  APPROVED BY:  ORIGINATING DEPT.:	LLOYDMINSTER REFINERY  4348-A-2"  PIPING ISOMETRIC	N.T.S.  DATE:  05/04/15  DRAWING NO.: 4348-A-2"





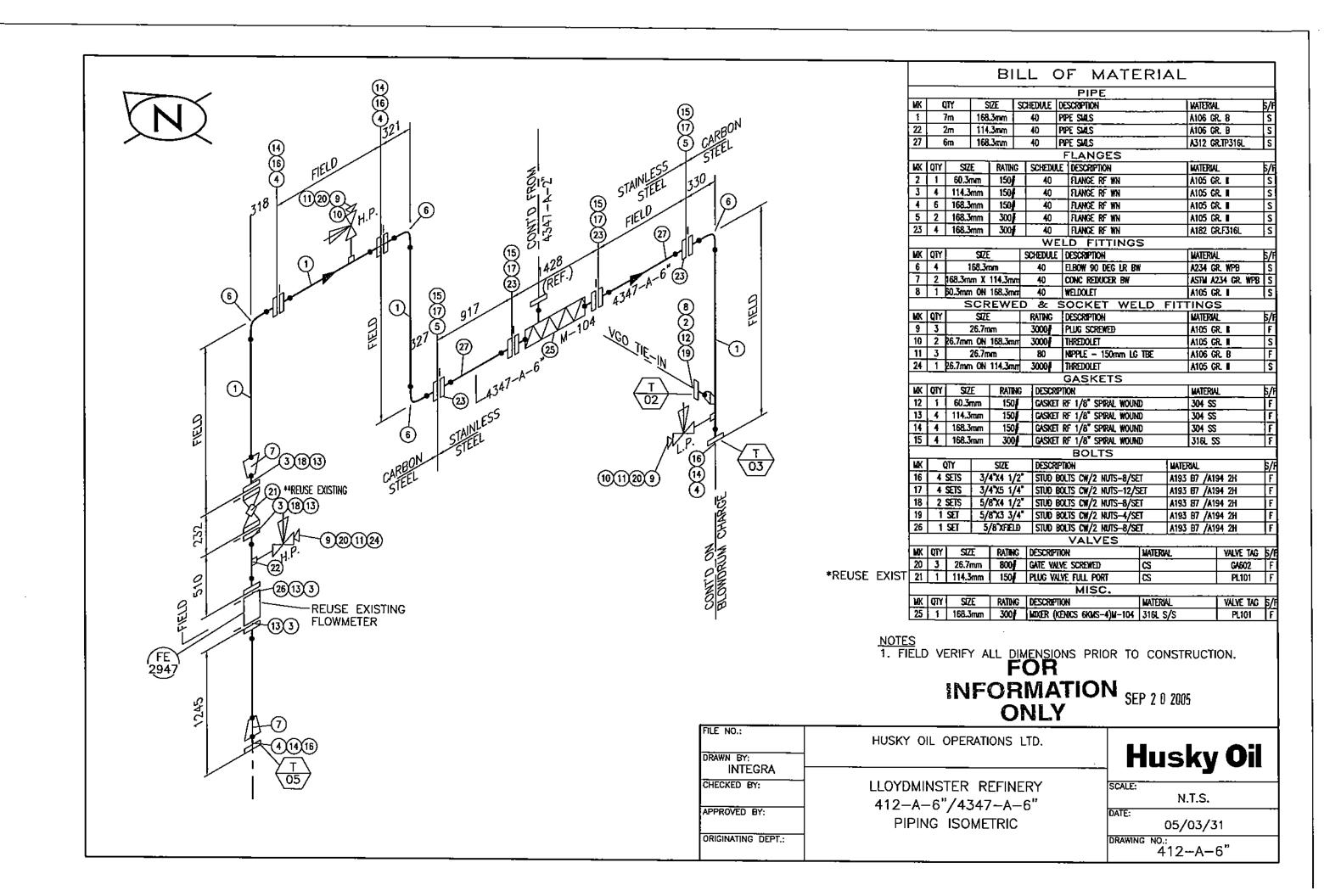
				ВІ	LI	_ (	)	F MATE	RI	AL			
L.								PIPE					
¥K		YΓ	S	IZE	SCH	EDULE_	Æ	SCRIPTION			MATERIA	L	5/F
1	1	Sm I	60.	3mm		40	듄	E SMLS			A312 G	RTP316L	S
								LANGES					
MK	QTY	StZ	Ę	RATING		SCHEDU	Œ	DESCRIPTION			MATERIA	L	<b>Б/Я</b>
2	10	60.3r	TUTT	300		40		Flange RF WN			A182 C	RF316L	S
						W	ΞL	D FITTING	S				
ЙK	QTY		SIZE		SC	HEDULE	: D	ESCRIPTION			MATERIA	L	5/F
3	5		60.3rr	MD.		40	E	LBOW 90 DEG LR BY	Y		A182 G	RF316L	S
		S	CR	EWE	D	8c	S	OCKET WE	LD	FIT	ING	3	
MK	QTY		SIZE		П	RATING	D	ESCRIPTION			MATERIA	L	5/A
4	1		26.7п	Vm_	T ;	3000	P	LUG SCREWED			A182 G	RF316L	F
5	1	26.7mm	n ON	60.3mm	١ ,	3000	T	HREDOLET			A182 G	RF316L	S
6	-		26.7m	חוג	Π	80	N	IPPLE 100mm LG 1	BE		A1B2 G	RF316L	F
							G	SASKETS					一
MK	QTY	SIZ	Ē	RATIN	G	DESCR	PIK	Ж			MATERIA		<b>5/</b> F
7	7	60.3r	ווווו	300		GASKE	T R	F 1/8" SPIRAL WOUN	D		304 SS		F
								BOLTS					П
MK	-	₹		SIZE		DESCR	PIK	Ж		MATE	RAL		<b>5/</b> F
8	7	SETS	5/-	8 <b>°</b> X3 1/3	2"	STUD	BOL'	is CW/2 Nuts-8/se	.T	A193	87 /A19	94 2H	F
								VALVES					$\neg$
MK	ĝΥ	SIZ	E	RATING	; [	ESCRIP	TION		WATERW	AL.		VALVE TAG	邴
9	1	26.7	nm	800	- (	ATE VA	LVE	SCREWED	జ			-	F
10	1	60.34	nn.	300	E	BALL VA	LVE	RED PORT RF	cs				F

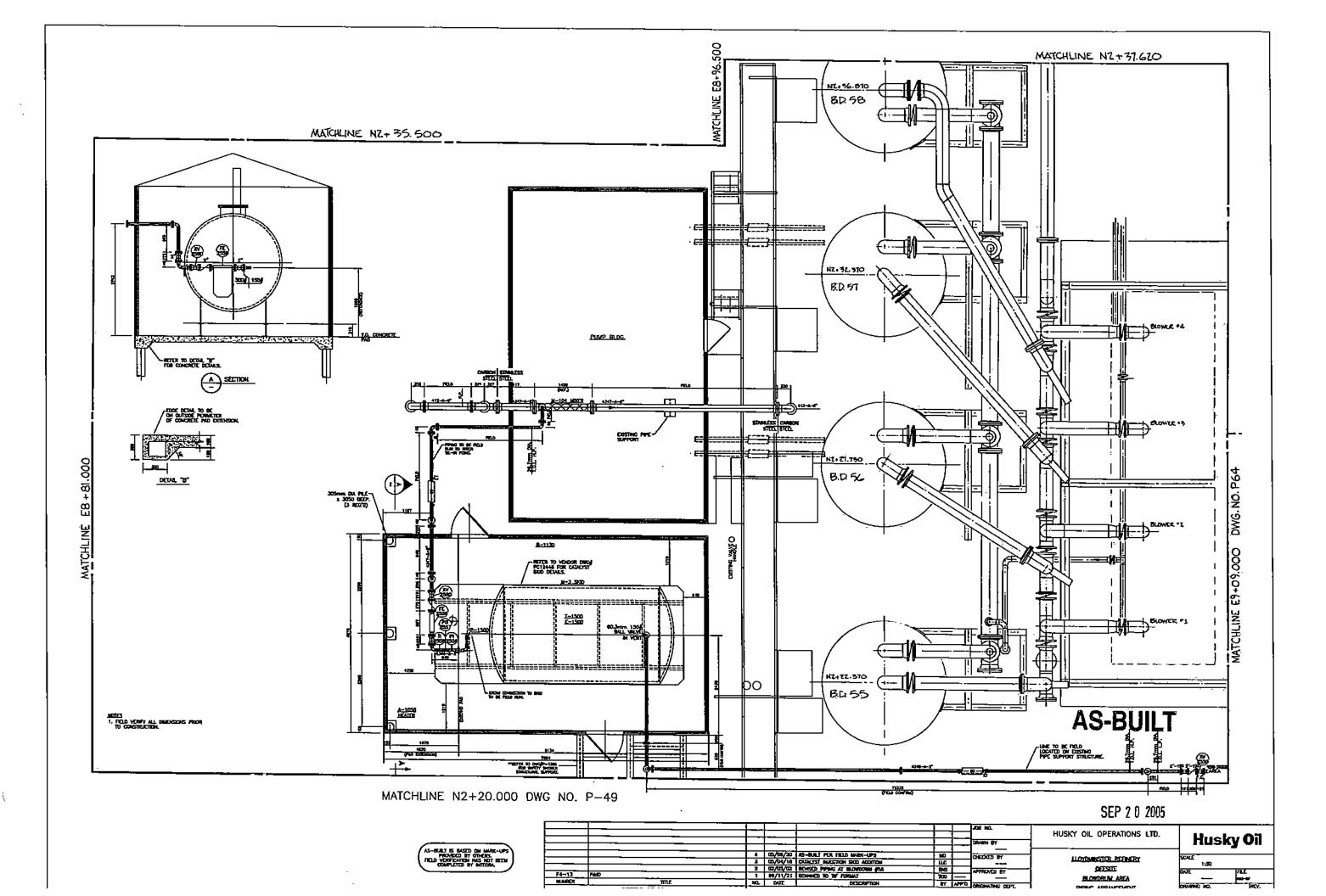
# FOR INFORMATION ONLY

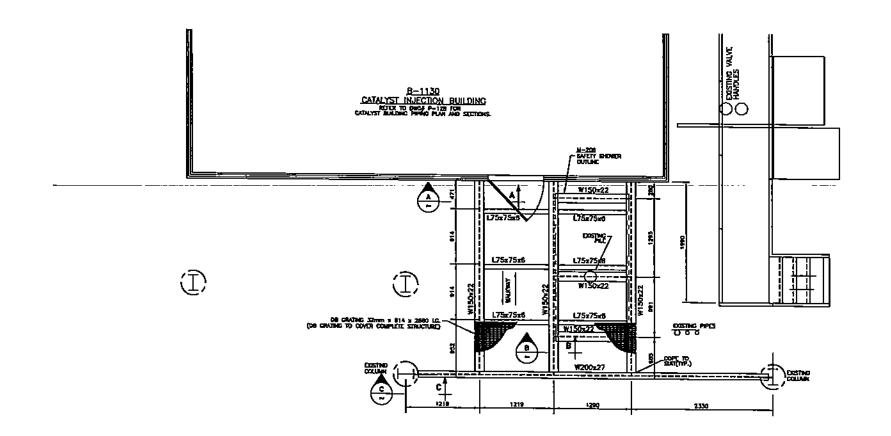
SEP 2 0 2005

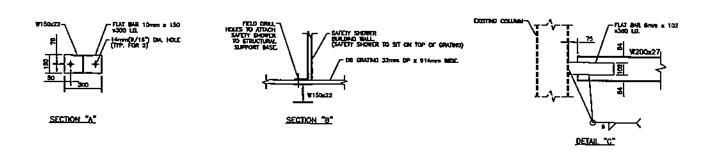
NOTES
1. FIELD VERIFY ALL DIMENSIONS PRIOR TO CONSTRUCTION.

FILE NO.:  DRAWN BY:  LLC	HUSKY OIL OPERATIONS LTD.	Husky Oil
CHECKED BY:  APPROVED BY:  ORIGINATING DEPT.:	LLOYDMINSTER REFINERY 4346-A-2" PIPING ISOMETRIC	SCALE:  N.T.S.  DATE:  05/04/15  DRAWING NO.:  4346-A-2"-A









## **AS-BUILT**

SEP 2 0 2005

MOTES

1. FILLD VORTY ALL CANDISTRIC FROM
TO CONSTRUCTION.

AS-BUILT IS BASED ON WARK-UPS PROVIDED BY OTHERS.
PROMIDED BY OTHERS. FIELD VERIFICATION HAS NOT BEEN
COMPLETED BY INTEGRA

	···					1	J08 NO.	
	<del></del>	<u>_</u>					1	
	<u>-</u>	<del></del>		<del></del>		<u> </u>	DRAWN BY	ĺ
	<del>-</del>			<u> </u>	<del></del>	├—	пт.	
		_		<del>-</del> -		<del>                                     </del>	CHECKED BY	
	· · · · · · · · · · · · · · · · · · ·	1		AS-BUILT PER FIELD MARK-UPS	МО		APPROVED BY	ł
		. 0		ESSUED FOR CONSTRUCTION	шс	ELS		l
NUMBER		. NO.	DATE	DESCRIPTION	BY	APP'D	ORIGINATING DEPT.	1.
	REFERENCE DRAWINGS	1		DESERVA			1	1 2

HUSKY OIL OPERATIONS LTD. Husky Oil

LLOYDMINSTER REFINERY

OFFSITE

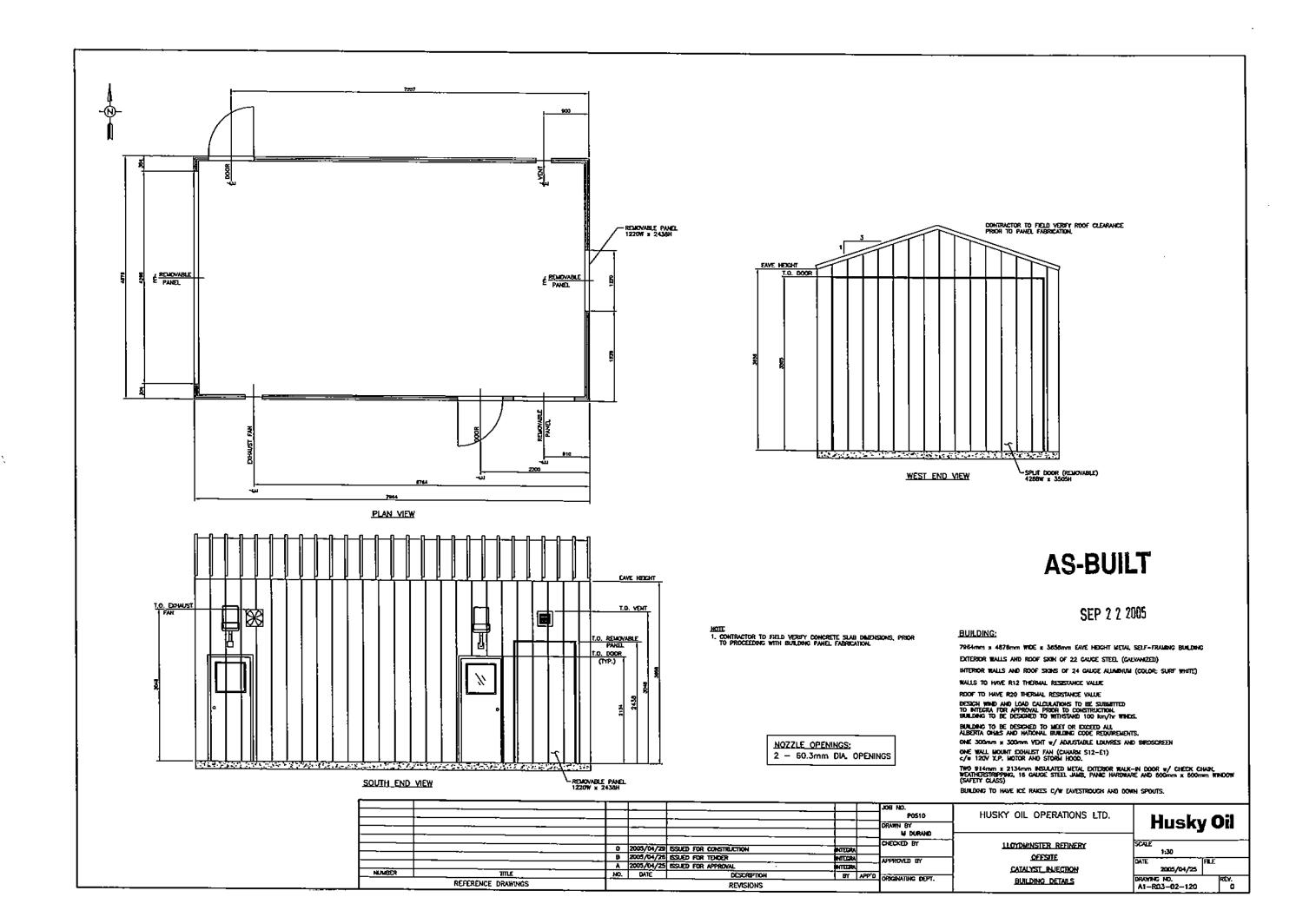
CATALYST/BLOWDRUM AREA

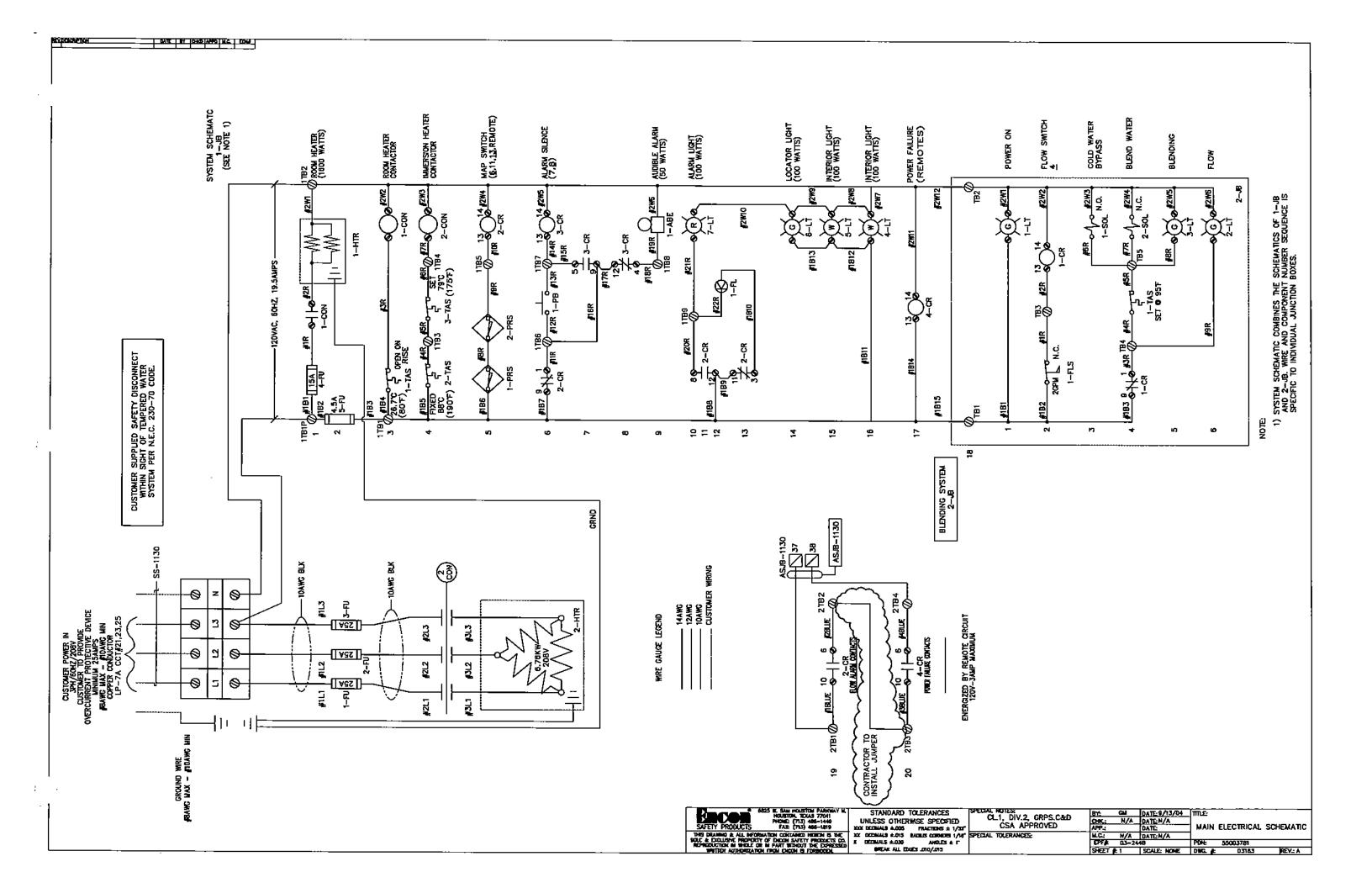
SAFETY SHOWER STRUCTURAL DETAILS

SCALE
1:30

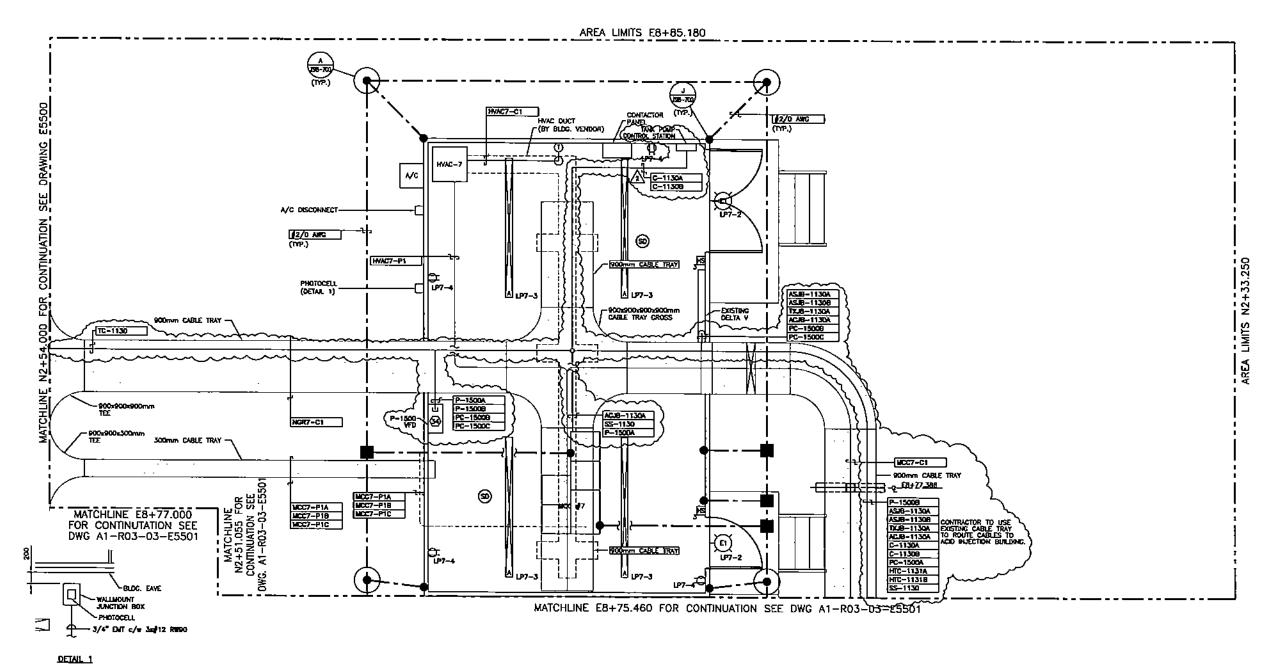
DATE 05/04/15

DRAWING NO. | REV.

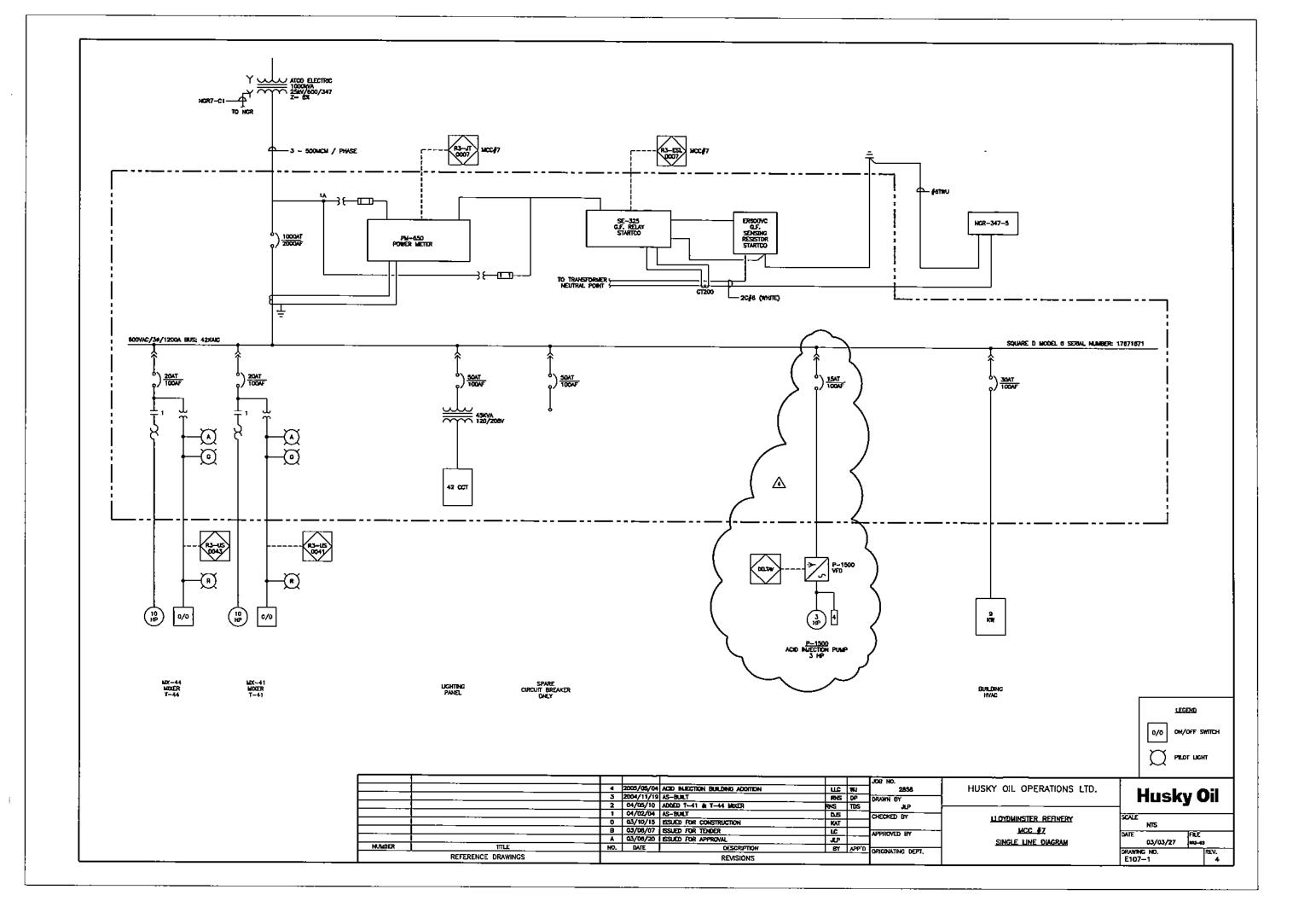








			2005 (05 (0	ACID BLIEGTION BUILDING ADDITION			ENGINEERING CO. LTD.	JOB NO. 2858 DRAWN BY JLP	HUSKY OIL OPERATIONS LTD.	Husky	, Oil
A1-ZSE-01=700	ELECTRICAL CONSTRUCTION DETAILS	0 8	04/02/04 03/10/15 03/09/24	AS BUILT SSUED FOR CONSTRUCTION ISSUED FOR TENDER	AE EAT			CHECKED BY	LLOYDMINSTER REFINERY  MCC #7	I I	FILE
NUMBER	REFERENCE DRAWINGS	NO.	03/08/20 DATE	ISSUED FOR APPROVAL  PESCRIPTION  REVISIONS	100	APP'D		ORIGINATING DEPT.	ELECTRICAL, LAYOUT	03/03/24 A DRAWING NO. A1-RQ3-Q3-E336	REV. 2

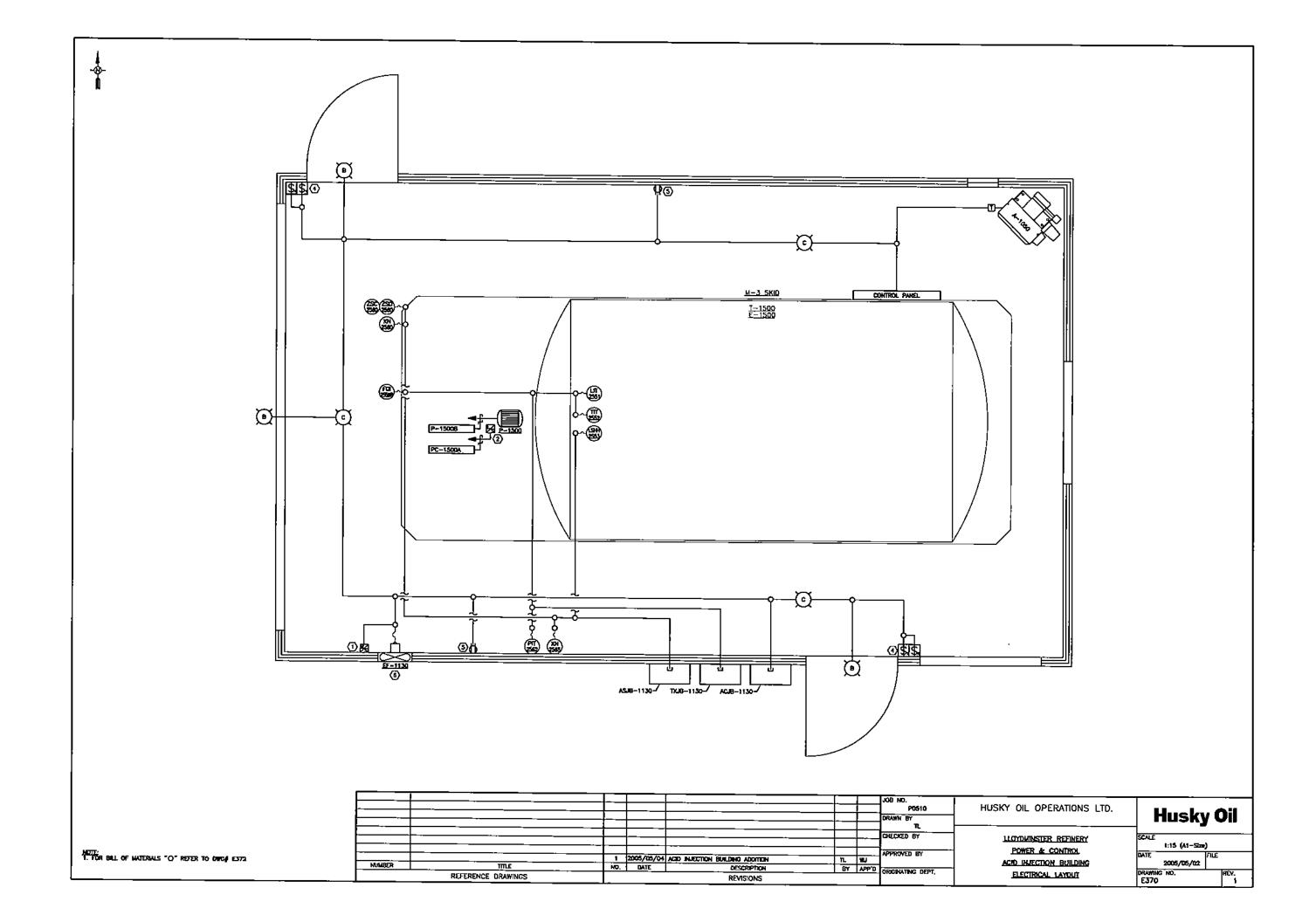


		LIGHT	ING PANEL L	P-7A		
			MCC #7 BUILDING			
		120/2	:08V . 3ø . 4W, 100	A MAIN		
DESCRIPTIÓN	BKR. SIZE	CCT. NO.		CCT. NO.	BKR. SIZE	DESCRIPTION
EXTERIOR LIGHTS (MCC #7)	15	1	+ + +	2	15	EXTERIOR LIGHTING CONTROL
INTERIOR LIGHTS (MCC #7)	15	3	1 + + +	4	15	INTERIOR RECEPTACLES (MCC#7)
R3-DYRO3 DELTAY SECONDARY POWER SUPPLY	15	5	] + + +	6	15	SMOKE DETECTORS (MCC#7)
R3-DVR03, DVR04 LIGHTS, COOLING FANS & CONVENIENCE PLUGS	15	7	] +   -	8	15	R3-DVR03 DELTAV FIELD 8US CRDS. 33-36
R3-DVR03 DELTAV PRIMARY POWER SUPPLY	15	9	] + + + +	10	15	R3-DVR03 DELTAV FIELD BUS CR05, 37-40
R3-DVR03 WARSHALLING CASINET CRDS. 49-52	15	11	] +   +		<u>5</u> {	R3-DVRD3 DELTAY MARSHALLING CABINET CRDS. 53-56
A-1050 HEATER FAN	15	13	<b>)</b> + + + !	14	15	ACID INJECTION BUILDING LIGHTS & RECEPTACLES
ACID INJECTION BUILDING EXHAUST FAN	15	15	<b>}</b>	16	15	ACID INJECTION BUILDING CONTROL PANEL POWER
HTC-1130 HEAT TRACE CONTROLLER	30	<b>9</b> 17	<b>)</b>	1B •	30	HTC-11318 HEAT TRACE CONTROLLER
HTC-1130 HEAT TRACE CONTROLLER	30	19	] <del>                                    </del>	20	30	HTC-1131B HEAT TRACE CONTROLLER
ACID INJECTION BUILDING SAFETY SHOWER	30	9 21	<b>}</b> - <del>  -   -  </del>	22	20	ACID INJECTION BUILDING HEAT TRACE POWER
ACID INJECTION BUILDING SAFETY SHOWER	30	23	] +++	24	\ \20	SPARE
ACID INJECTION BUILDING SAFETY SHOWER	30	25	<b>」→─┼</b> ┼	26	20	SPARE
SPARE	30	27	] +++	28 🕈	20	SPARE
HTC-1131A HEAT TRACE CONTROLLER	20	• 29	1 + + + 1	30	20	S. IAKE
HTC-1131A HEAT TRACE CONTROLLER	20	لر31 کی	<u>'</u>	32 •	20	SPARE
	~	33	] +++	34	20	-
		35	] <del>-{··   •</del>	36		
		37	] 🕇 🕂 🕂	38		
		39	] + + +	40		
		41	│ <del>┤</del> ┼┼┼	42		

	FIXTURE SCHEDULE			
TYPE	OESCRIPTION	MANUFACTURER	CATALOG NO.	SUPPLIER
٨	4 FOOT HO FLOWESCENT STRIP FIXTURES, 120VAC, 2 TUBE, SELF BALLAST	OPÉN		CONTRACTOR
E1	100W WALL WOUNTED c/# REFLECTOR	CROUSE-HINDS	VMVM2TW100CPRA70	CONTRACTOR
	<u> </u>		<u> </u>	
	"-			<del> </del>
	<u> </u>		·	<del>                                     </del>

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						-	BASE ENGINEERING CO. LTD.	JOB NO. 2858 DRAWN SY JLP	HUSKY OIL OPERATIONS LTD.	Husky Oil
		1 0	2004/12/10	ACID INJECTION BUILDING ADDITION DICTAY UPGRACES ISSUED FOR CONSTRUCTION	TL RNS			CHECKED BY  APPROVED BY	LLOYDMINSTER REFINERY	N.T.S.
MUMBER	TITLE	B NO.		ESSUED FOR TENDER DESCRIPTION	JLP EY	APP'0		ORIGINATING DEPT,	MCC #7 LIGHTING PANEL LP—7A LAYOUT &.	03/09/15 RES-ES  DRAWING NO. REV.
	REFERENCE DRAWINGS			REVISIONS					FIXTURE SCHEDULE	A1-R03-03-E342 2



CABLE/	co	NDUIT	ROU	TING	250.505	MULTICONDI	UCTOR CAB	LE	INDIVIDUAL C	CONDUCTORS		APPROX		<del></del>
CONDUIT No.	SIZE	TYPE	FROM	то	SERVICE VOLTAGE	TYPE	No. OF CON.	SIZE AWG	TYPE	QUANTITY	SIZE	LENGTH METERS	REFERENCE DRAWINGS	REMARKS
P=1500A P=1500B	=	=	MCC 7	P-1500 VFD	<u> </u>	HLTEEK 90		<b>#</b> 1D		+	_	-		<del> </del>
P-15008	+-	+ <del>-</del>	P-1500 VFD	P-1500 ACIO NAECTION PUMP	579/AC	HLITEEK 90	. 3c	#10	-	<del>-</del> -				
PC-1500A	-	<b>†</b> – †	P=1500 VFD	P-1500 CONTROL STATION	24VDC	HLTECK 90	2c	\$14	<u> </u>	<del>                                       </del>	<del>-</del> -			
PC-15008	$\vdash =$		DELTA V	P-1500 VFD	24VDC	HLTEDK 90	60	614	<del>-</del> -	<del>                                     </del>	- <u>-</u> -	<del></del>	<del></del>	+ <del>-</del>
PC-1500C	μ=.	-	DELTA V	P-1500 VFD	24VDC	HLTECK 90	2PR	#1B			-		-	NOTE 1
C-1130A	<del> </del> -	+ -	MCC 7	START/STOP JB-1130	120VAC	HI TEEN OO	H				_:			
C-1130B	_		MCC 7	START/STOP JB-1130	120VAC	HLTECK 90 HLTECK 90	30e 20c	\$14 \$14		+		-	<del> </del>	-
1000 44304	<b>↓</b>	4				• -	<del> </del>	_ <del></del>		<del>  </del>				<del>-</del>
ACJ8-1130A ACJ8-11309	<del>  -</del>	+=	MCC 7 AC/8=1130	ACJ8-1130 HTC-1130	12000	HLTECK DO	20€	#ID	-	T -				<u> </u>
	1				120VAC	HLTEEK 90	3c	<u>#10</u>	-	<del>-</del> -				-
ASA9-1130A			MCC 7	ASJB-1130	120VAC	HLTEIX 90	30e	£14 -		+ ·- <u>-</u> -+				<u>-</u>
ASJ8-11308 ASJ8-11300	<del>  -</del>		MCC 7 ASJ8-1130	ASJ8-1130	120VAC	HLTECK 90	30c			- 1	-			
ASJ8-11300	<del>                                     </del>		ASJB-1130	ASJR-1131 XN-2946 INSTRUMENTS	125VAC	HLTEIK 90	20c	\$14	<u> </u>	<u> </u>	-	-		-
ASJR-1130E	-	<del>  -</del>	ASJ8-1130	HTC-1130	120VAC	HLTECK 90 HLTECK 90	Se 4c	#16 #14	=	<del></del>	<del></del>			-
ASJ8-1130F	-		ASJB-1130	HTC-1131	120VAC	HLTEEK 90	4c	114	-	+ <del></del>	<del></del> -			<del>                                     </del>
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TXU8-1130A	-	+	MCC 7	TXU8-1130	24V0C		4000	1-2-						
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SS-1130	-	1 -	MCC 7	SAFETY SHOWER	208VAC	HLTECK 90	3c	18		+				
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HTC-1130-C1			MCC 7 KTC-1130	HTC-1131 SAVETY SHOWER HEAT TRACE	206VAC	HLTECK 90	36	10_	ė					<u> </u>
HTC-1130-C2	_	1 _	HTC-1130	ACID BUILDING STEAM RETURN HEAT TRACE	120VAC 120VAC	HLTECK RO HLTECK RO	2c	#10	<del></del>	<del></del>	<u> </u>		<u> </u>	<u> </u>
HTC-1130-RTD1			HTC-1130	SAFETY SHOWER HEAT TRACE RITO	120VAC	HLTECK RO	1TR	#10 #18		+	<u>-</u>	-	<u> </u>	-
HTC-1130-RT02	-		ИТС-1130	ACRO BUILDING STEAM LINE HEAT TRACE RITO	120VAC	HILTEIX BO	11R	<b>718</b>	-	<del> </del>	<del></del>	<del></del>	<u> </u>	<del> </del>
HTC-1131-C1			HTC-1131	ACIO SUPPLY UNE HEAT TRACE	120VAC	HLTECK 90	2c					<del></del>	<u>-</u>	·-
HTC-1131-C2 HTC-1131-PTD1	<del>  -</del>		HTC-1131 HTC-1131	ACID BLIETTON LINE HEAT TRACE ACID SUPPLY UNE HEAT TRACE RTD	120VAC	HILTEEK BO	2c	#8						-
HTC-1131-HTD2	<del>  -</del> -		нтс-113т	ACID INJECTION LINE WEAT TRACE RTD	120VAC 120VAC	HLTECK 90 HLTECK 90	1TR	118		┵			<u> </u>	-
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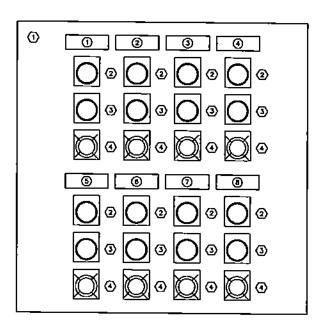
## NOTE: 1. CONTRACTOR CAN INCREASE THE SIZE OF CABLE PARS FOR WHAT IS IN STOCK.

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		<u> </u>	<u> </u>					DRAMN BY TL		Husky Oil			
				_		-	+	CHECKED BY	LLOYDMINSTER REFINERY	SCALE NIS			
			0	2005/05/04	ACIO BLECTION BUILDING ADDITION	TL.	WEJ -	APPROVED BY	POWER & CONTROL BLOWDRUM/INCINERATOR	DATE   FILE   -			
MUM	NUMBER TITLE		NO.	DATE	DESCRIPTION	BY	APP'0	OFIGNATING DEPT.	<u> </u>	ORANING NO. REV.			
REFERENCE DRAWINGS					REVISIONS				CABLE & CONDUIT SCHEDULE ORANING NO. ES71				

		BILL OF MATI	ERIALS	<u>.</u>	
MK#	QTY.	DESCRIPTION	CLASSIFICATION	MANUFACTURER/ CATALOGUE NO.	SUPPLIER
1	_	MANUAL MOTOR STARTER C/W OVERLOADS AS REQ'D, LAMACOID NAMEPLATE	CLASS 1 ZONE 1 & 2 GROUPS C,&D	CROUSE-HINDS ED\$21093	CONTRACTOR
2	-	PUSH/PULL RED MUSHROOM HEAD MAINTAINED CONTACT c/w 1-NO & 1-NC CONTACTS, LANACOID NAMEPLATE	NON-CLASSIFIED	800FTX64 800T-X821E LEGEND 800T-ITZ ENCLOSURE	CONTRACTOR
3	_	STOP START STATION  c/w "Open" legend & "Closed" legend	NON-CLASSIFIED	ALLEN BRADLEY BOOT-2TA — SWITCH BOOT-XS31 — LECTOD BOOT-XS02 — LECTOD	CONTRACTOR
4		J-WAY SWITCH	NON-CLASSIFIED	GENERIC	CONTRACTOR
5	_	RECEPTACLE 120VAC, 15A c/w ENCLOSURE	NON-CLASSIFIED	GENERIC	CONTRACTOR
6	-	WALL EXHAUST FAN 12" 2900CFM	CLASS 1 ZONE 1 & 2 GROUPS A.B.C.&D	CANARM FANS SD12-XPF	OWNER
7		ALARM BEACON RED 120VAC	CLASS 1 ZONE 2	FEDERAL SIGNAL 225XST-012-120R	CONTRACTOR
B_		ALARM BEACON GREEN 120VAC	CLASS 1 ZONE 2	FEDERAL SIGNAL 225XST-012-120G	CONTRACTOR
9	-	PROCESS ALARM HORN 120VAC	CLASS 1 ZONE 2	FEDERAL SIGNAL 300CCX-120 c/# RMT-4007 SLOW INTERMITTENT SIREN	CONTRACTOR
10	_	FERRALLOY JUNCTION BOX	CLASS 1 ZONE 2	PYROTENAX PTJB	OWNER
11		DIGITRACE 910 1 PT. CONTROLLER	CLASS 1 ZONE 2	PYROTENAX 910*E1FWL*SSR2	OWNER
12_	_	DIGITRACE RTD c/w 10' S/S CORRUGATED SHIELD	CLASS 1 ZONE 2	PYROTENAX 225XST-012-024G	OWNER
13	-	ELECTRIC TRACED LABEL	CLASS 1 ZONE 2	PYROTENAX 225XST-012-024G	OWNER
14		PIPE STRAP FOR MI CABLE	CLASS 1 ZONE 2	PYROTENAX 225XST-012-024G	OWNER
15		600V PYROTENAX DUAL CONDUCTOR MI HEATING CABLE	CLASS 1 ZONE 2	PYROTENAX D/62SP456/137/4317/ 208/7/1045/X/A34	OWNER
16	-	600Y PYROTENAX DUAL CONDUCTOR MI HEATING CABLE	CLASS 1 ZONE 2	PYRUTENAX 0/62503200/75/2558/ 208/7/12LS/X/N12	OWNER
17	_	600V PYROTEMAX DUAL CONDUCTOR IN HEATING CABLE	CLASS 1 ZONE 2	PYROTENAX 0/32SP4458/1259/2179/ 208/215/X	OWNER
18		3HP ABB VFD	NEWA 1	HAMPTON	OWNER
		LIGHTING FIX	TURES		
Α	-	175W MH EXPLOSION PROOF FIXTURE (PENDENT MOUNT)	CLASS I ZONE 1	CROUSE HINDS EVUPA192171-5828 OR APPLETON EQUAL	CONTRACTOR
B 	-	150W INCAMBESCENT FOXTURE (WALL MOUNT)	CLASS I ZONE 2	CROUSE HINDS VICHBF15CP OR APPLETON EQUAL	CONTRACTOR
С	-	175W MH EXPLOSION PROOF FIXTURE (PENDENT MOUNT)	CLASS I ZONE 2	CROUSE HINDS VAMAZA175GP OR APPLETON EQUAL	CONTRACTOR

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						<u> </u>	JOB NO. P0510	HUSKY OIL OPERATIONS LTD.	Ualan Oil		
						$\vdash$	DRAWN BY	<u>.</u> .	Husky Oil		
			<del> </del>				CHECKED BY	LLOYDMINSTER REFINERY	SCALE		
<b>-</b>			(a. I			<u> </u>	APPROVED BY	POWER & CONTROL	MTS (A1-Sim) DATE   FILE		
NUS	BER TITLE	NO.	2005/05/04 DATE	ACID INJECTION BUILDING ADDITION  DESCRIPTION	<u>т.</u>	₩J		BLOWDRUM/INCINERATOR	G5/05/02		
	REFERENCE DRAWINGS			REVISIONS	Βĭ	INPU	ORIGINATING DEPT.	BILL OF MATERIALS	DRAWING NO. REV.		

		MATERIAL LIST		
MK∰	QTY.	DESCRIPTION	HANLIFACTURER/ CATALOGUE NO.	SUPPLIER
	י	HOPPINI CONTROL CASHET	AZDECET ZOOME	CONTRACTOR
2	8	MATHEMAT COMPACT, FLURH CHECK BLITTON C/W STANT LESSON PLATE	AUSH SMOULY SCOT-AU SCOT-RS-FT	CONTRACTOR
3	8	MCMDARAY CONTROL, CLUSH MED MUTTER Q/4 STOP LESCHO PLATE	ALEH SPACLEY BOOT-ASA BOOT-7550	CONTRACTOR
4	В	e/+ BA LODE PLOT	ALIDI BAYLLY BOTI-CHICA COTI-ES-O	CONTRACTOR



	O LAMICOID LIST - SITE												
	INE	DESCRIPTION	LOCATION	ZZE	LETTERS								
1	1	ZANK 41	CONTROL	75mm x 25mm	WHITE BACKGROUND BLACK LETTERS								
2	1	TANK 42	CONTROL STATION	75mm z 25mm	TONTE BACKGROUND BLACK LETTERS								
3	1	TANK 48	CONTROL STATION	75mm x 25mm	WHITE BACKGROUND BLACK LETTERS								
4	1	TANK 45	CONTROL STATION	75mm x 25mm	WHITE BACKGROUND BLACK LETTERS								
5	1	TANK 8	CONTROL STATION	75mm z 25mm	WHITE BACKGROUND BLACK LETTERS								
6	1	TANK 44	CONTROL, STATION	75mm s 25mm	WHITE BACKEROUND BLACK LETTERS								
7	'	TANK 61	CONTROL	75mm x 25mm	WHITE BACKGROUND BLACK LETTERS								
8	1	TANK 53	CÓNTROL	75mm x 25mm	WHITE BACKEROUND								

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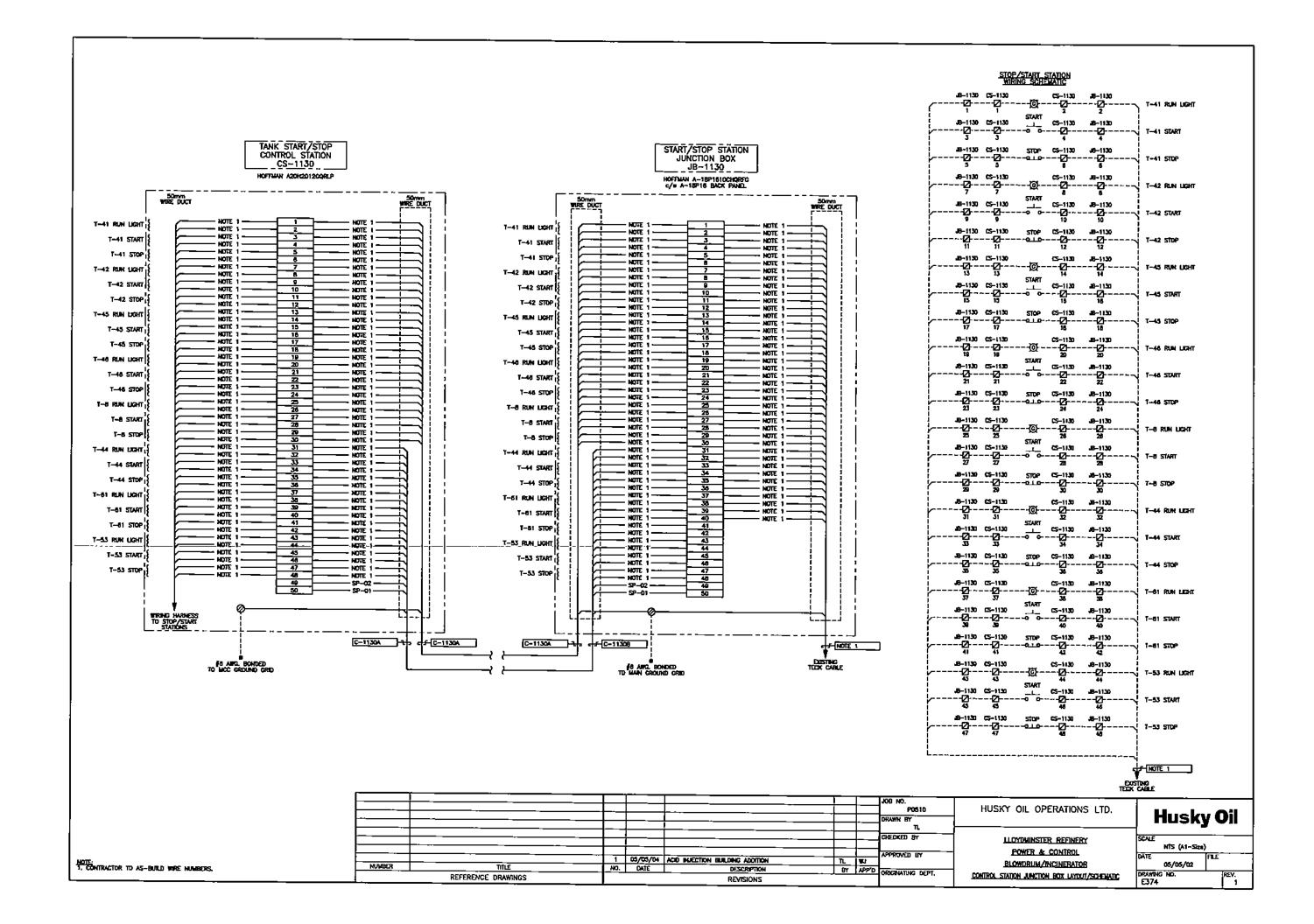
HUSKY OIL OPERATIONS LTD.

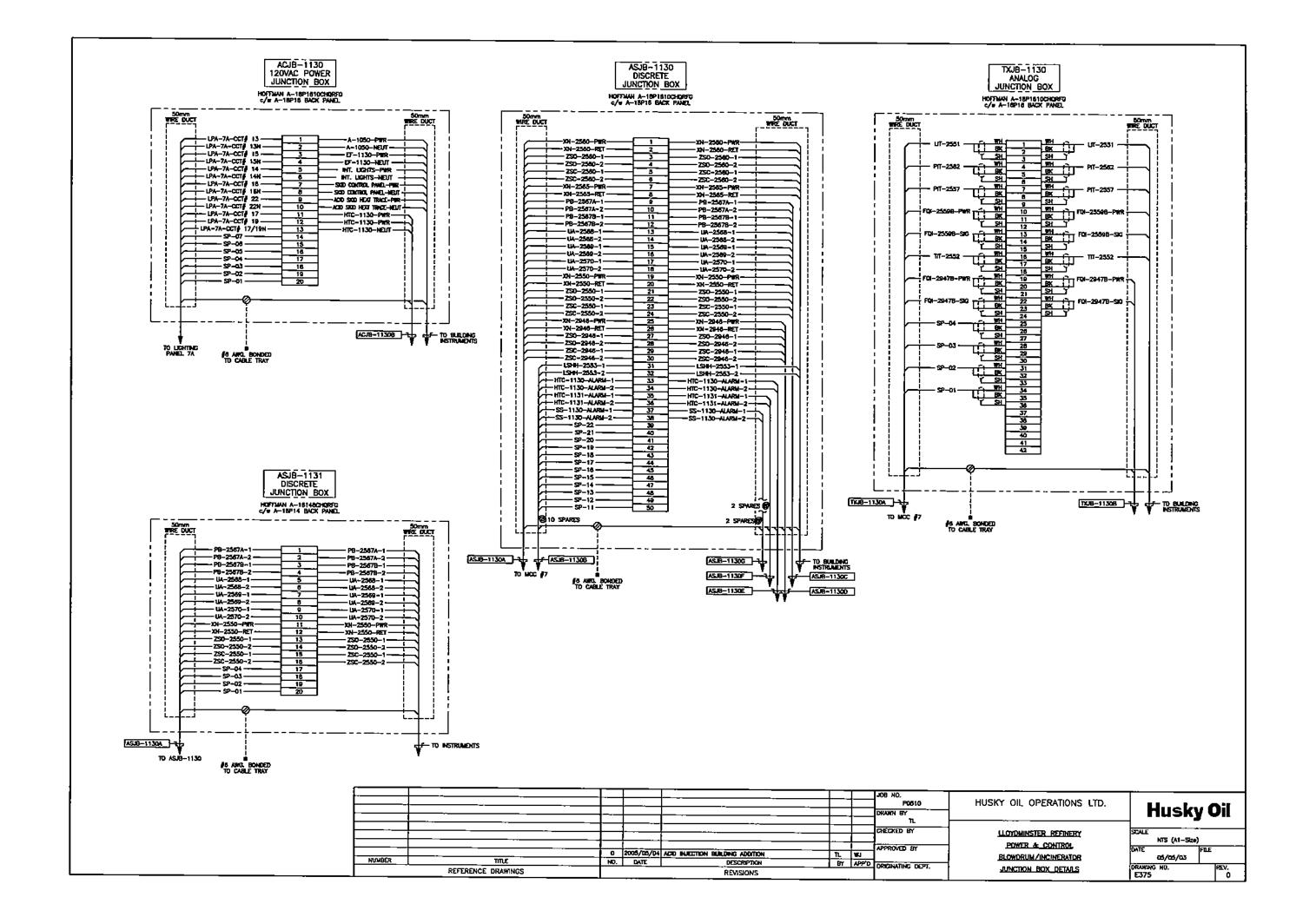
LLOYDMINSTER REFINERY
POWER & CONTROL
BLOWDRUM/INCINERATOR
CONTROL STATION DETARS

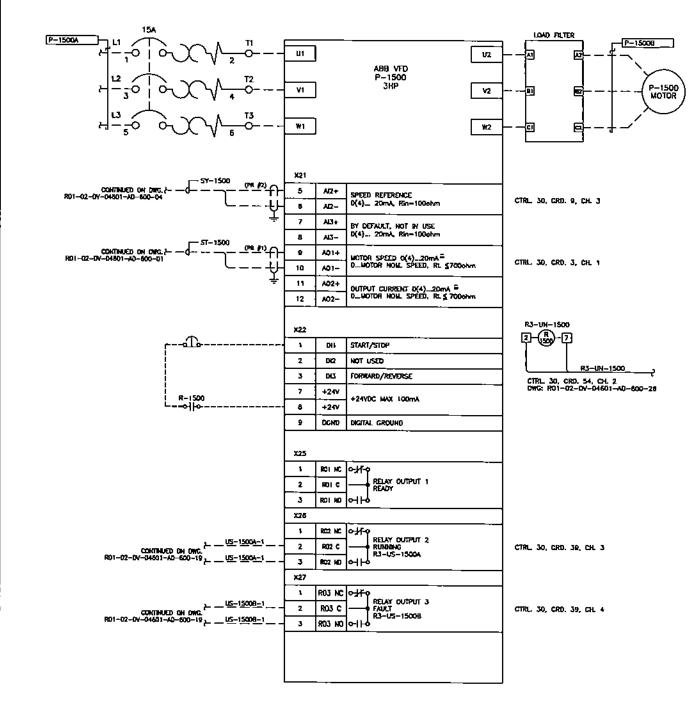
Husky Oil

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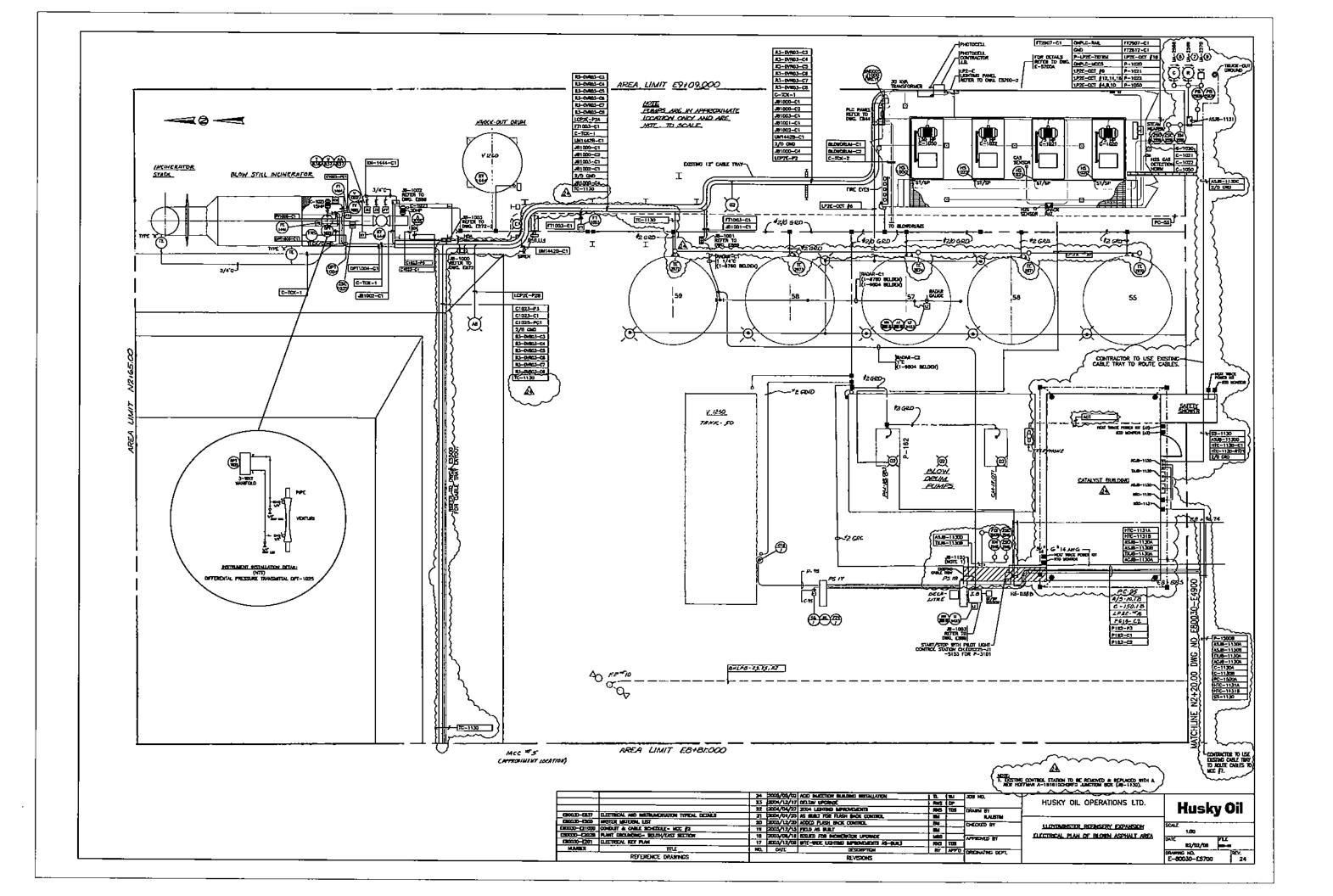


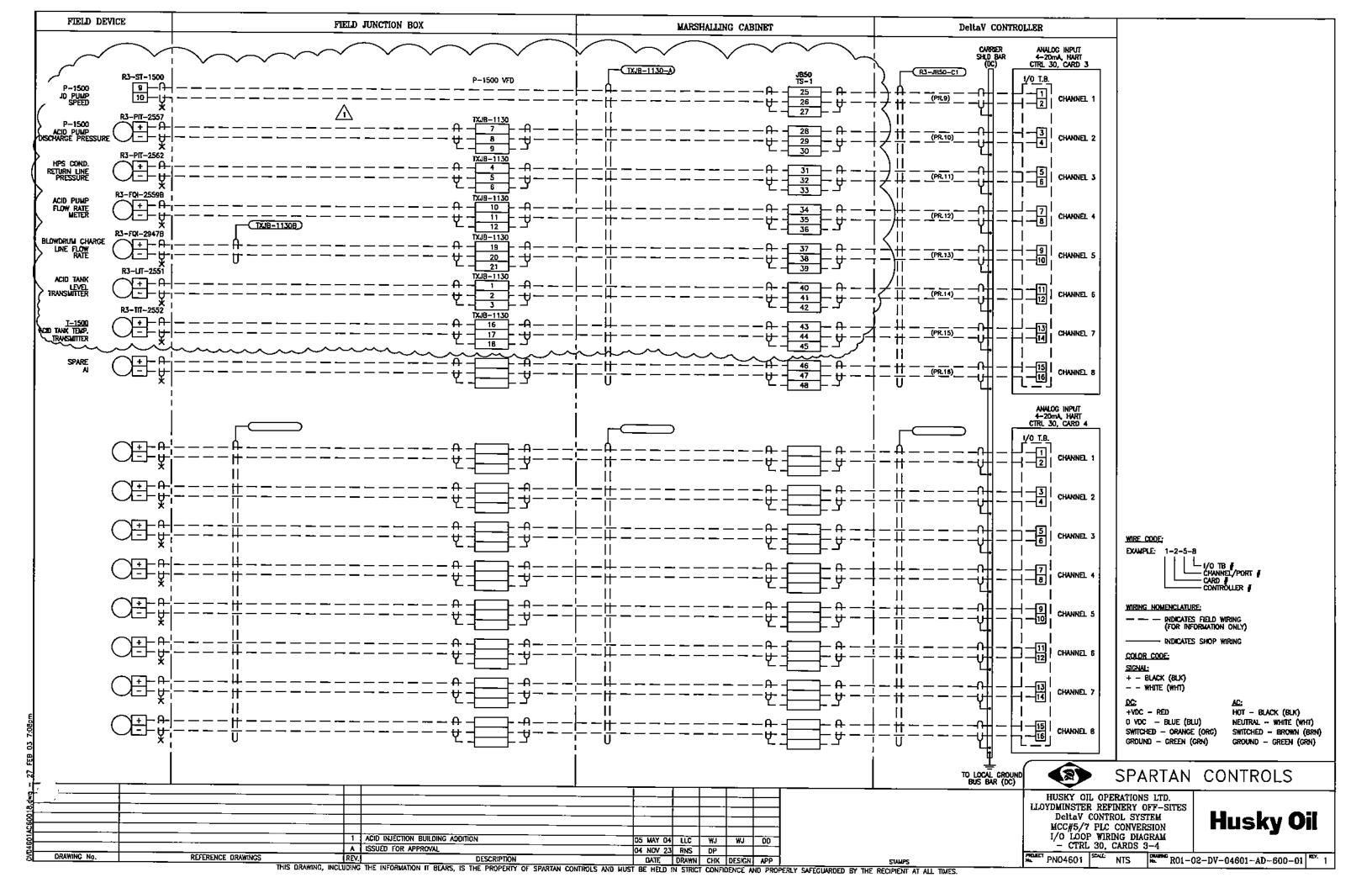


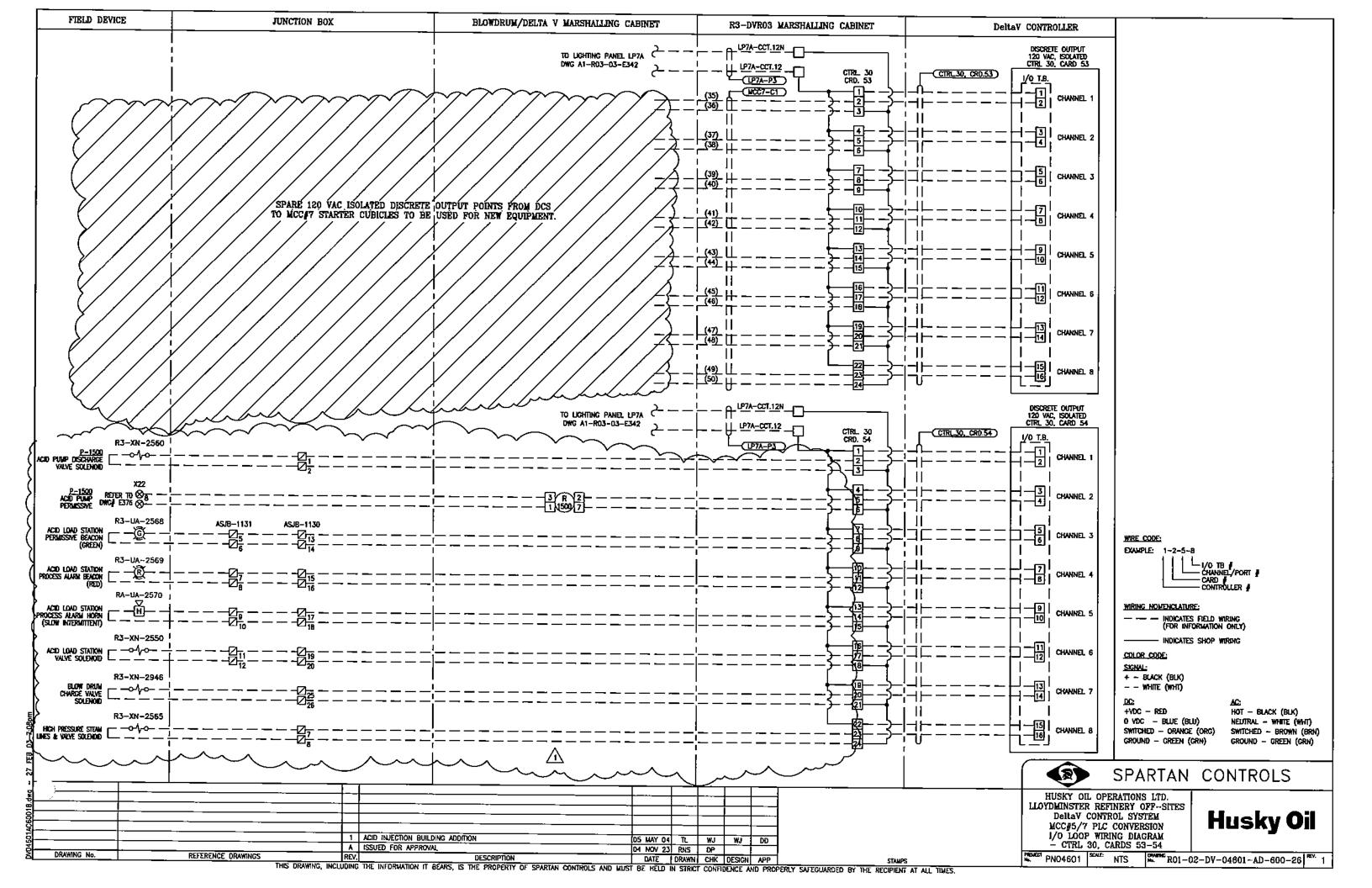


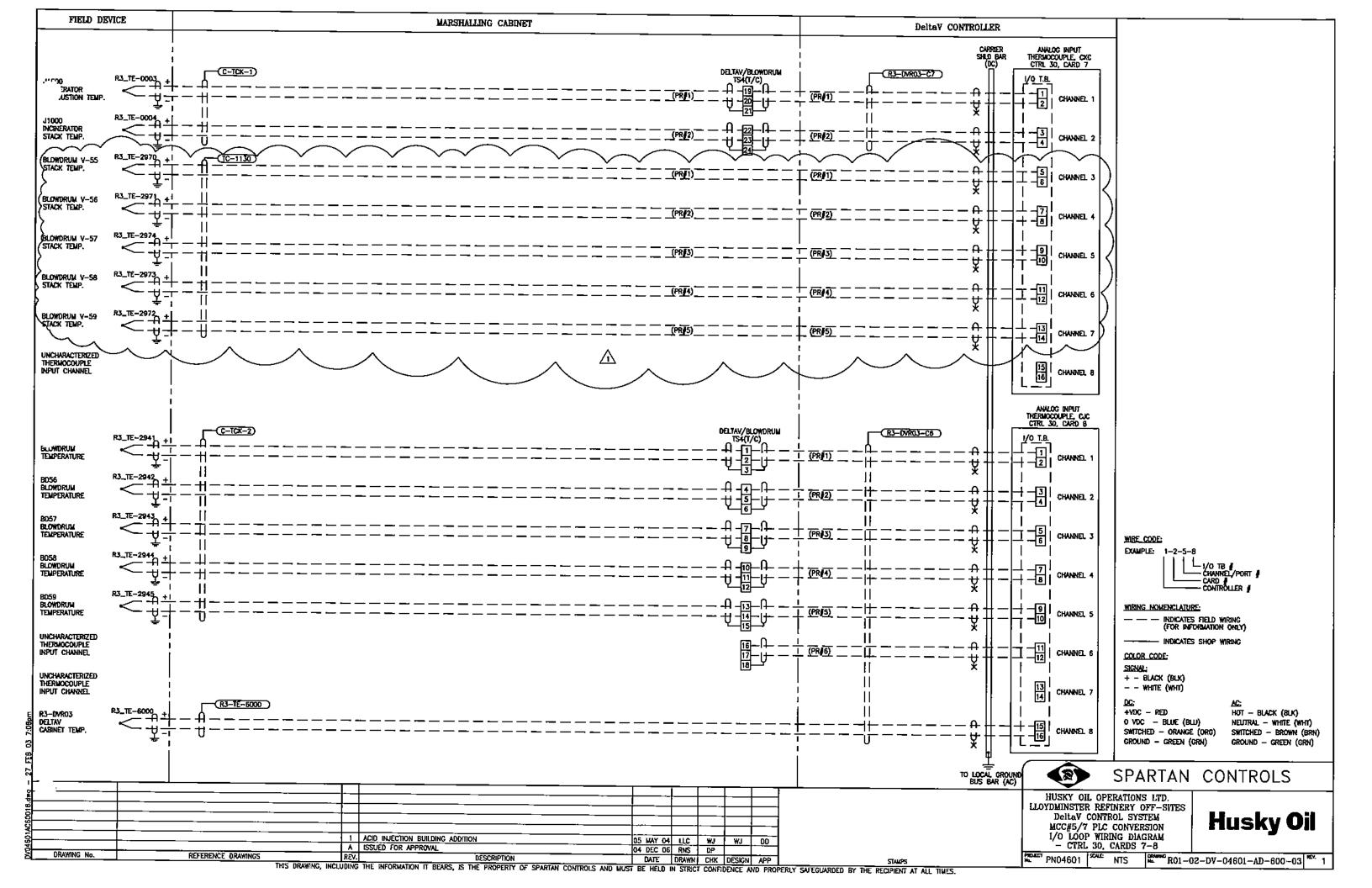
P-1500 ACID INJECTION PUMP (3HP)

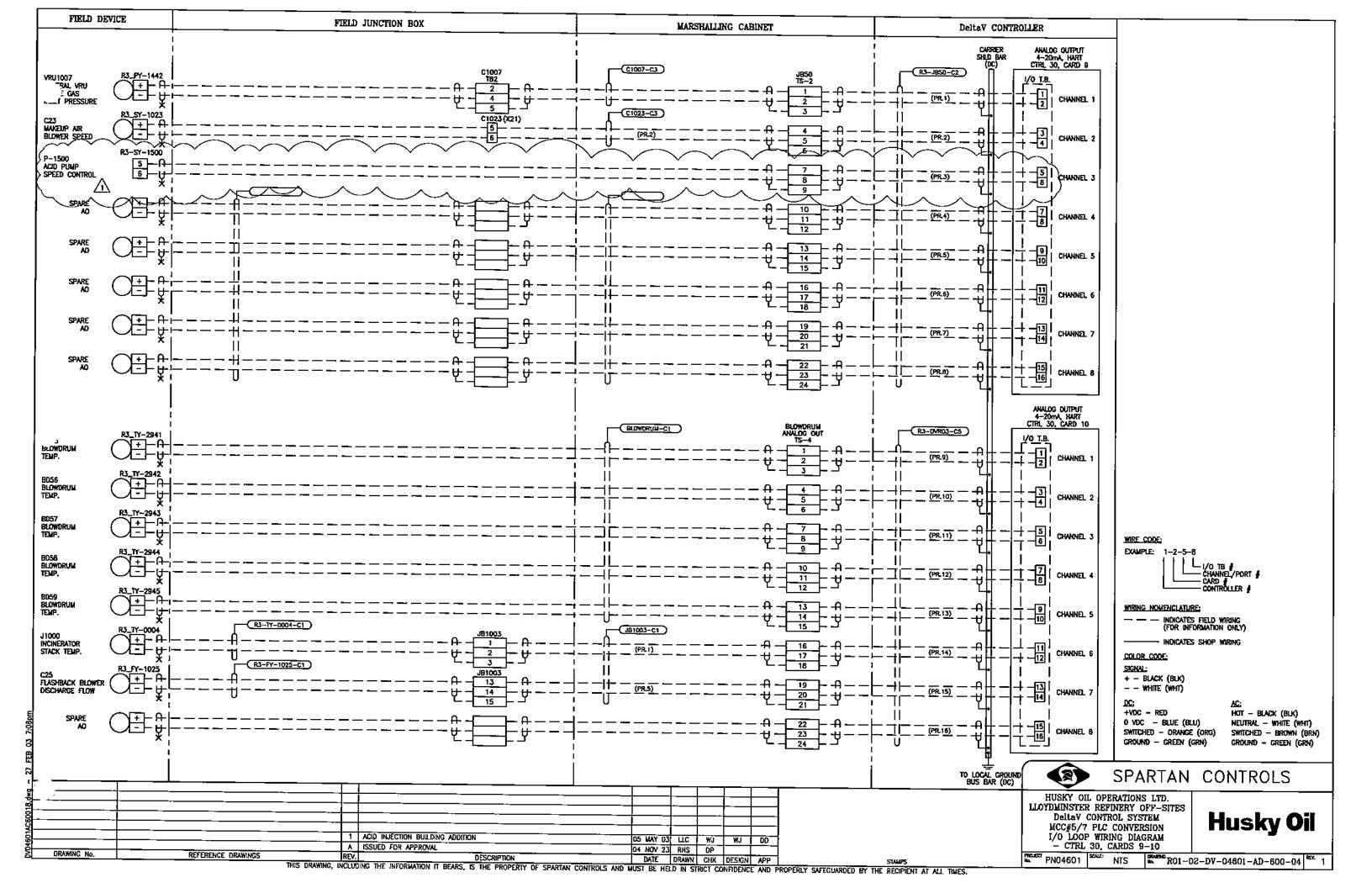
				_			JOS NO. POS10 DRAIN BY	HUSKY OIL OPERATIONS LTD.	Husky Oil
					-		CHECKED BY	LOYDMINSTER REFINERY MCC #7 AR ARR VFD	SCALE MTS
MANGER	тть	NO.	2005/05/04 DATE	ACID BLECTION BUILDING ADDITION DESCRIPTION	TL BY	#1	APPROVED BY ORIGINATING DEPT.	DRIVE_SCHEMATICS	DATE FILE 2005/05/04 FILE DRAWING ND. REV.
	REFERENCE DRAWINGS			REVISIONS			007		E376

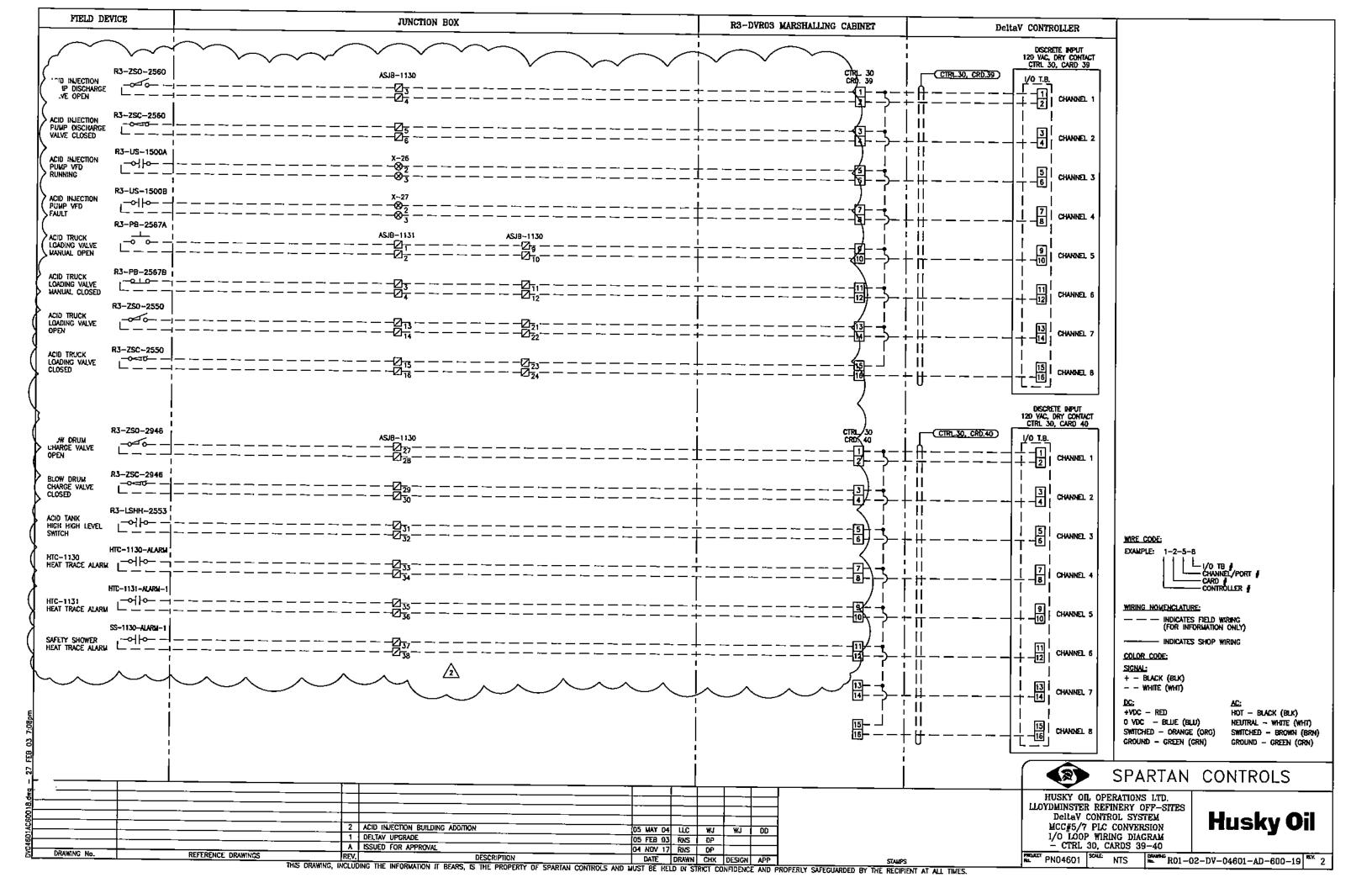


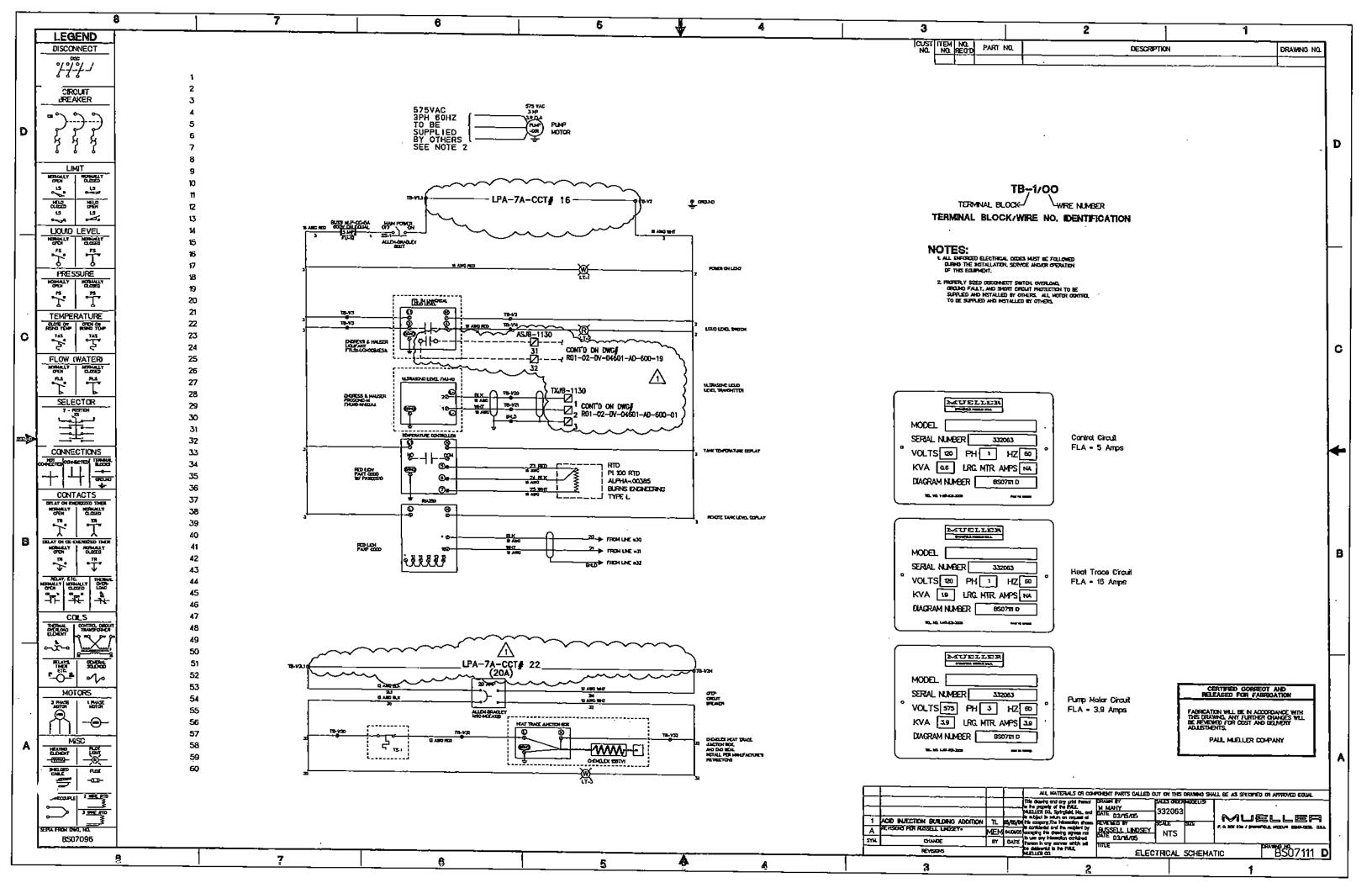


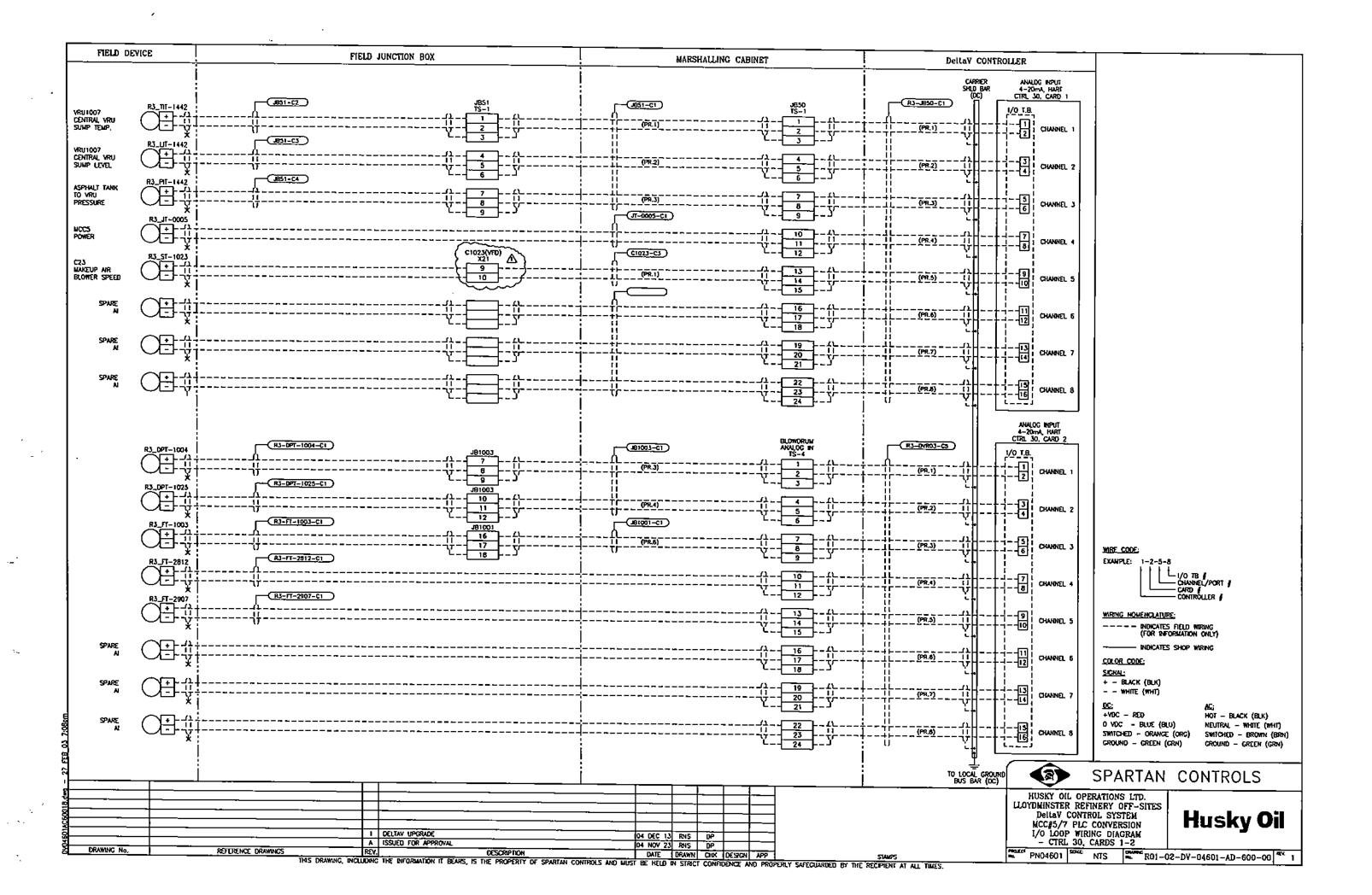


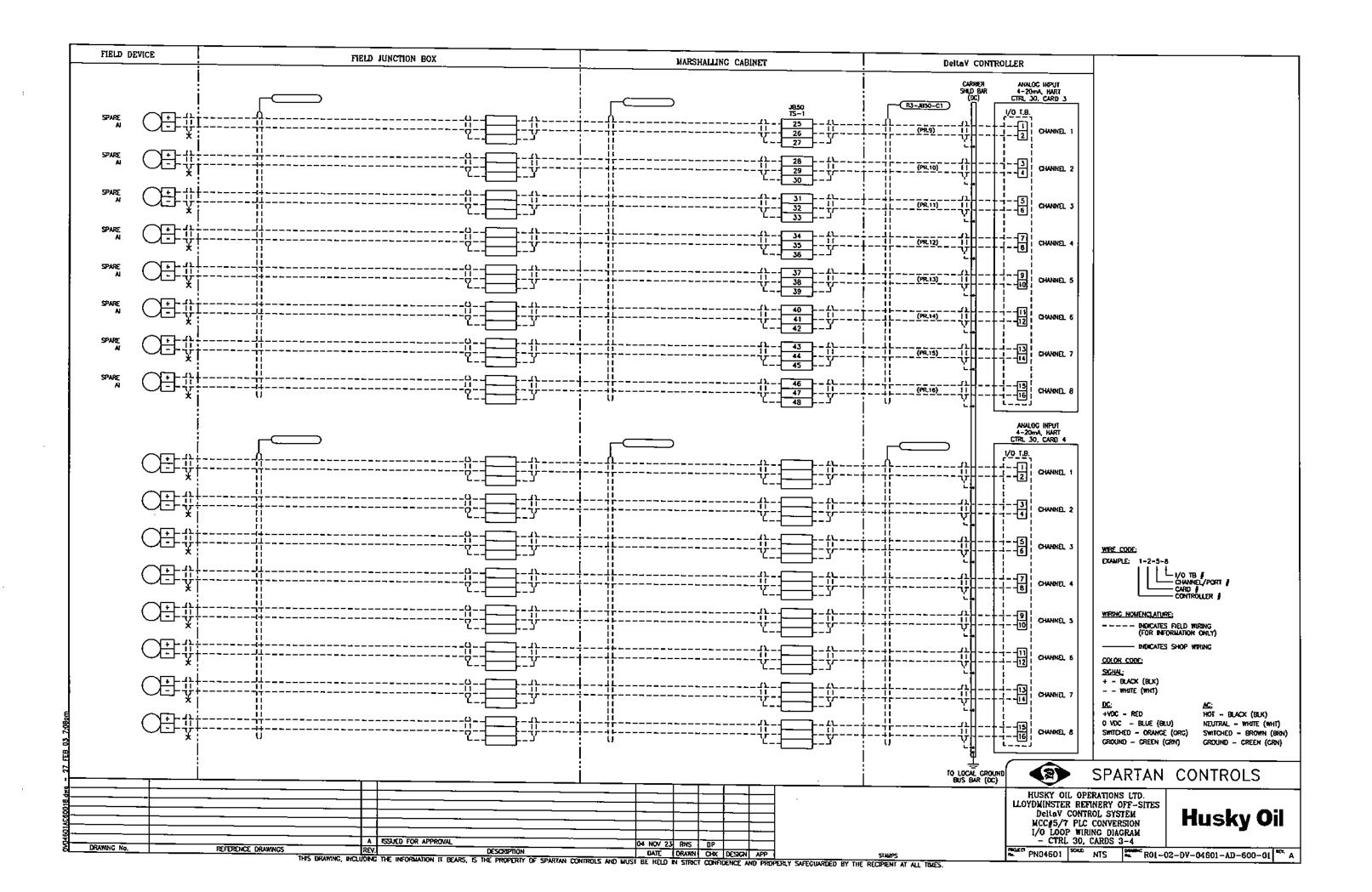


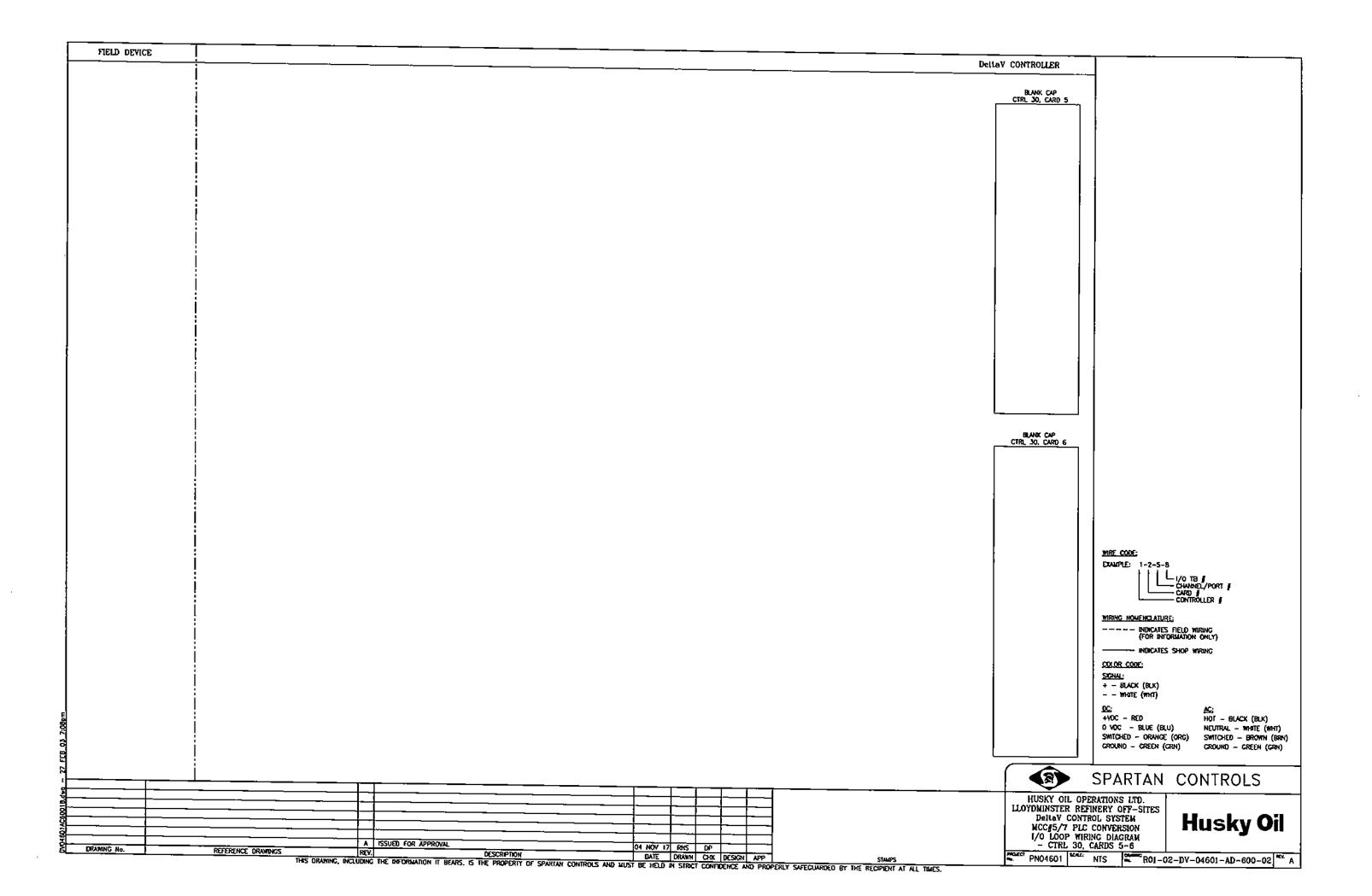


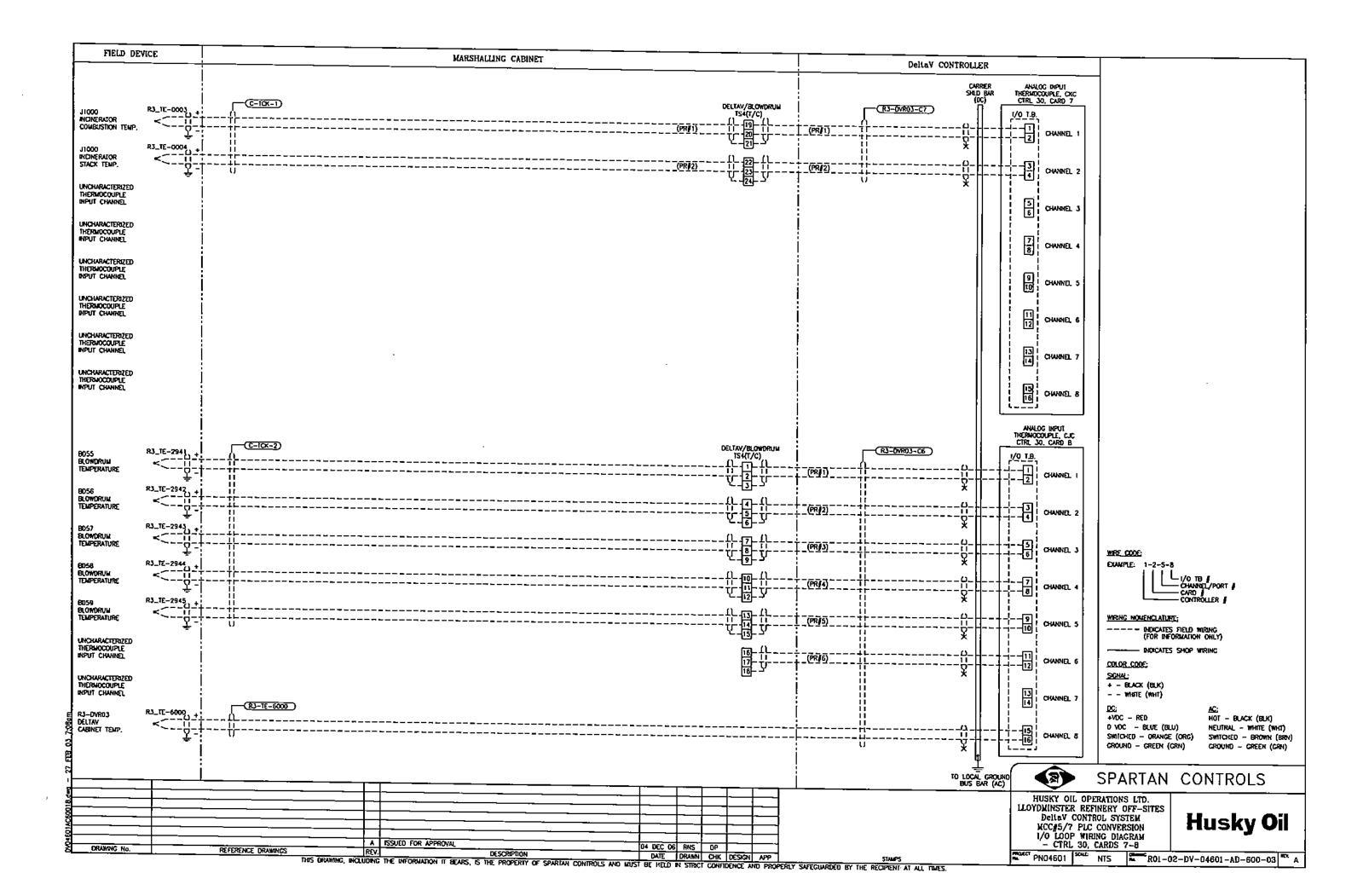


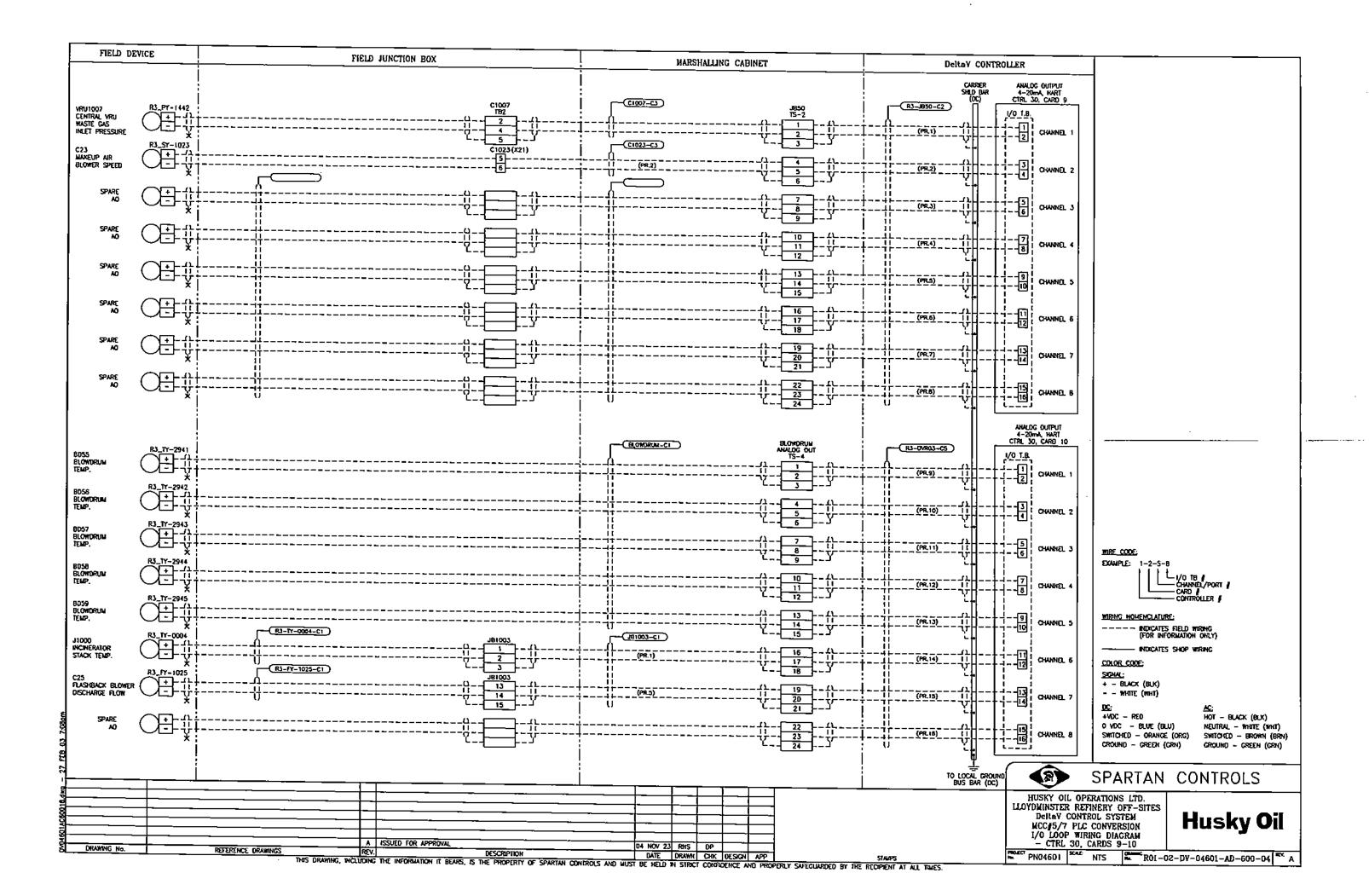


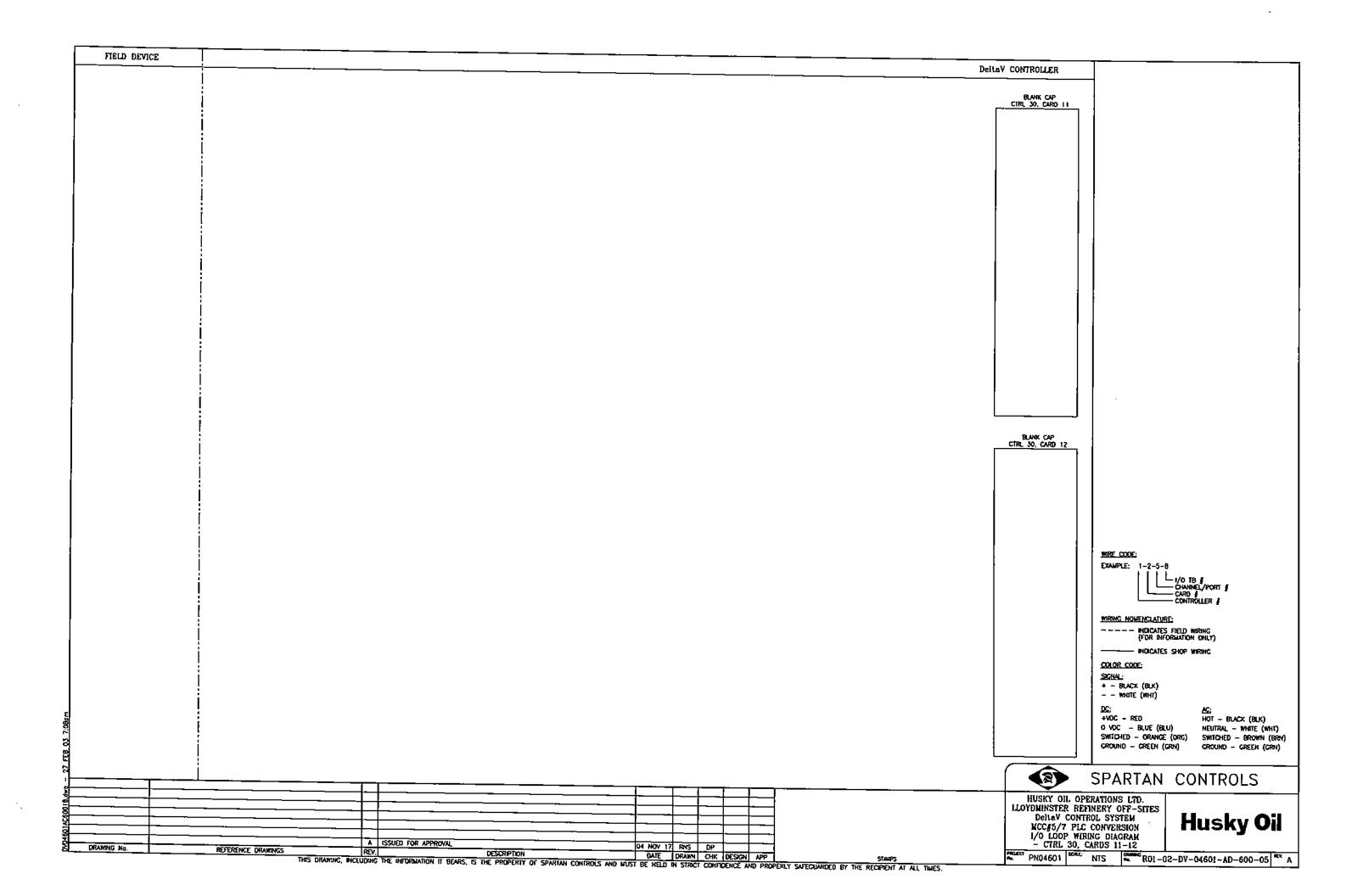


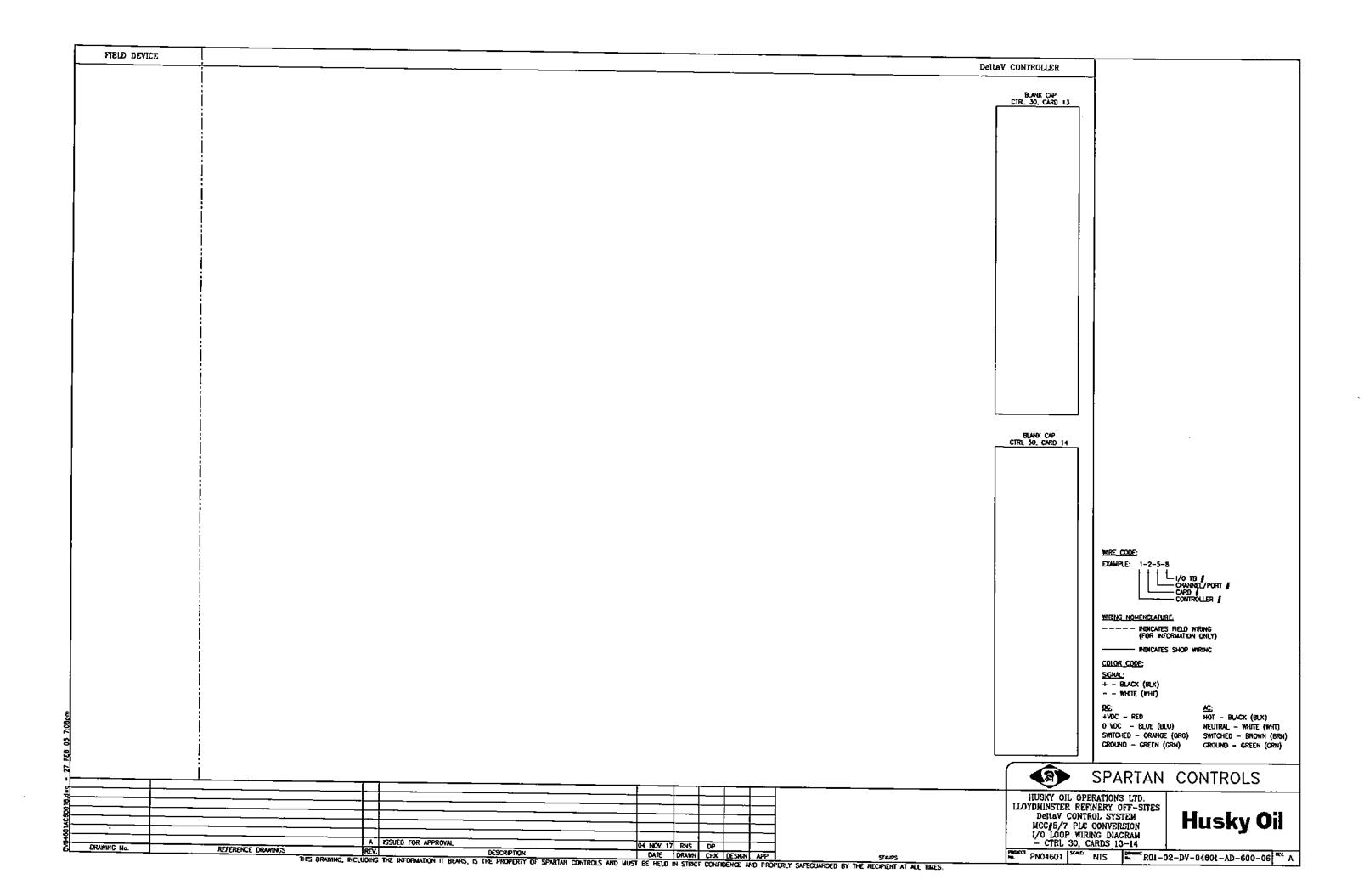


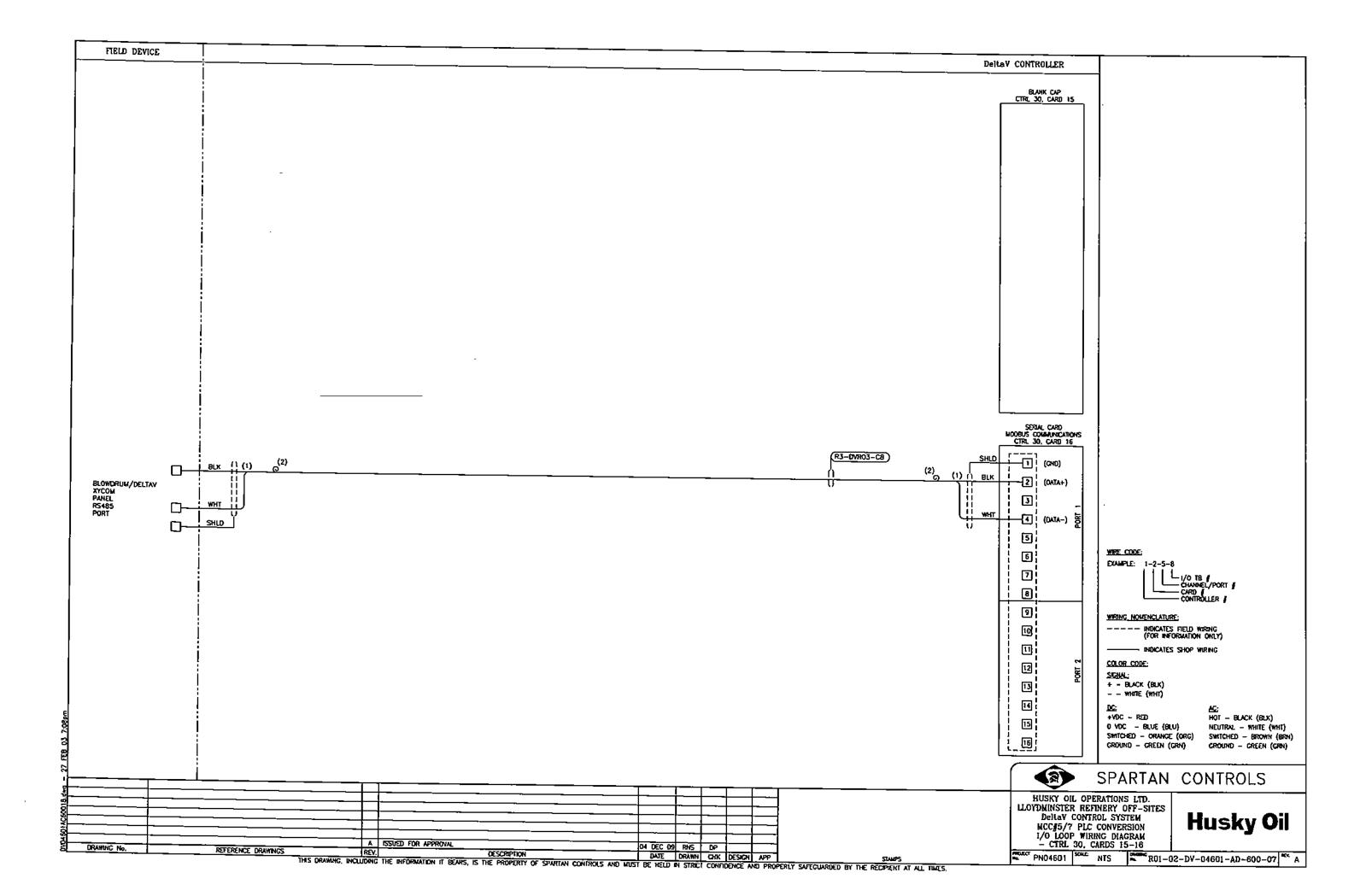


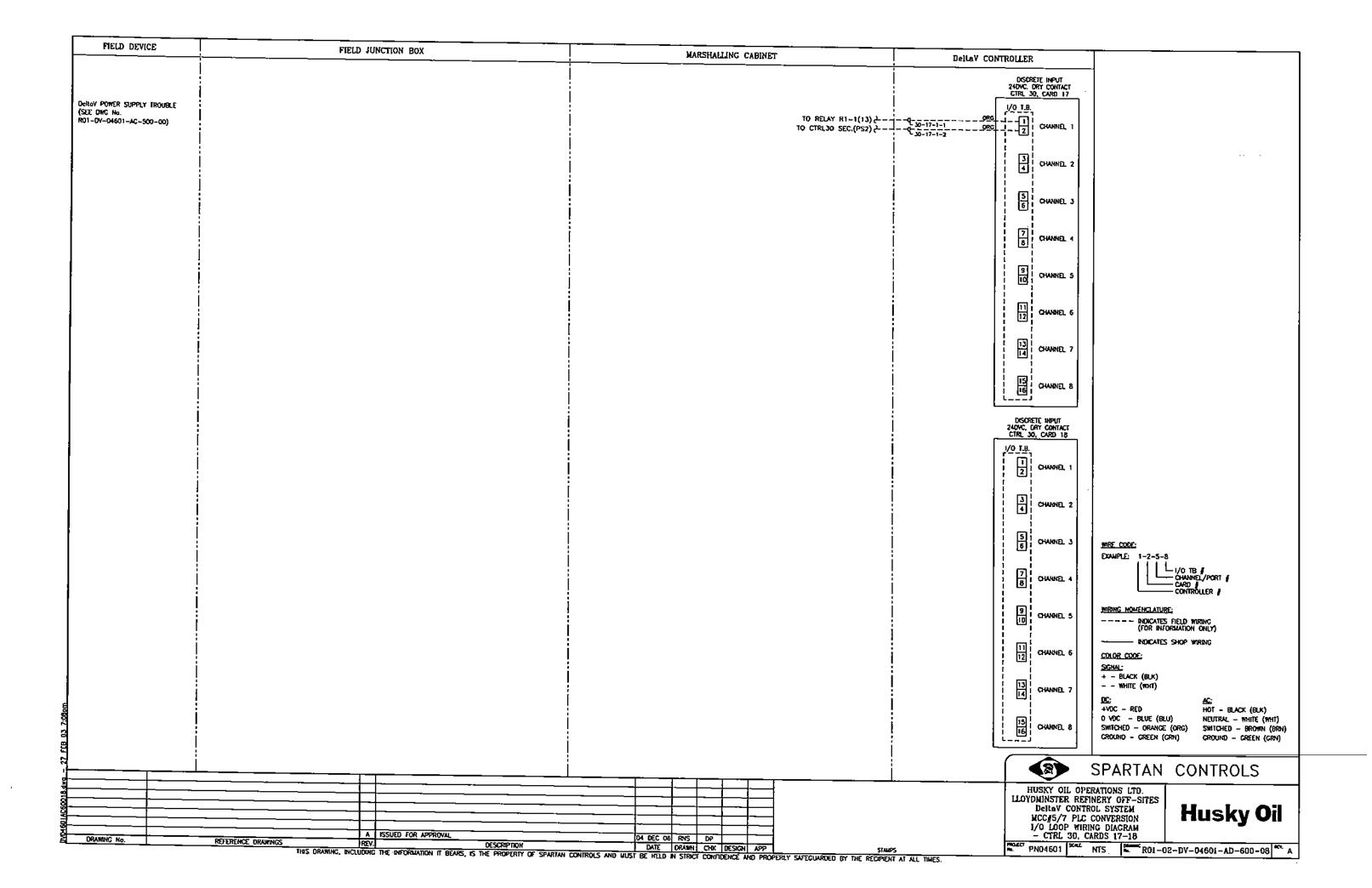


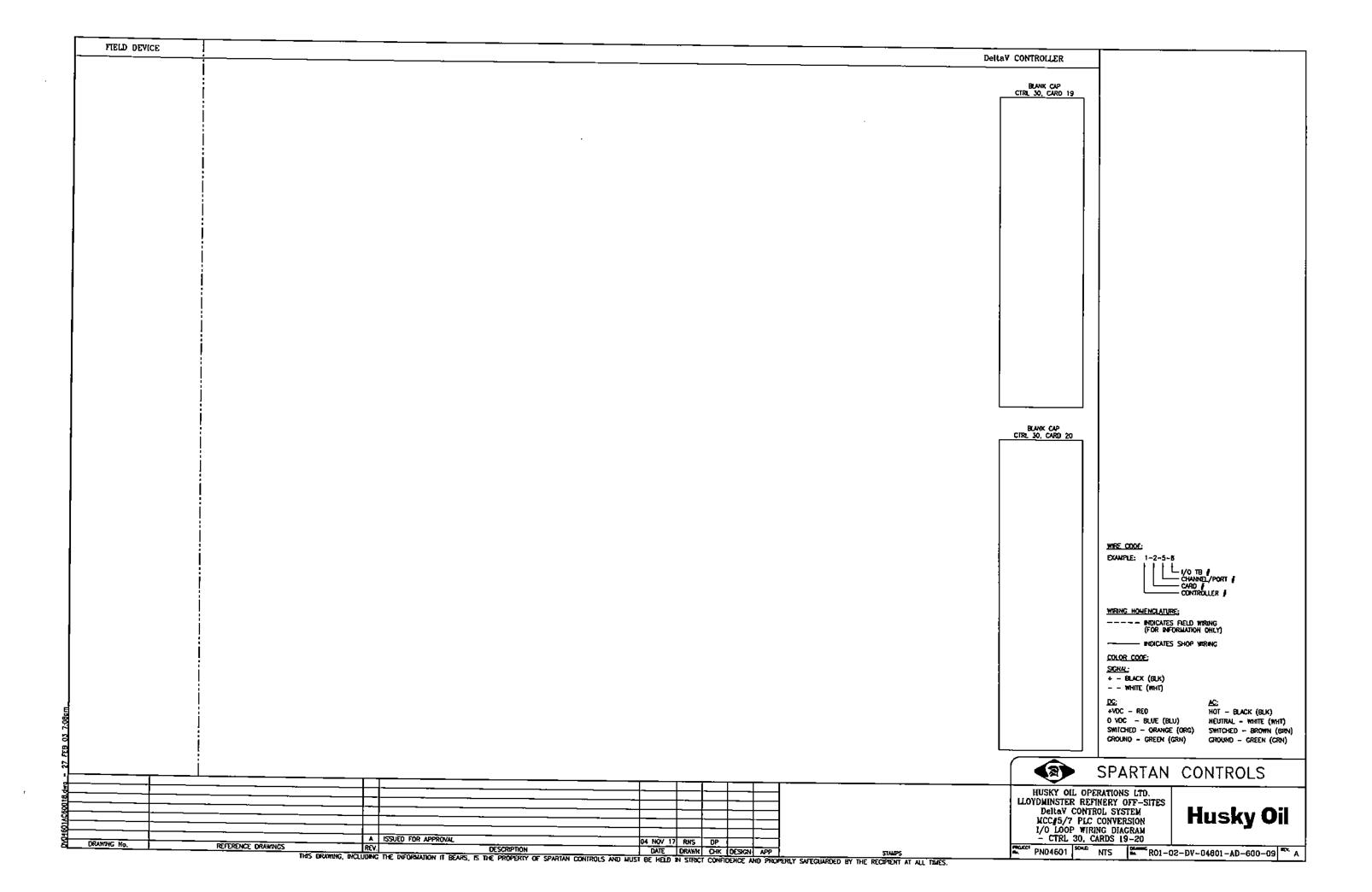


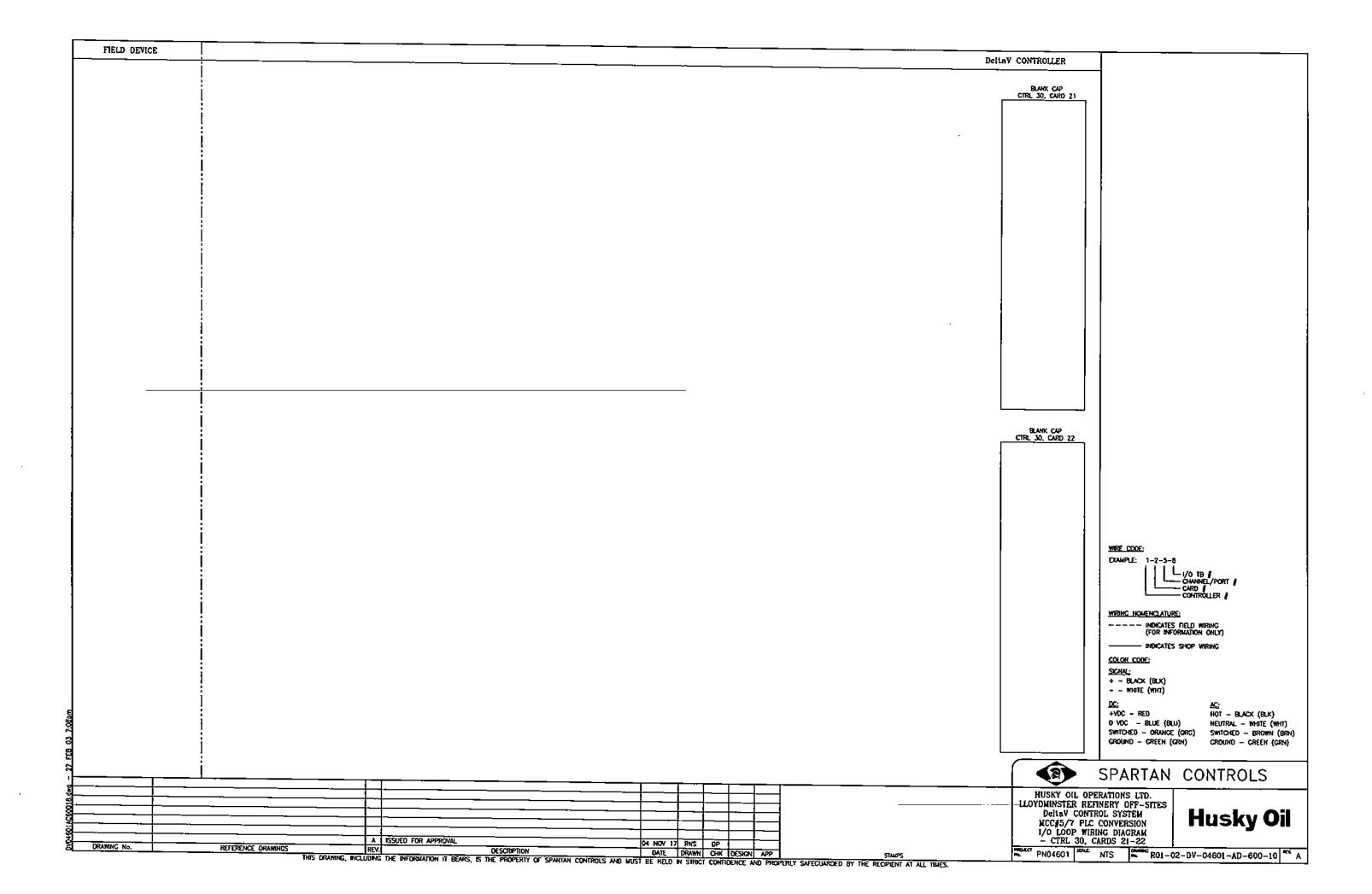


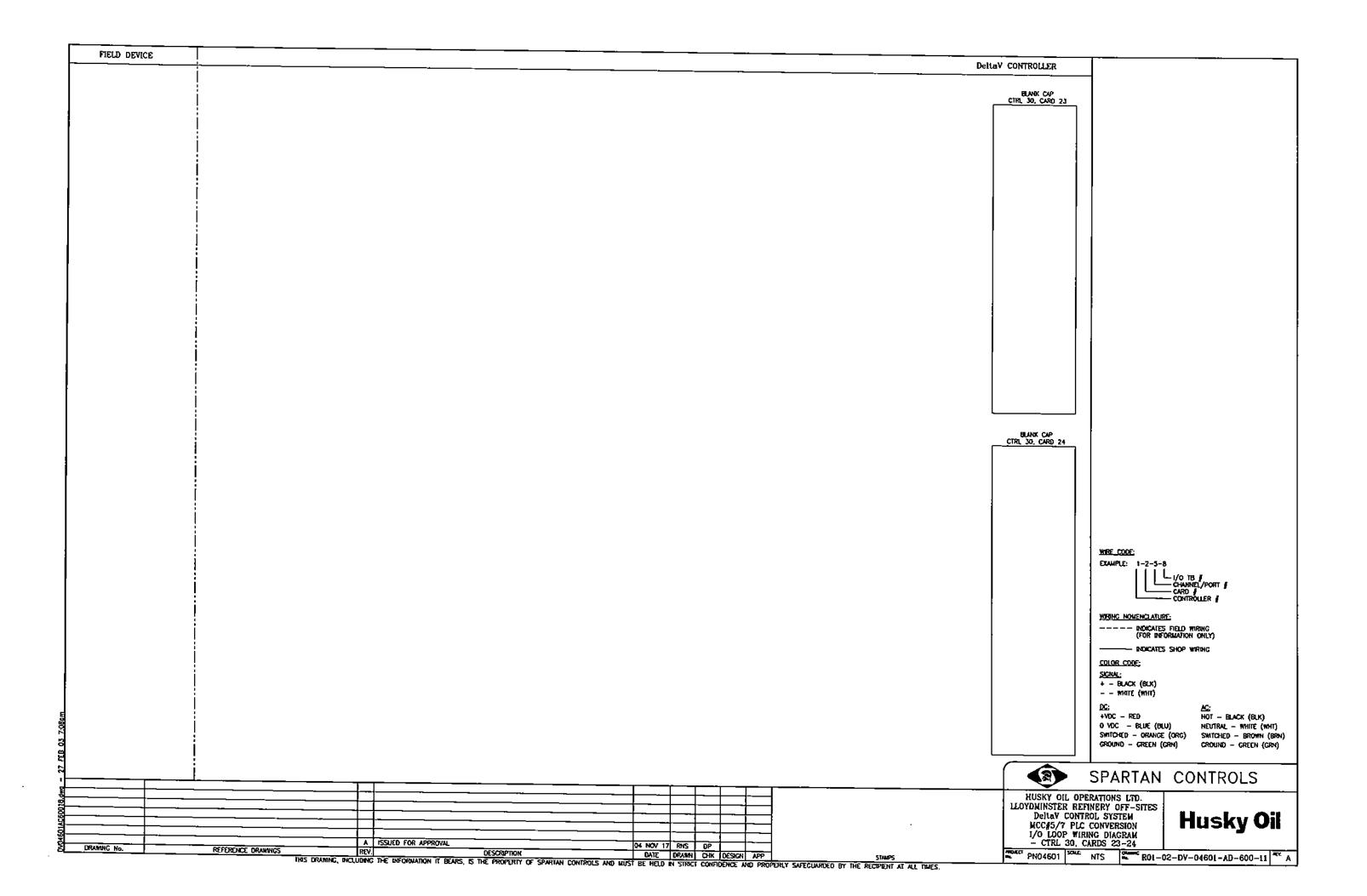


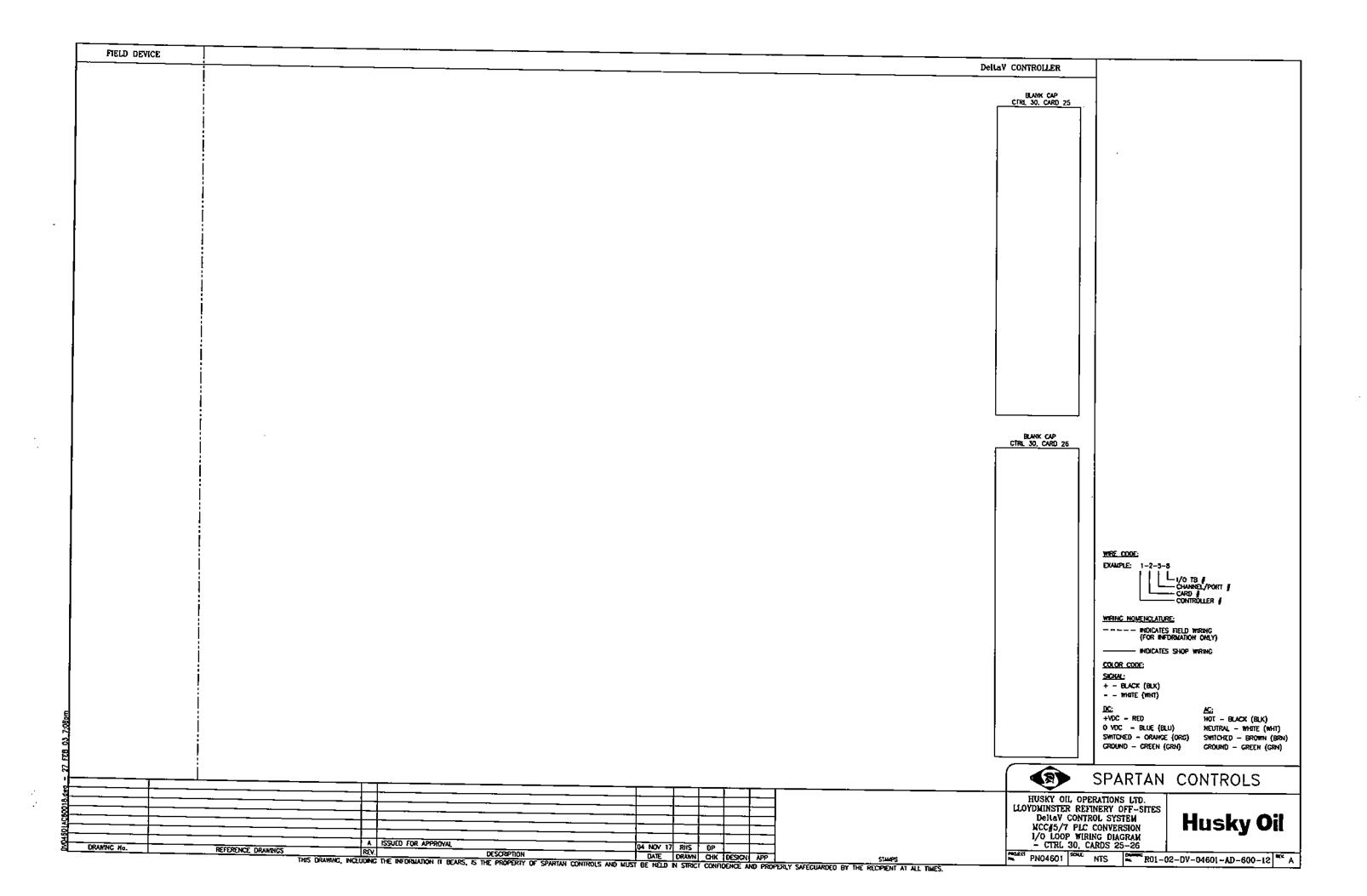


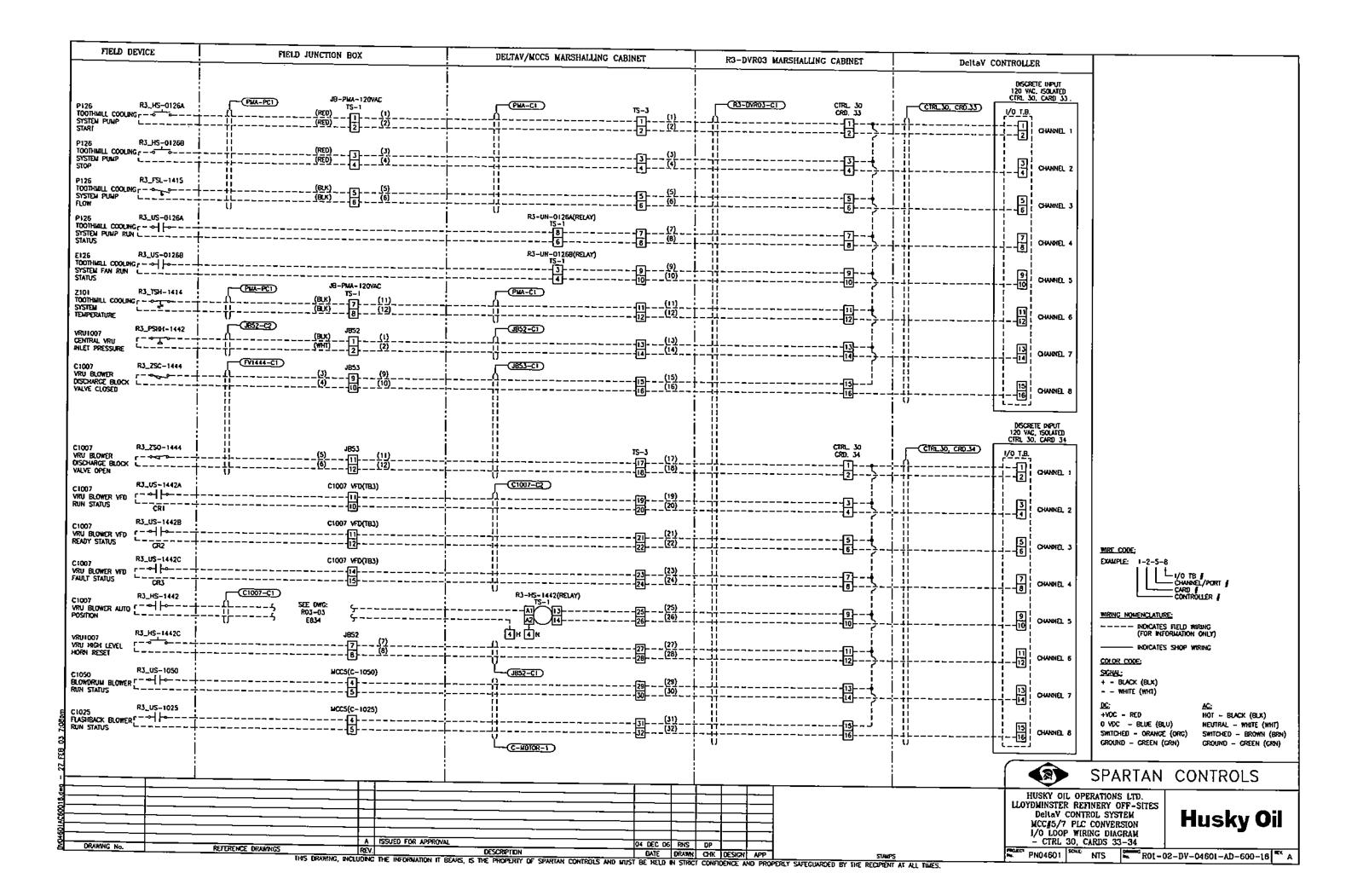


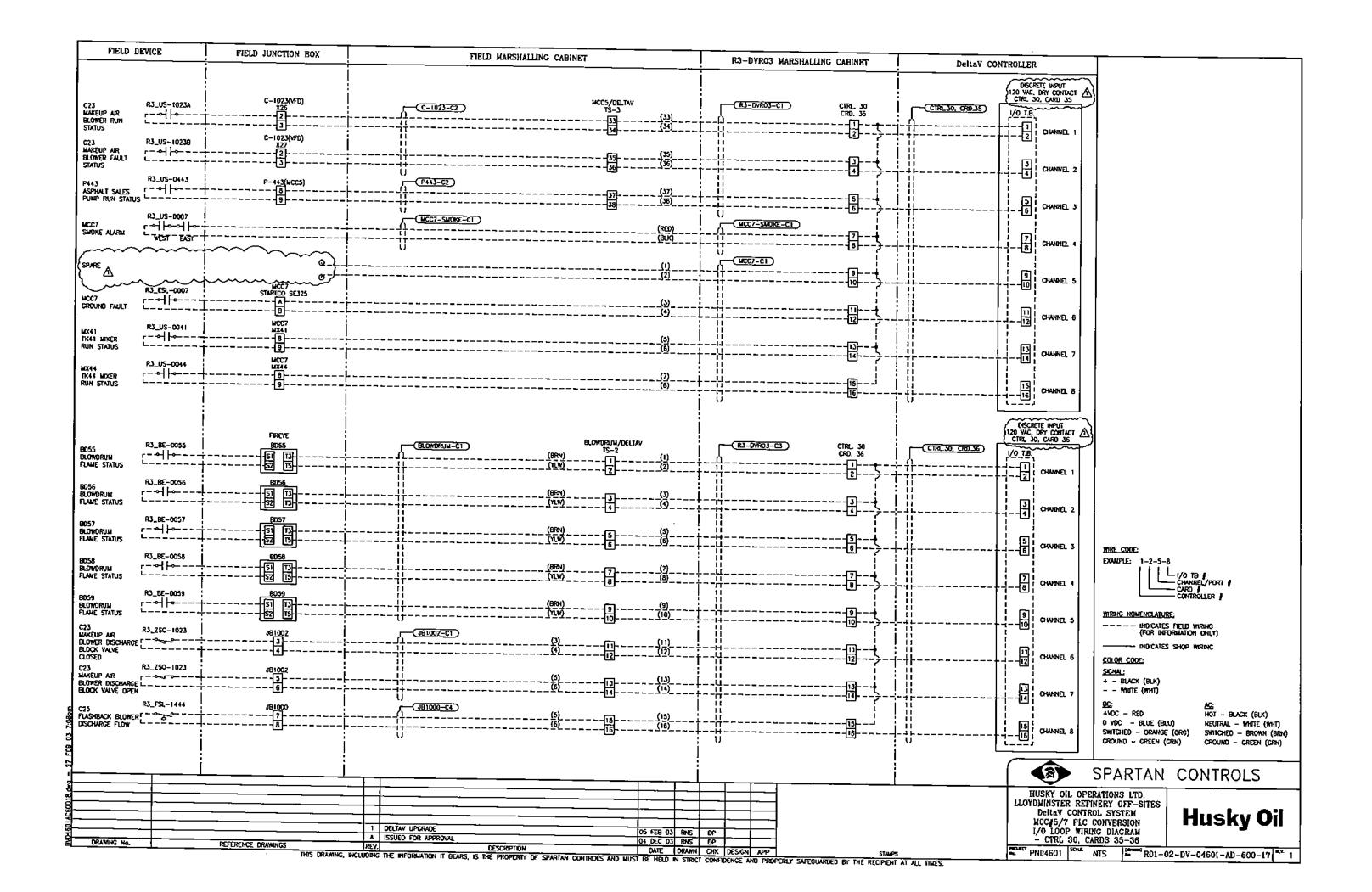


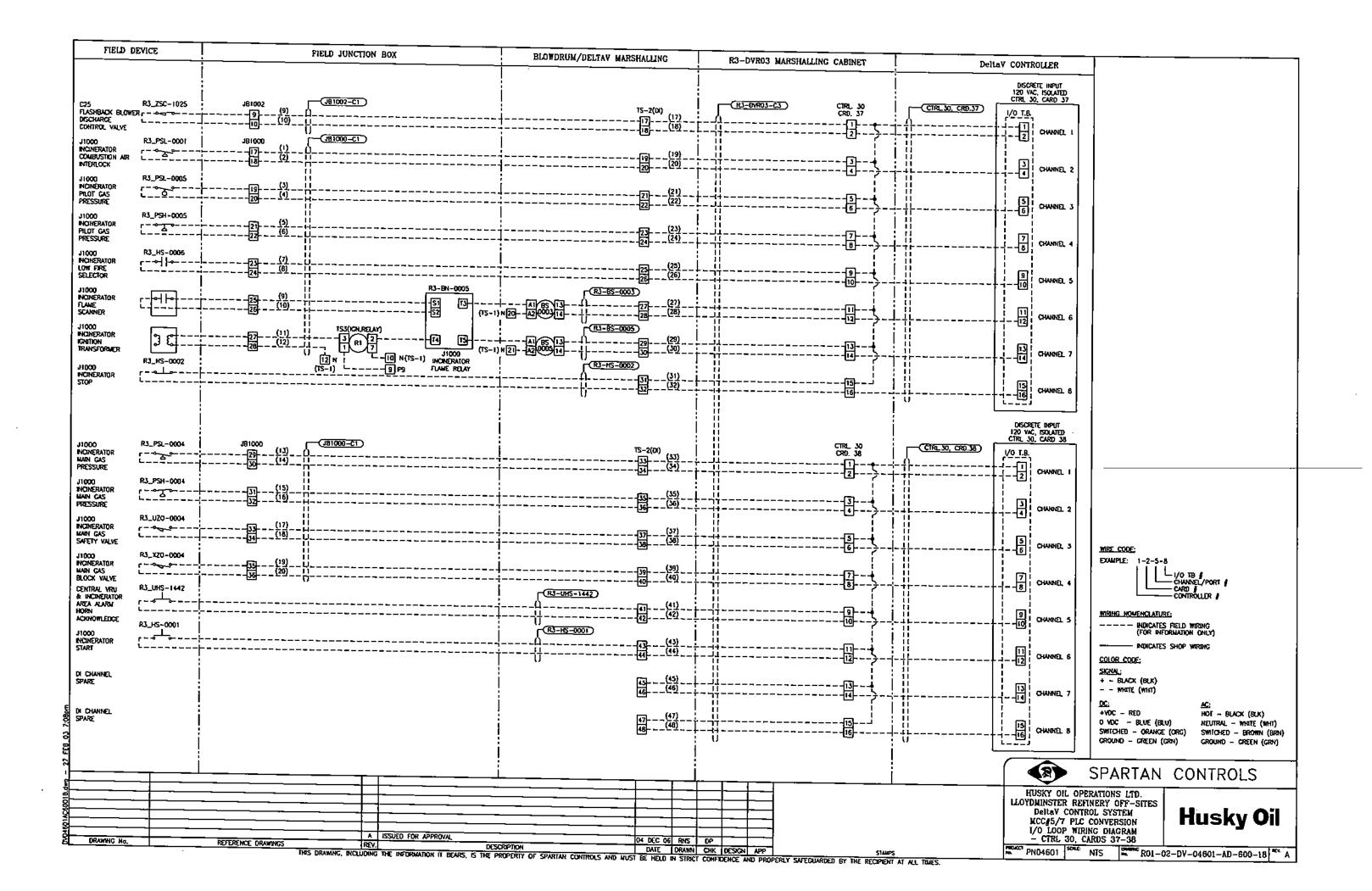


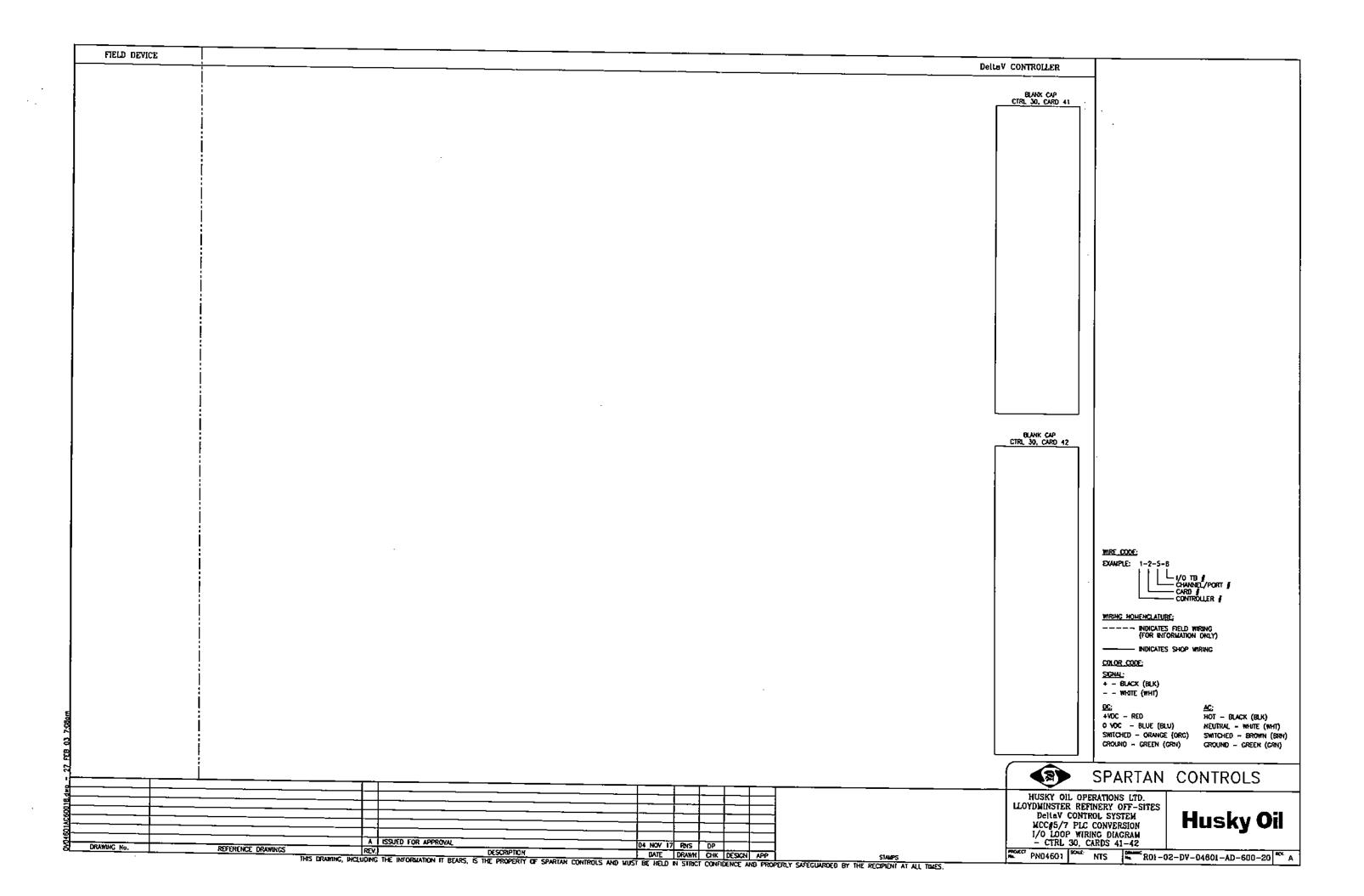


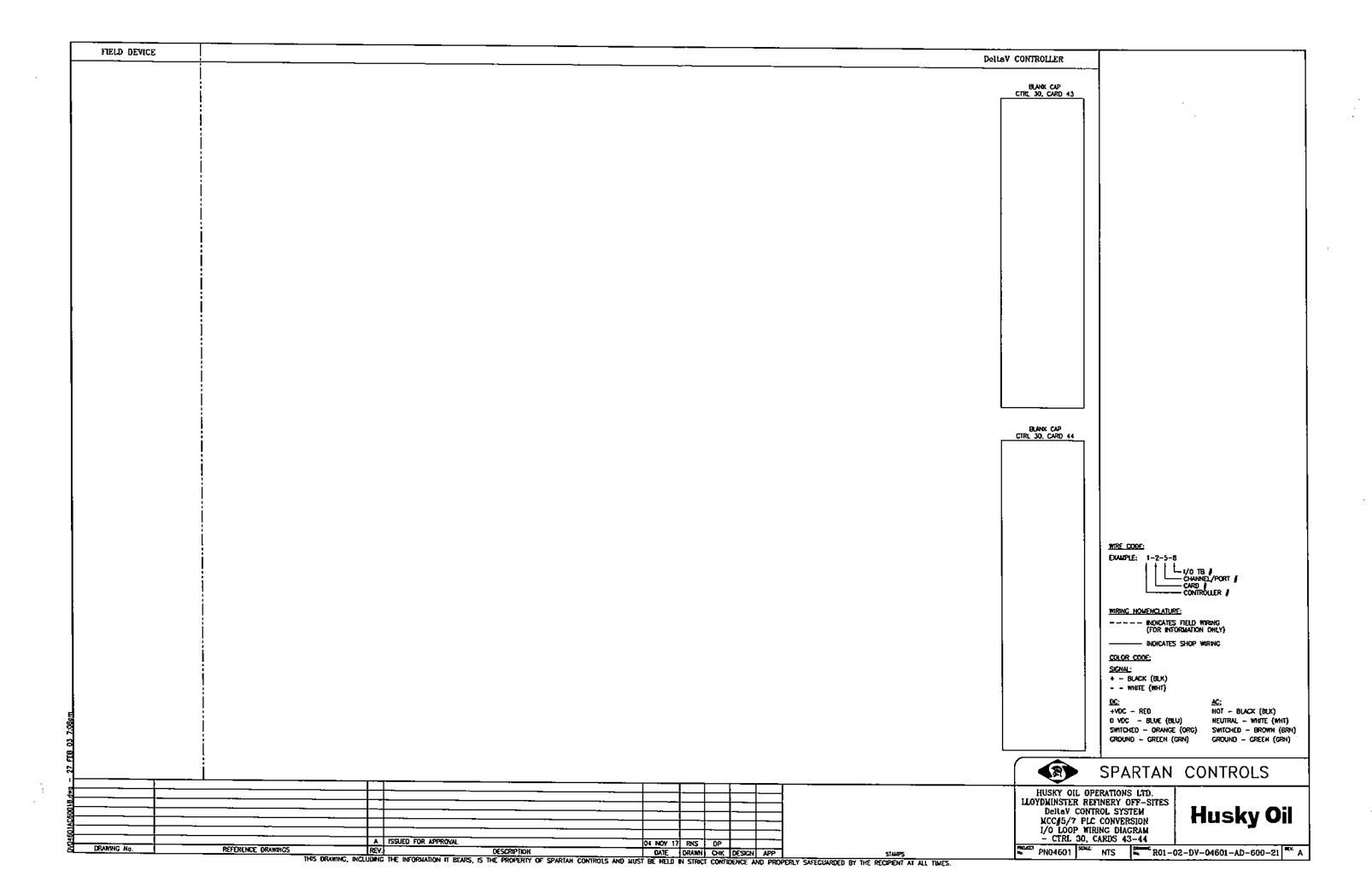


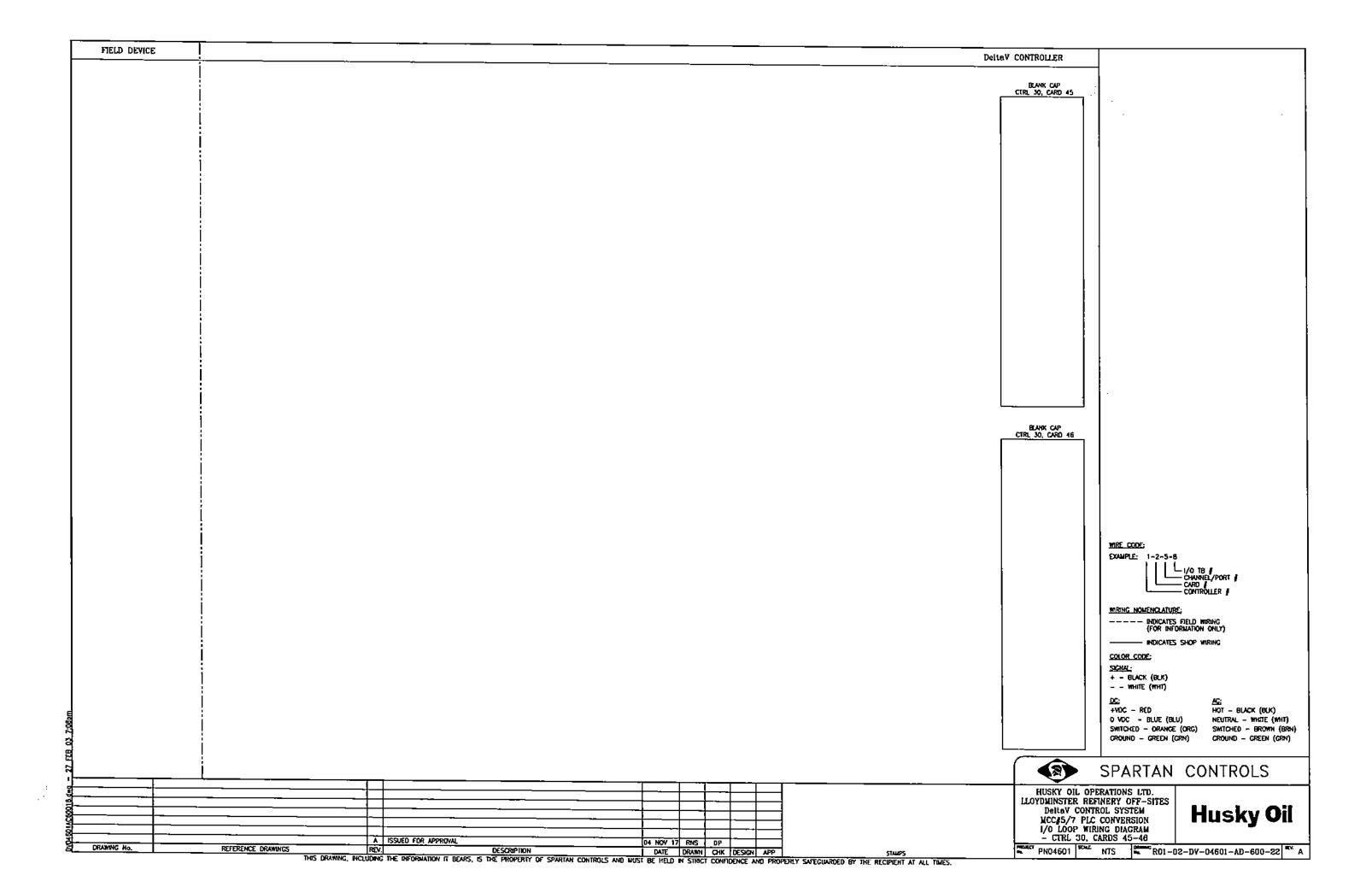


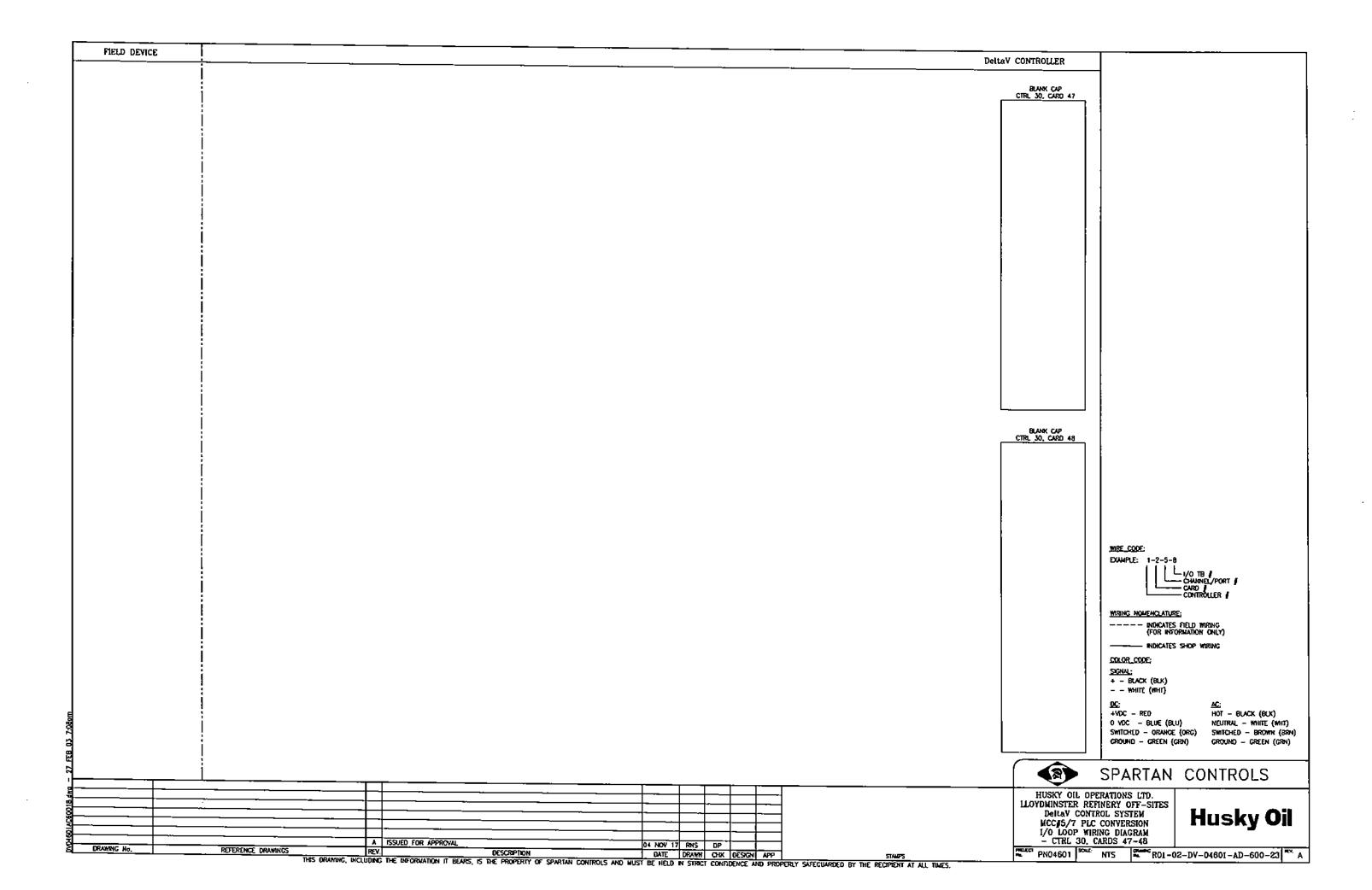


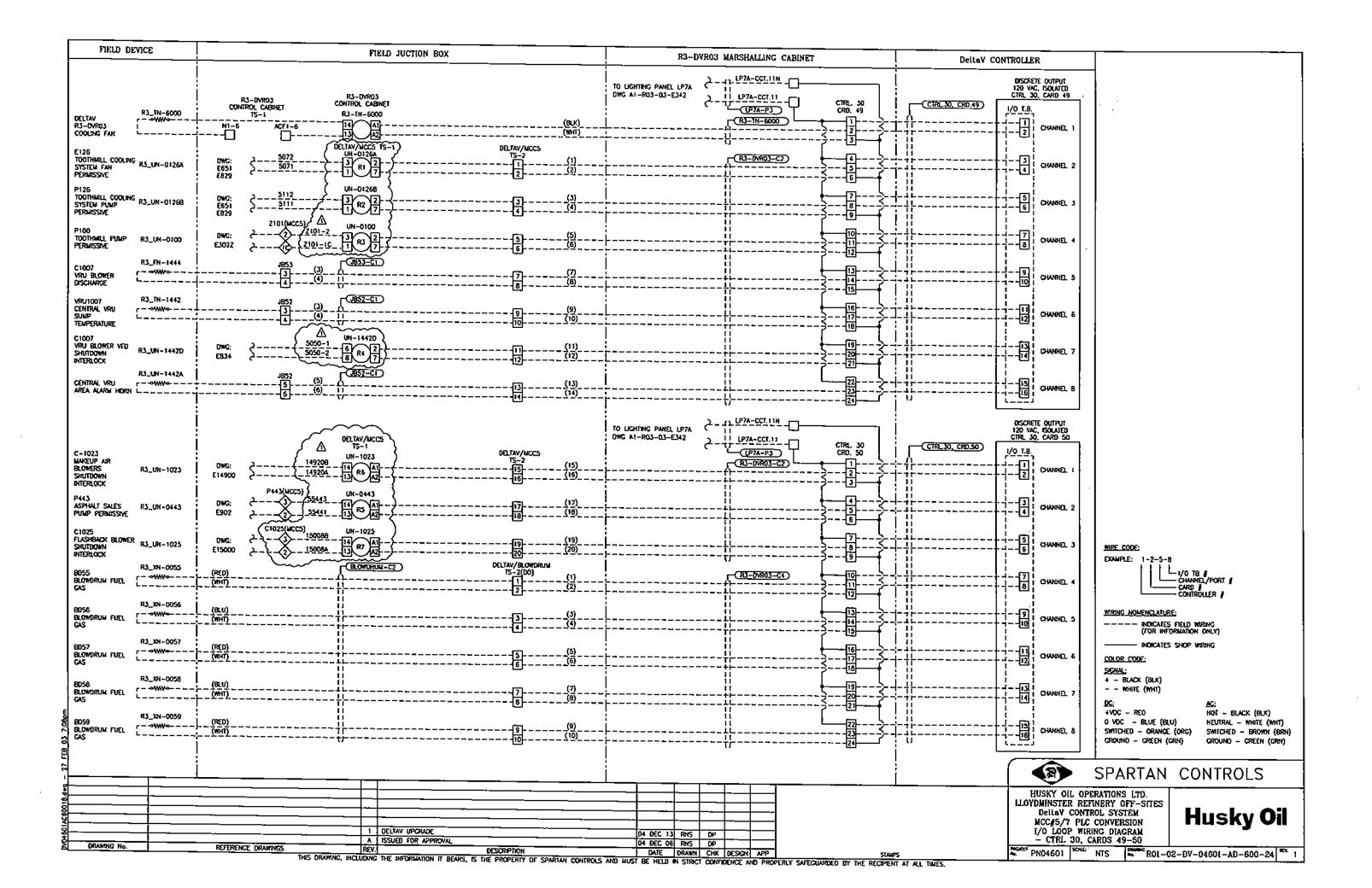


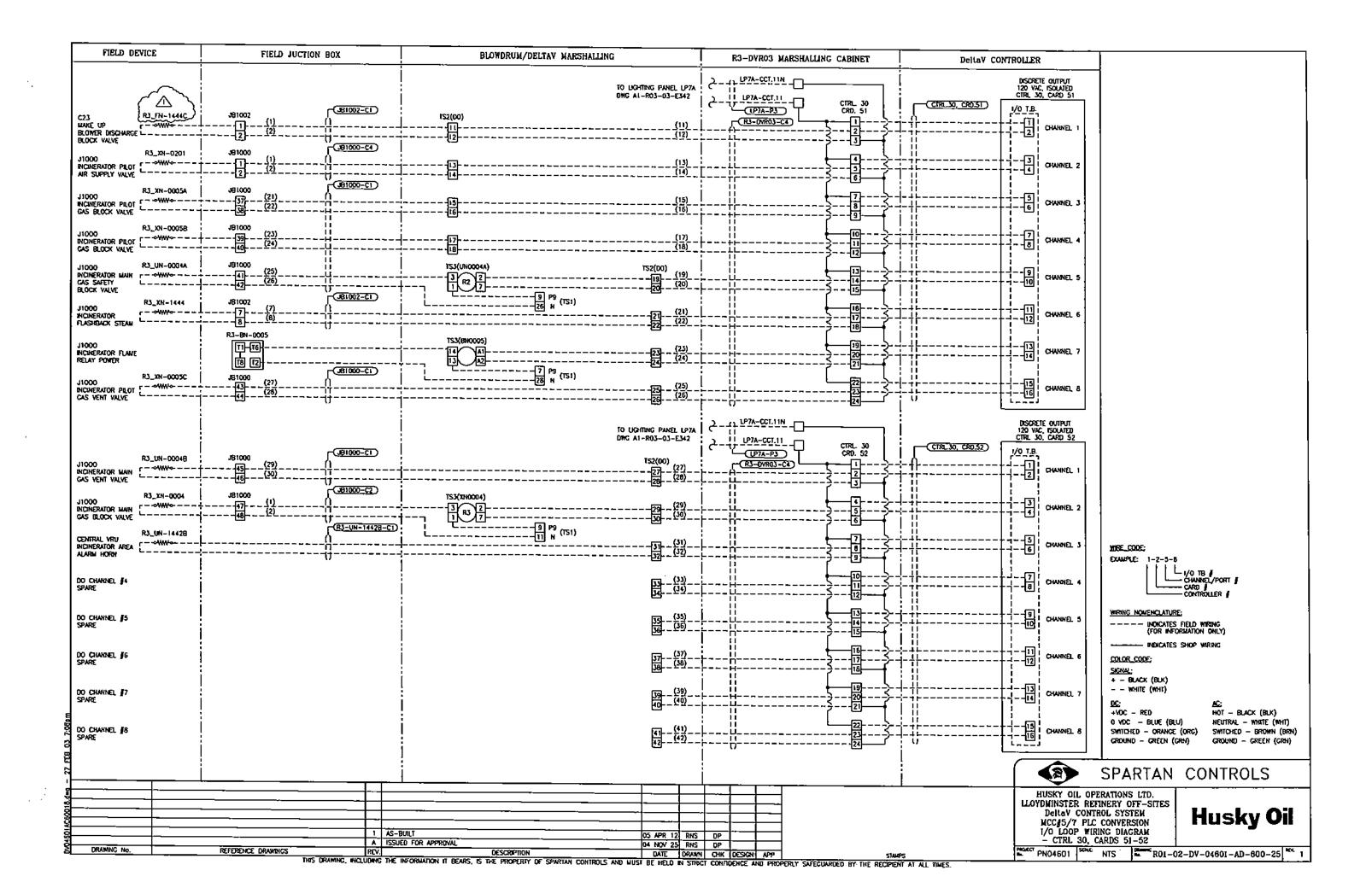


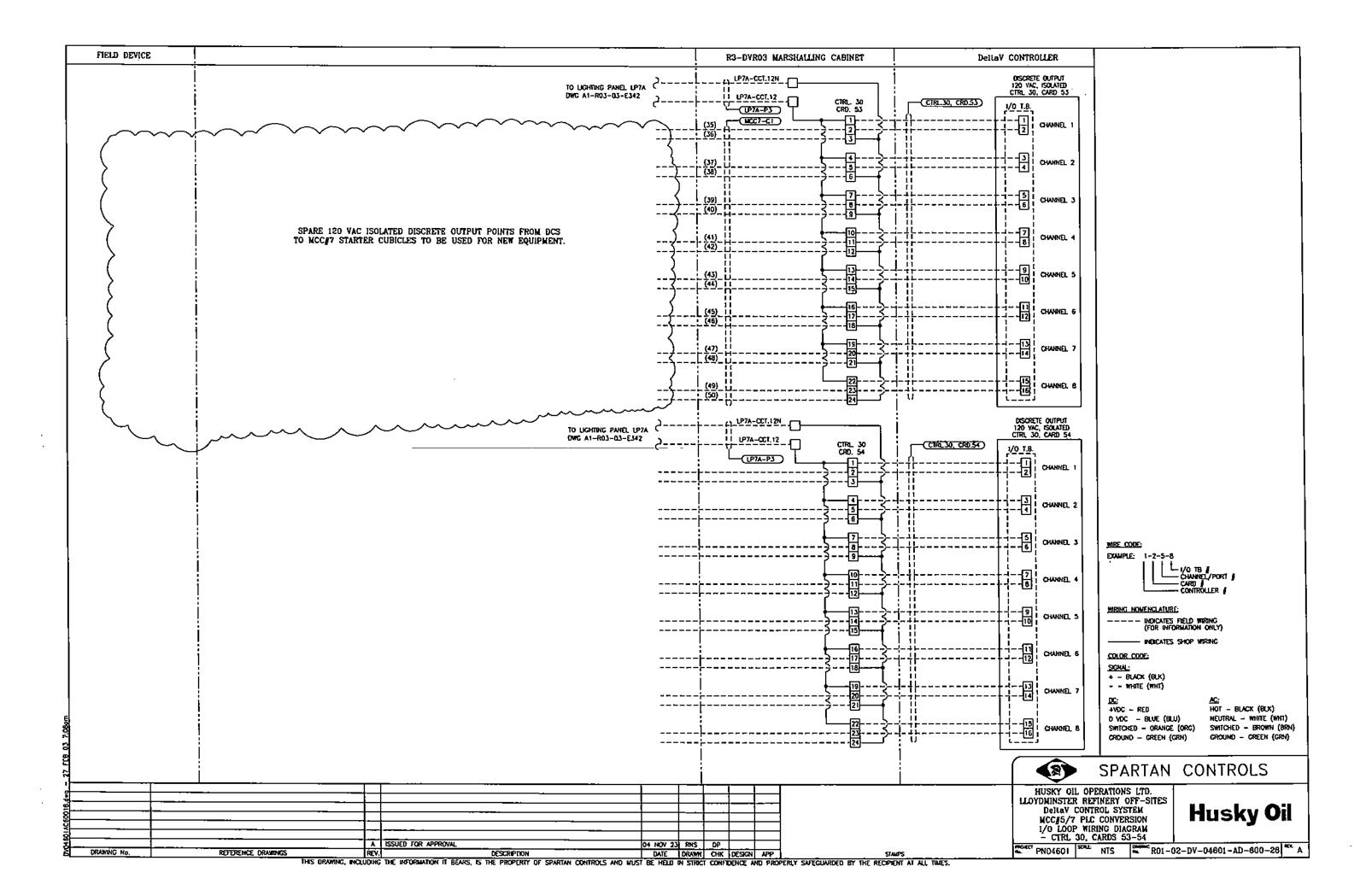










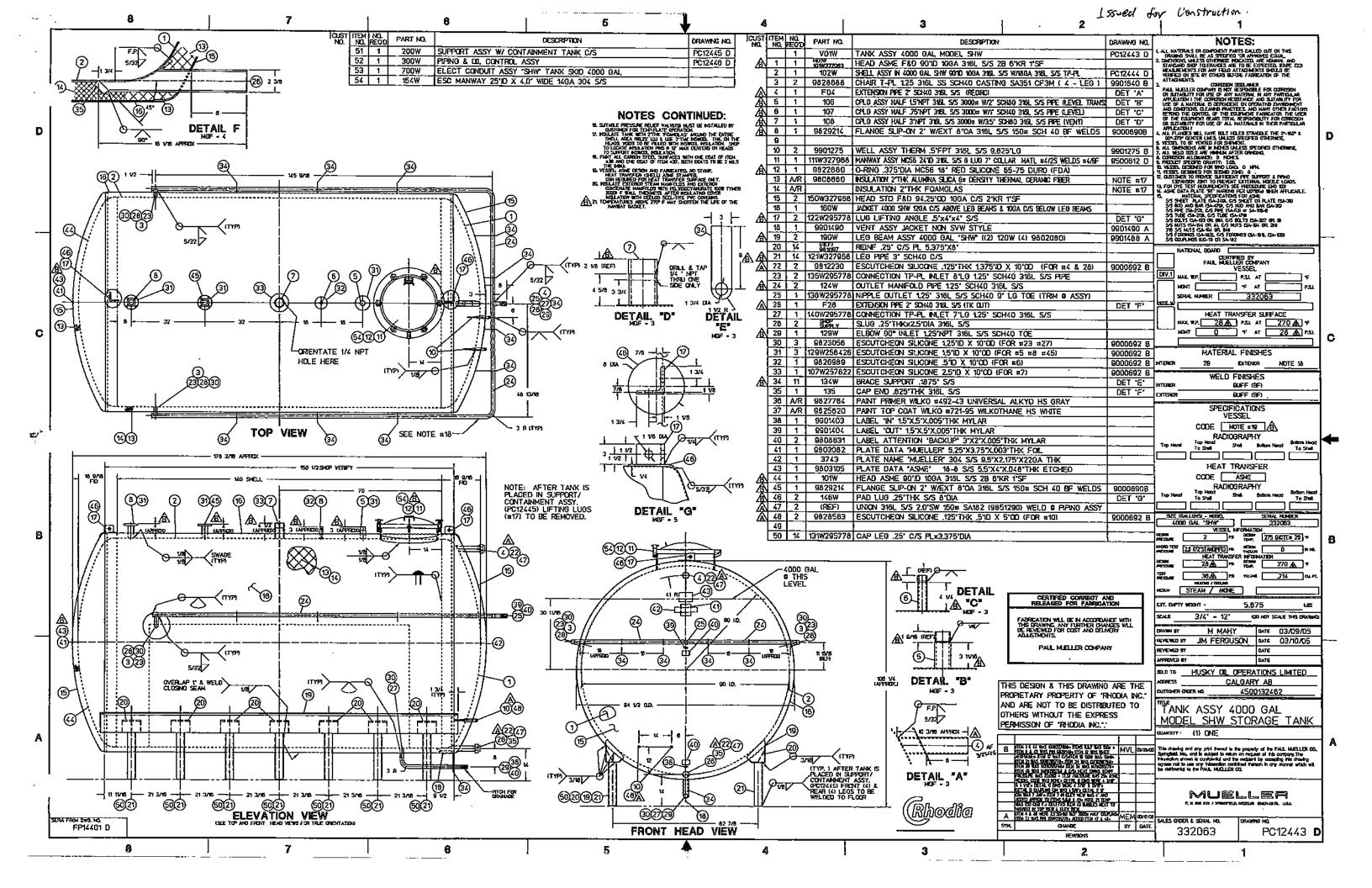


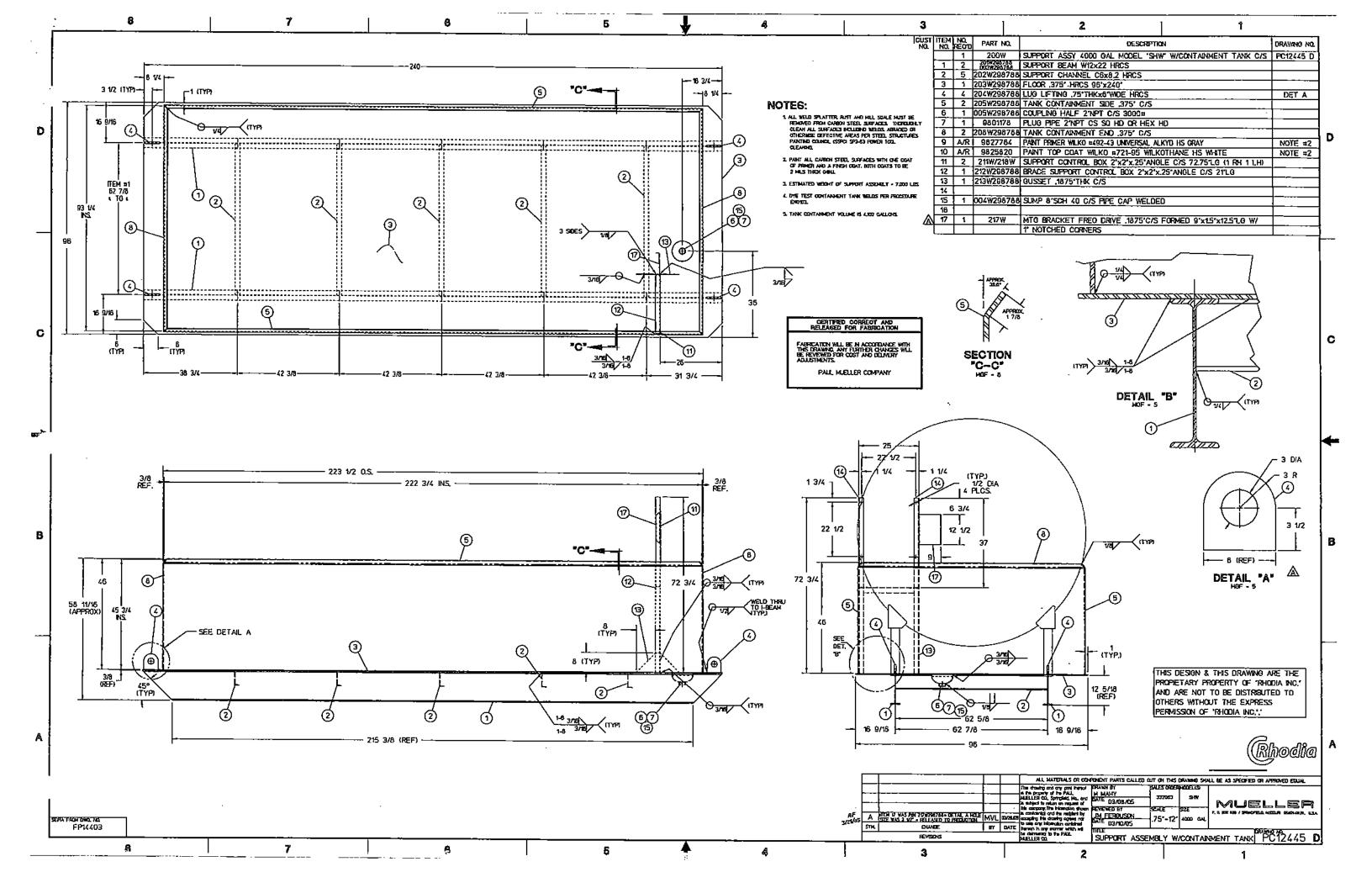
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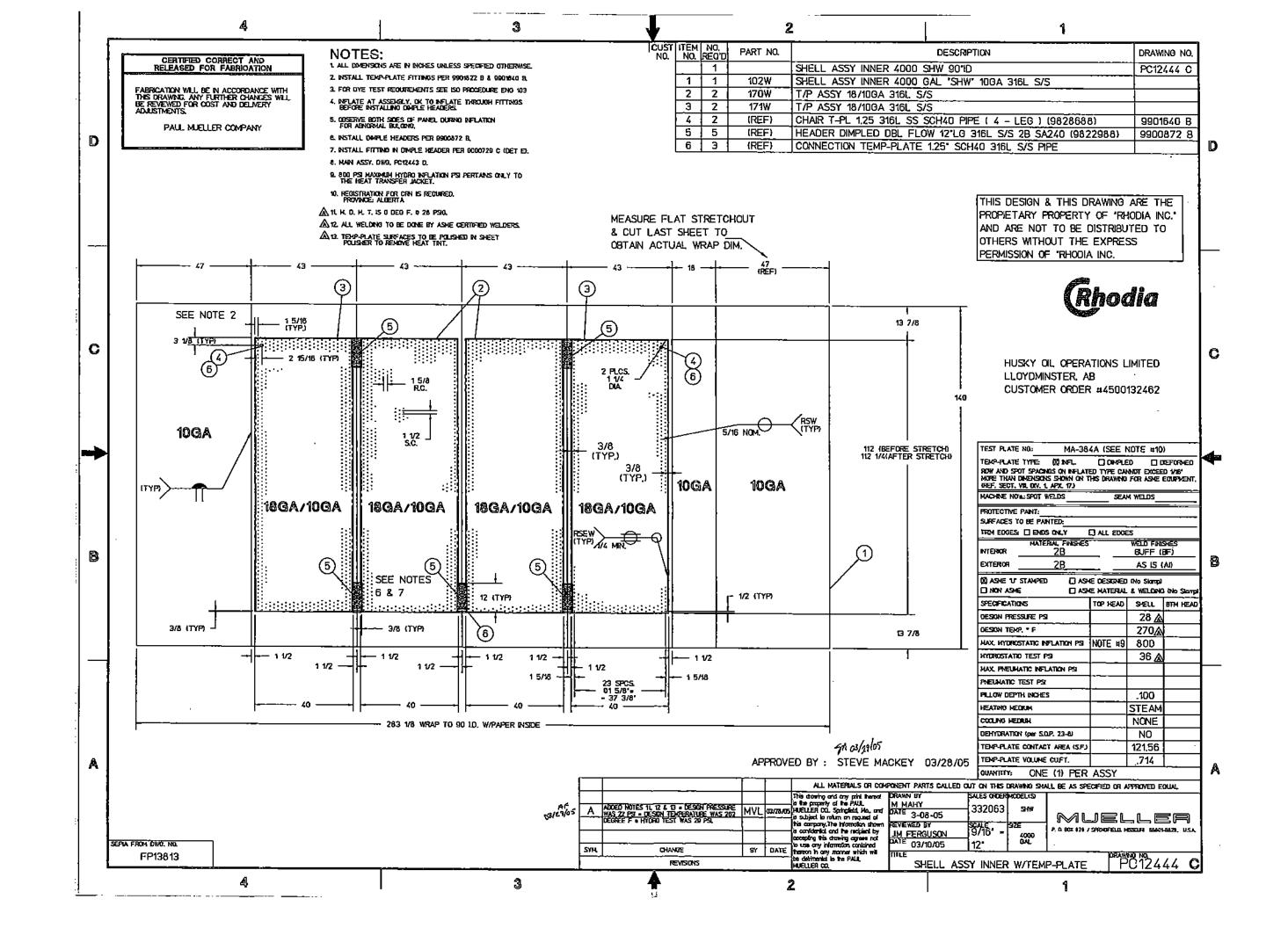
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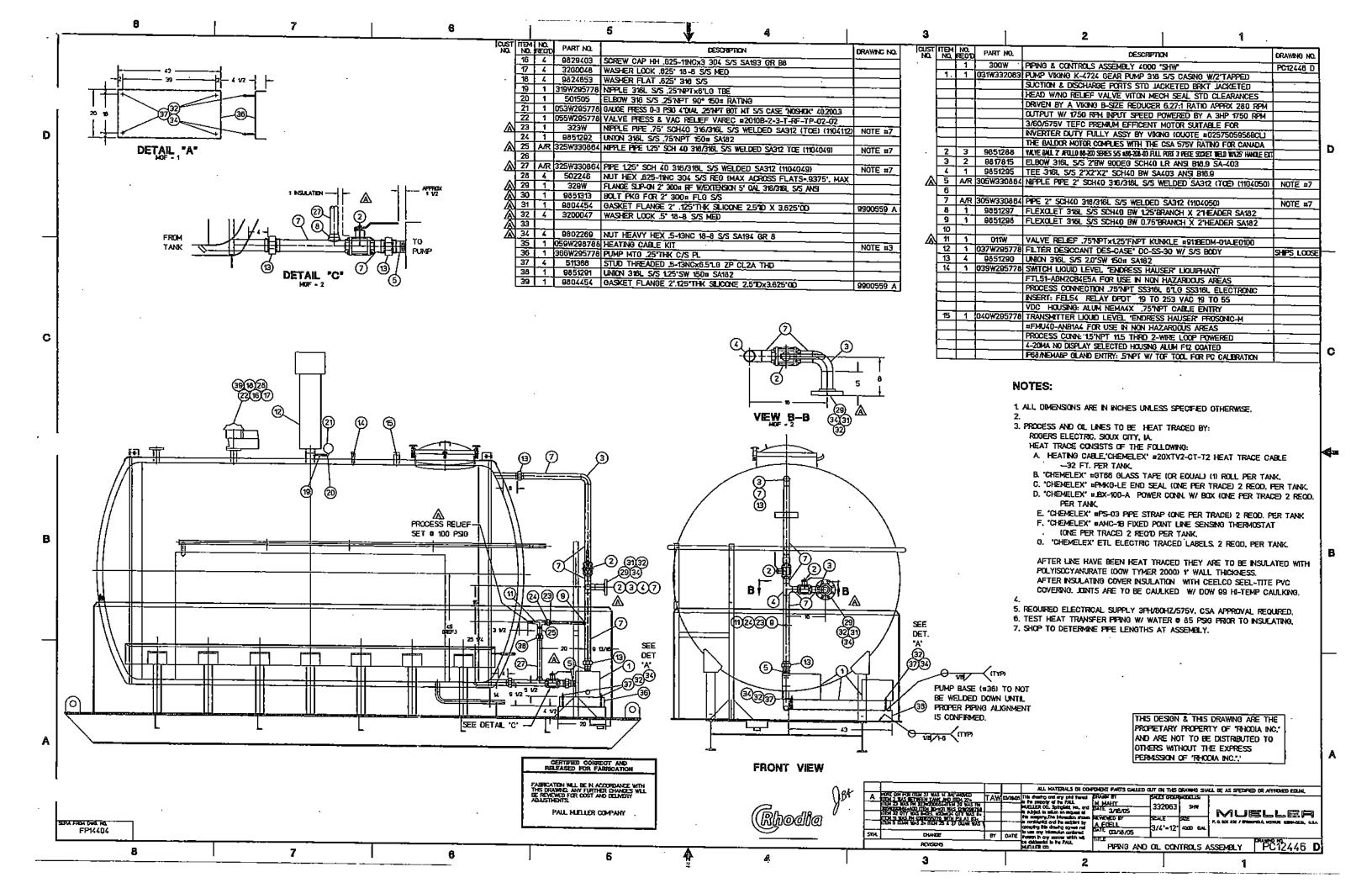
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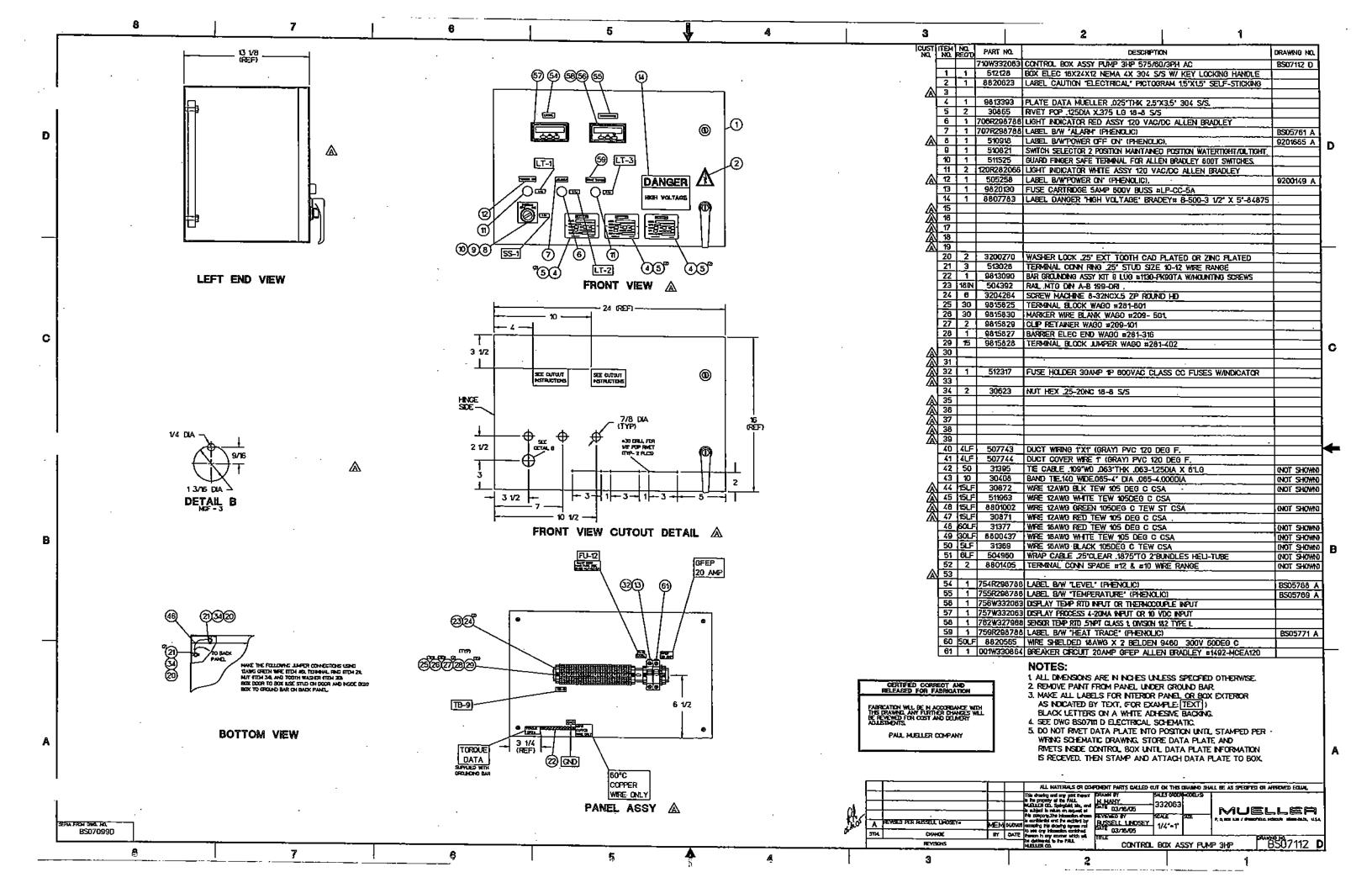
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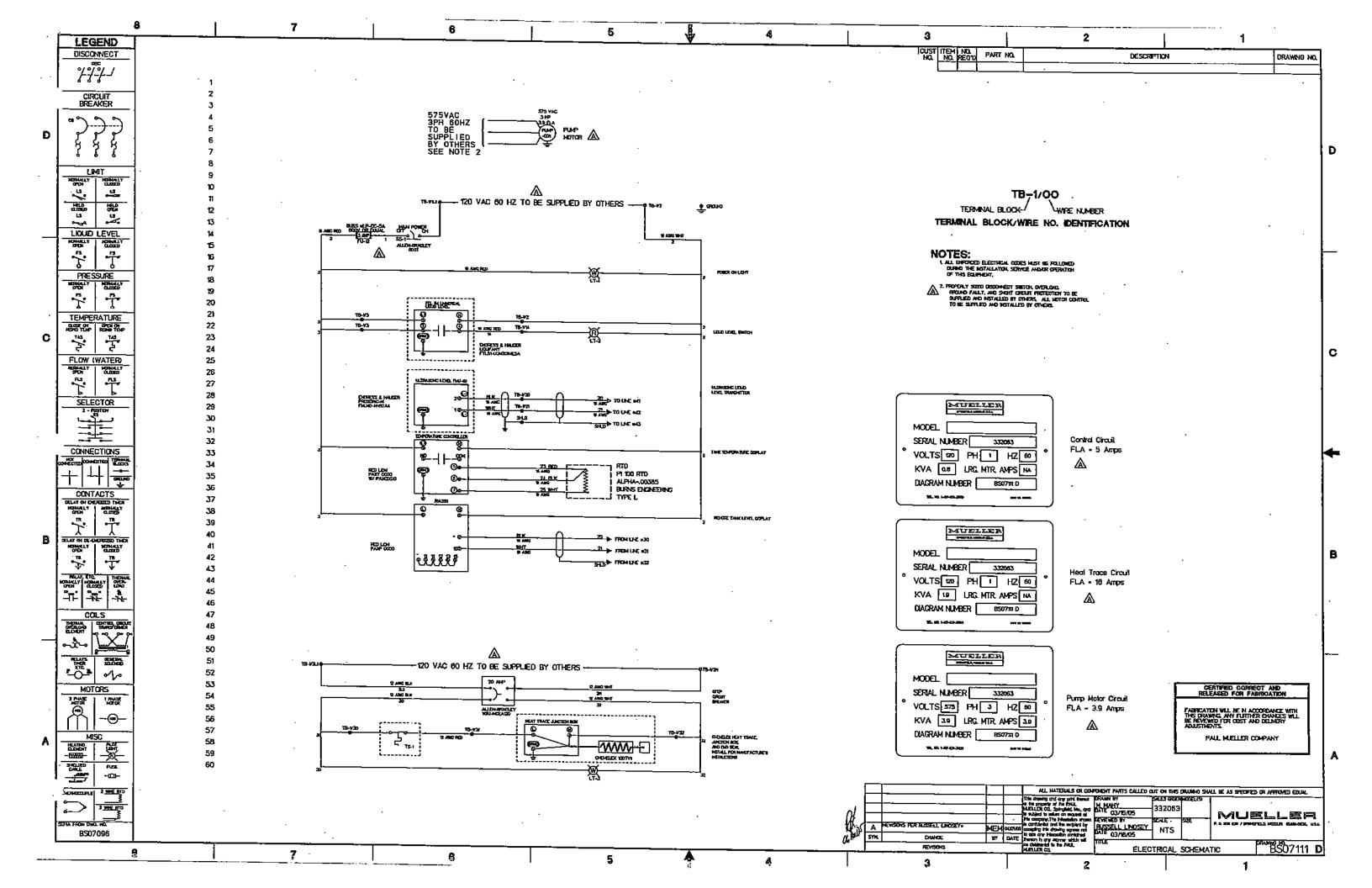


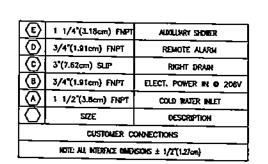




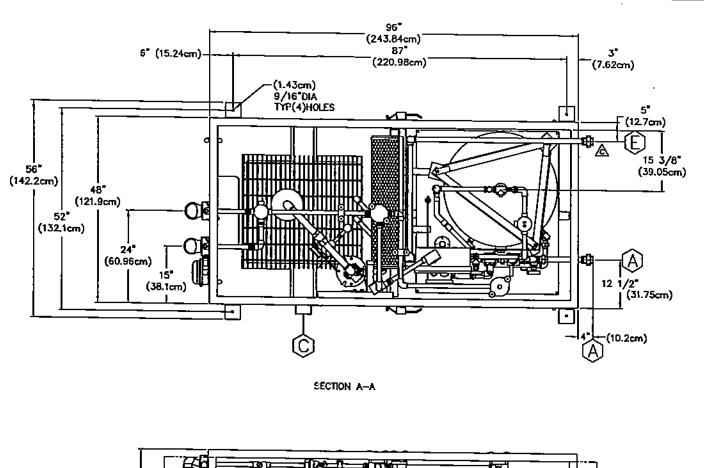


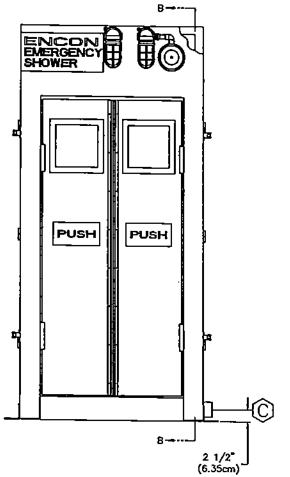




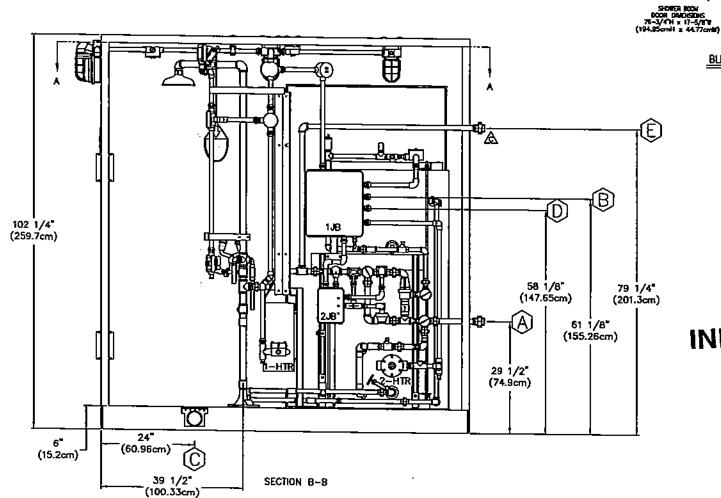


TO STATE OF THE ST





FRONT VIEW



FOR INFORMATION ONLY

BLDG DOOR DETAIL

SHEET DIRECT	ORY
DESCRIPTION	DRAWING No.
GENERAL ARRANGEMENT	D3149C
ELECTRICAL SCHEMATIC	D3150
JCT BOX LAYOUT	D3151C
P.&d.D.	D3152
COMB GALV SH/EW	D3162
FLOW SWITCH CIDI	C0594

IMILITY ROOM 000R (MACASING 83-1/474 x 4178 (211.46cnH x 104,14cnH)

HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0040

ENCOR	MEAN ROUSTON PARKEAY IL, HOUSTON, TEXAS 77041 PHINE: (713) 468-1619 FAX: (713) 468-1619	STAI UNLESS
THE DRAWNO & ALL BAT	PRIATION CONTAINED HEREIN IS THE	DX DECEMA

ANDARD TOLERANCES SS OTHERWISE SPECIFIED

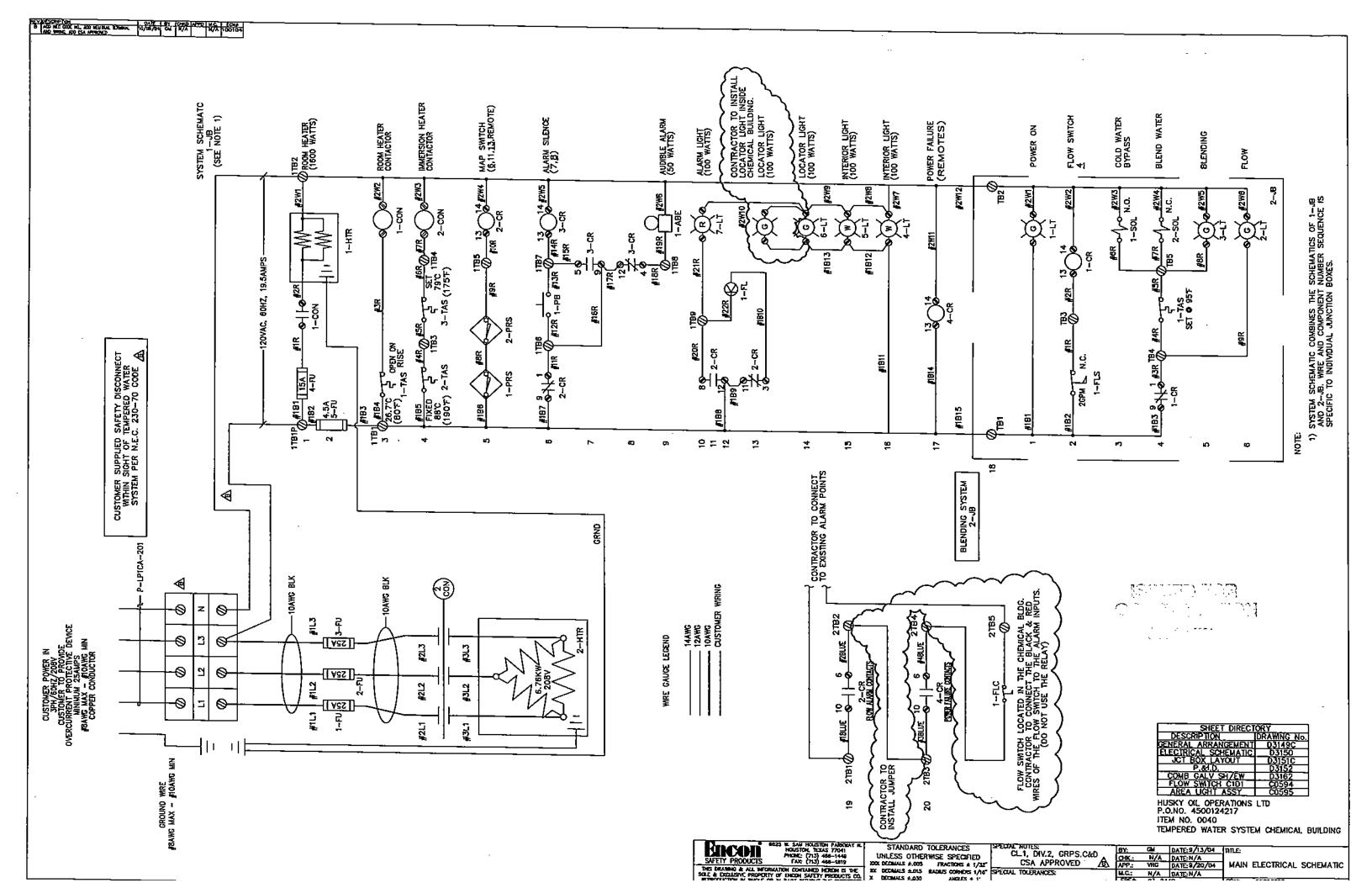
MUS ± 005 FACTIONS 1 1/20 CSA APPR

MUS ± 015 NUOUS CORDUS 1/10 SPECIAL TOLERANCES:

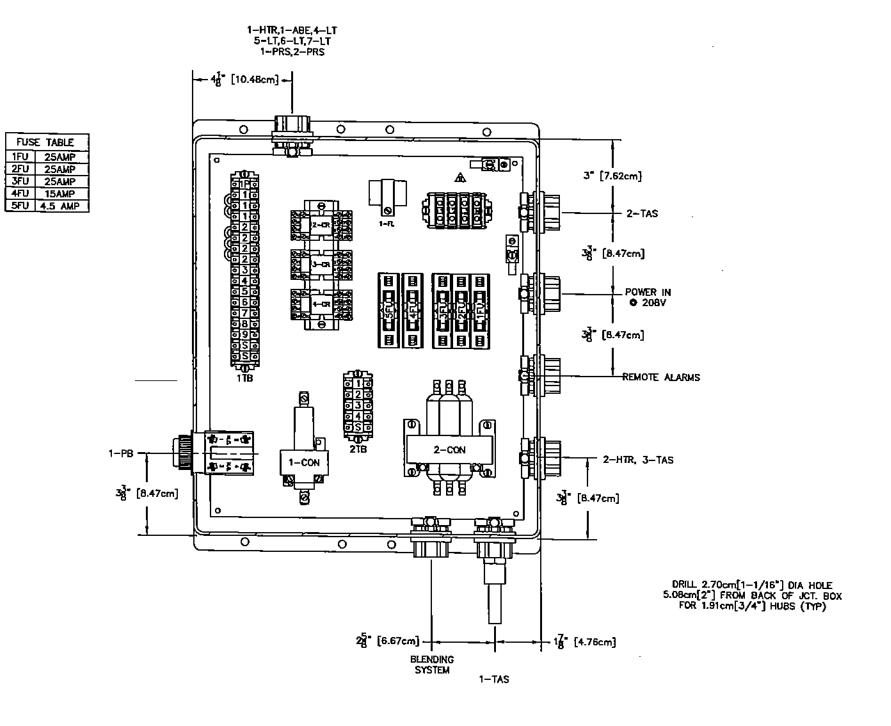
MUS ± 015 NUOUS CORDUS 1/10 SPECIAL TOLERANCES:

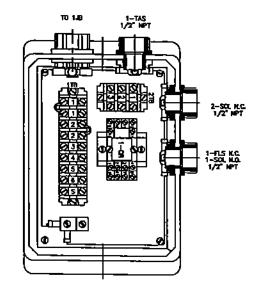
CL1, DIV.2, GRP.C&D CSA APPROVED

BY: CM DATE: 9/13/04 HILL: ARCTIC EMERGENCY
ORK: N/A DATE: N/A
APP: VRC DATE: 9/20/04
U.C. N/A DATE: N/A
CFINED WATER SYSTEM
CFINED WATER SYSTEM
CFINED WATER SYSTEM TEMPERED WATER SYSTEM CHEMICAL BUILDING SHOWER SYSTEM
GENERAL ARRANGEMENT N/A DATE:N/A









COMPONENT LAYOUT FOR 2JB

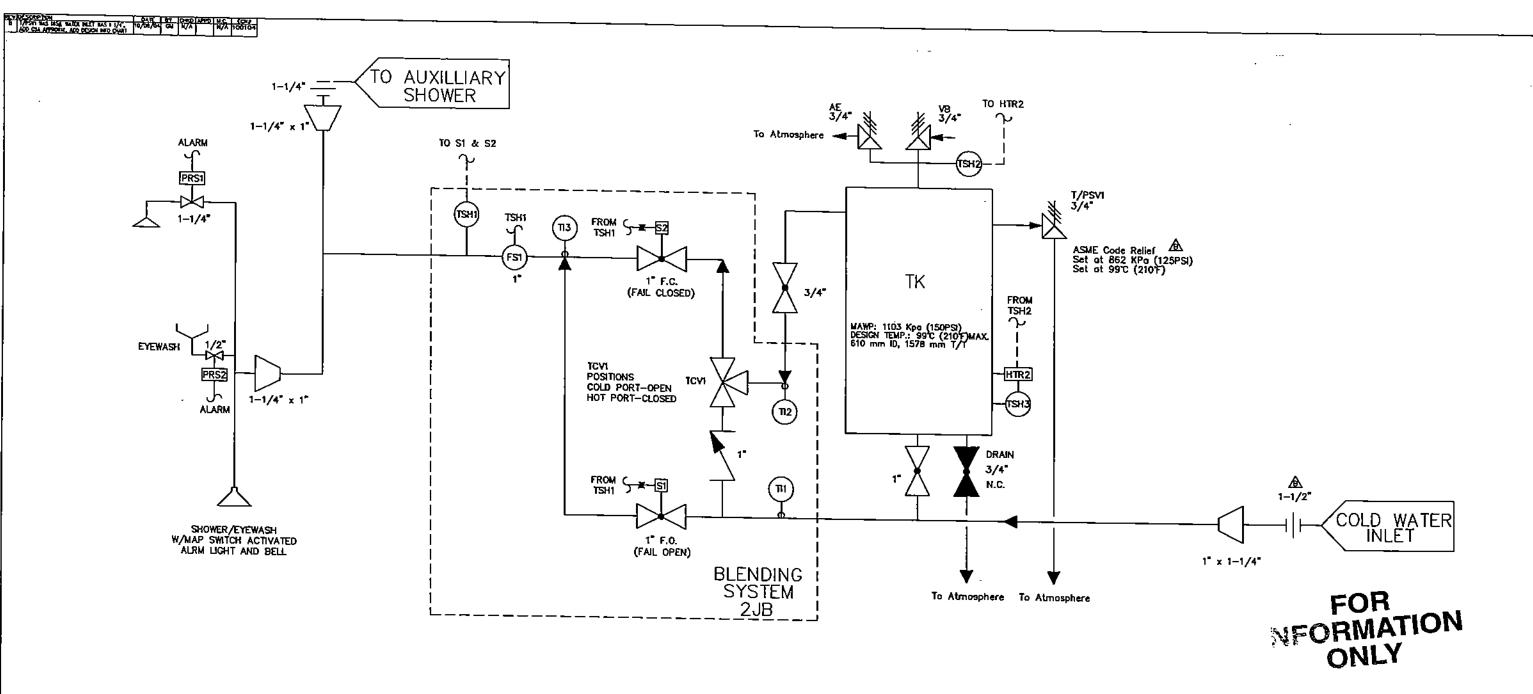
# FOR INFORMATION ONLY

COMPONENT LAYOUT FOR 1JB

SHEET DIRECTORY			
DESCRIPTION	DRAWING No.		
GENERAL ARRANGEMENT			
ELECTRICAL SCHEMATIC			
JCT BOX LAYOUT	D3151C		
P.&J.O.	D3152		
COMB_GALV_SH/EW	D3162		
FLOW SWITCH CIDI	C0594		

HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0040 TEMPERED WATER SYSTEM CHEMICAL BUILDING

	BALLS W. SALE HOUSTON PARKET IN I	07110 - 00	ISPECIAL NOTES:				
MCOII	HOUSTON, TOXAS 77041	STANDARD TOLERANCES		0Y:	CAL	DATE: 9/13/04	inte:
	PHONE: (713) 466-1449	unless otherwise specified	CL1, DIV.2, GRP.C&D	OK:	N/A	DATE: N/A	JUNCTION BOX LAYOUT
WELL BEODUCIS	FAX: (713) 456-1819	TOX DECIMALS 4,005 FRACTIONS 4 1/32"	( CSA APPROVED ∆A.	CHK: APP.:	ASC	DATE: 9/20/04	1
S DAYMED & AT ME	DRAWTON CONTAINED HEREDN IS THE	TY DECIMALS A DIS . BACKER CORNERS A DAT	SPECIAL TOLEPANCES:	M.C.			1JB AND 2JB
F & FIGURES PRODE	BTY OF DUCKY SACCEY DOORS NOT SA	100000000000000000000000000000000000000		_	- M/A	DATE: N/A	1



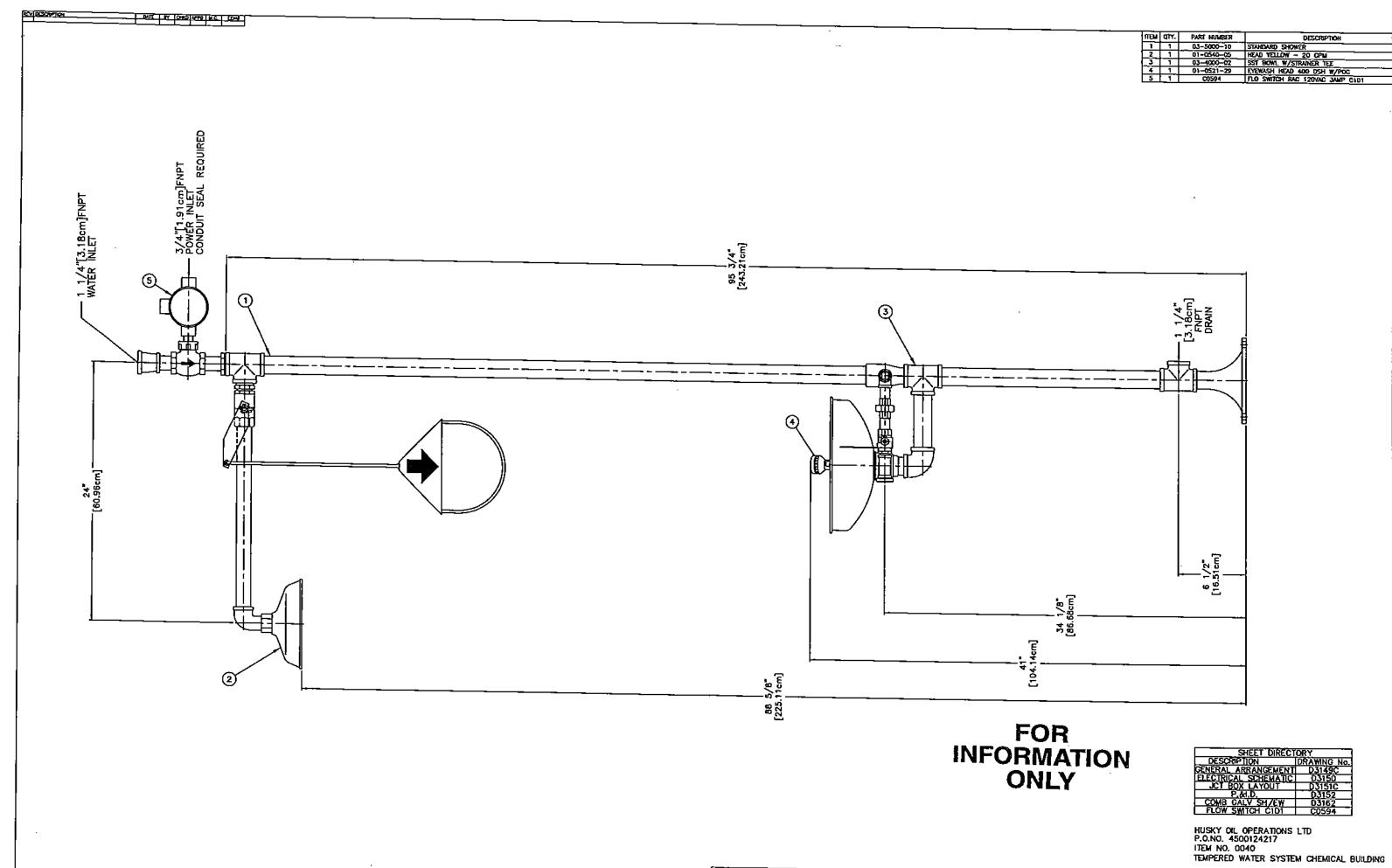
LECEND		
<u>ID</u>	SCHEMATIC ID	DESCRIPTION
ΑE		AIR ELIMINATOR
FS1	1-FLS	FLOW SWITCH BLENDING SYSTEM; 2 USCPM; 2JB
HTR2	2–HTR	TANK IMMERSION HEATER
PRS1	1-PRS	SHOWER PROXIMITY SWITCH
PRS2	2-PRS	EYEWASH PROXIMITY SWITCH
SI	1-SOL	BY-PASS SOLENOID VALVE
S2	2-SOL	EMERGENCY HOT WATER SHUT-OFF SOLENOID VALVE
TCV1		TEMPERATURE CONTROL VALVE: BLENDING VALVE @ 29°C (85°F)
П1		TEMPERATURE INDICATOR; COLD WATER INLET
TP		TEMPERATURE INDICATOR, MOT MATER INTEL
		TEMPERATURE INDICATOR: HOT WATER INLET
4.,		TEMPERATURE INDICATOR: TEMPERED WATER OUTLET TANK 454 LITERS (120 GAL NOMINAL)
T/PSVI		TANK TEVP 6 99° (210°) (ODESSIDE DEUTE MALE & COME
TSH1	1-TAS	TANK TEMP @ 99°C (210F)/PRESSURE RELIEF VALVE @ 862kPa (125PSI)
TSH2	2-TAS	TEMPERATURE SWITCH; CONTROLS SI & S2 & 35°C (95°F); 2J8
TSH3	3-TAS	TANK OVERHEAT TEMPERATURE SWITCH @ 88°C (190°F); CONTROLS HTR2; 1JB
VB		CONTROLS HTR2 IMMERSION HTR (VARIABLE SWITCH) SET @ 79°C (175T); 1JB VACUUM BREAKER

	ÆL	
DESIGN	INFORMATION	
DESIGN CODE:	ASKE SECT.IV	
DESIGN PRESSI	JRE: 100 PSI	
DESIGN TEMPERATURE: 210F		
TEST PRESSURE: 150 PSI		
TEST MEDIUM;	WATER	

SHEET DIRECTORY			
DESCRIPTION	DRAWING No.		
GENERAL ARRANGEMENT	D3149C		
ELECTRICAL SCHEMATIC	03150		
JCT BOX LAYOUT	D3151C		
P.&d.D	D3152		
COMB GALV SH/EW	D3162		
FLOW SWITCH CIDI	C0594		

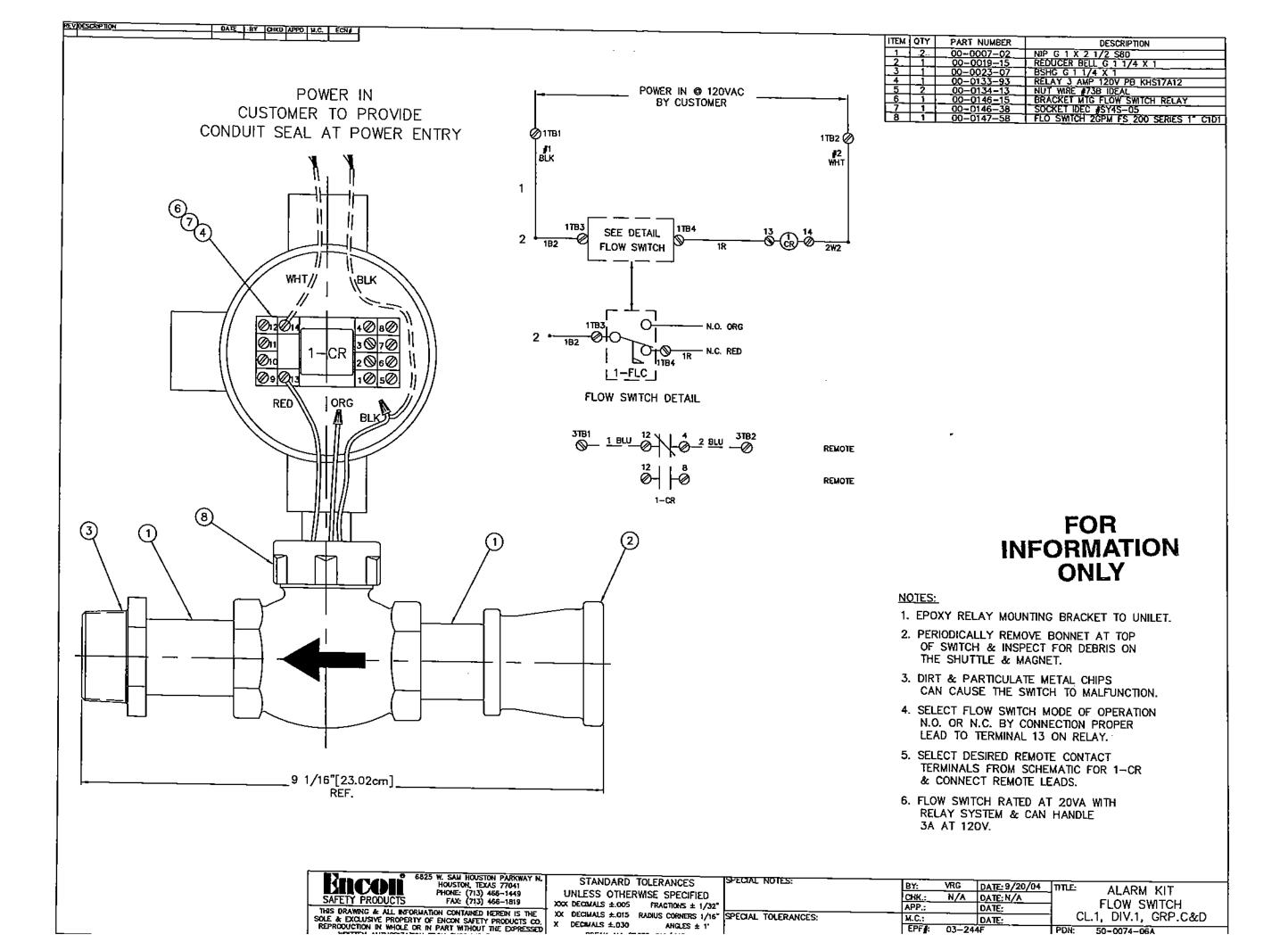
HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0040 TEMPERED WATER SYSTEM CHEMICAL BUILDING

GEZ E SAN HOUSTON PAREMAY N	CTION INC.	ISPECIAL NOTES:					_	
HOUSTON, TOXAS 27041	SIMMUMO IULEKANCES	OL 1 DIVID ODD 010	BY:	CM	DATE: 9/13/04	TITLE:		
	Unless otherwise specified	CL.1, DIV.2, GRP.C&D	CHK.:	N/A	DATE: N/A			
SAFETY PRODUCTS FAX: (713) 466-1818	YOM DECREAS A DOS TRACTIONS ± 1/32	CSA APPROVED 🚯	APP.:		DATE:9/20/04	120GAL BLEN	nding sys	TEM.
THIS DRAWNG & ALL INFORMATION CONTAINED HEREIN IS THE	TT OFFILIE + MS BOOK OFFICE AND THE		M.C.	<del></del>	DATE: N/A	. Р	& ID	
STE & ENTLISIVE PROPERTY OF DICON SWITTY PRODUCTS CO.	X OCCUPANTS 4.030 AND FR + 1"	_ · · · · · · · · · ·-	727	7/^				



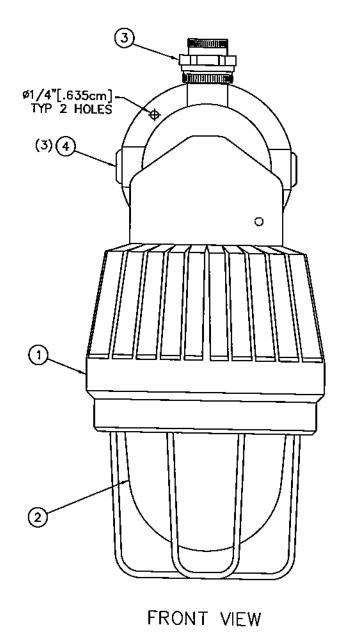
STANDARD TOLERANCES
SPECIAL NOTES:

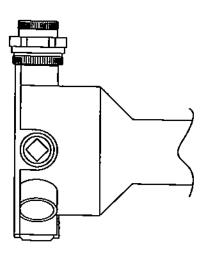
BY: VRC DATE: 9/20/04 TITLE:
COMB GALV SH/EW
SAFETY PRODUCTS FACTOR 1819
SAFETY PRODUCTS FOR CIT(1) 466-1819
SAFETY PRODUCTS FACTOR 5 1819
THE DATE: ALL INFORMATION CONTRACT OF DECIN SPECIAL STANDARD TOLERANCES
TO COMB GALV SH/EW
COMB GALV SH/EW
APP: DATE: ST BOWIL W/S.TEE
TOLERANCES ST BOWIL W/S.TEE
ABS 200PM SH, C1D1 FS



RPTION DATE BY CHIED APPO M.C. ECHI

	ITEM	7	PART NUMBER	
- 1	I I Lm	· ·		DESCRIPTION-
- 1	_1_	_ 1	00-0144-90	LIGHT FIXTURE & BRKT EMI1582G
- 1	2		00-0137-48	LIGHT GLOBE GRN KT100SU41G
- 1	3	_ 1	00-0134-88	UNION C 3/4 UNY75NR EXPL PROOF
l	4_	3	00-0135-70	PLUG C 3/4 CLOSE UP PLG75R





PARTIAL SIDE VIEW

### FOR INFORMATION ONLY

PDN 50\_0074\_050

GREEN CL.1, DIV.1, GRP.C&D

VRG DATE: 9/20/04 TITLE: AREA LIGHT ASSY

DATE

DATE: 03-244G

SAFETY PRODUCTS

FAX: (713) 466-1819

SAFETY PRODUCTS

FAX: (713) 466-1819

SOLE & EXCLUSIVE PROPERTY OF ENCON SAFETY PRODUCTS CO. REPRODUCTION IN WHOLE OR IN PART MITHOUT THE EXPRESSED

WRITTEN AUTHORIZATION FOR THE PROPERTY OF ENCON SAFETY PRODUCTS CO. X

WRITTEN AUTHORIZATION FOR THE EXPRESSED

STANDARD TOLERANCES

UNLESS OTHERWISE SPECIFIED

FRACTIONS ± 1/32\*

FRACTIONS ± 1/32\*

FRACTIONS ± 1/46\*

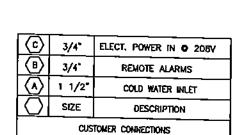
SPECIAL TOLERANCES:

M.

DECIMALS ±.030

ANGLES ± 1\*

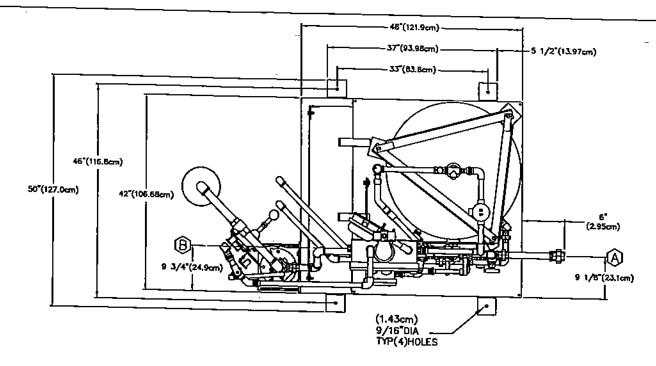
EXPRESSED



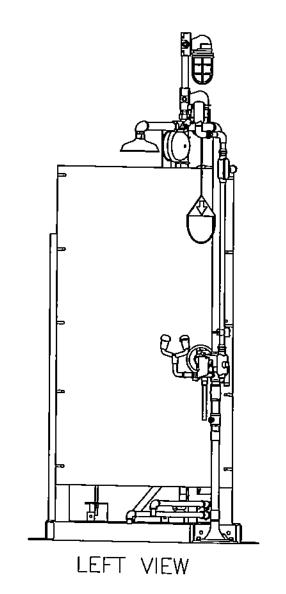
NOTE: ALL INTERFACE DIMENSIONS + 1/2°

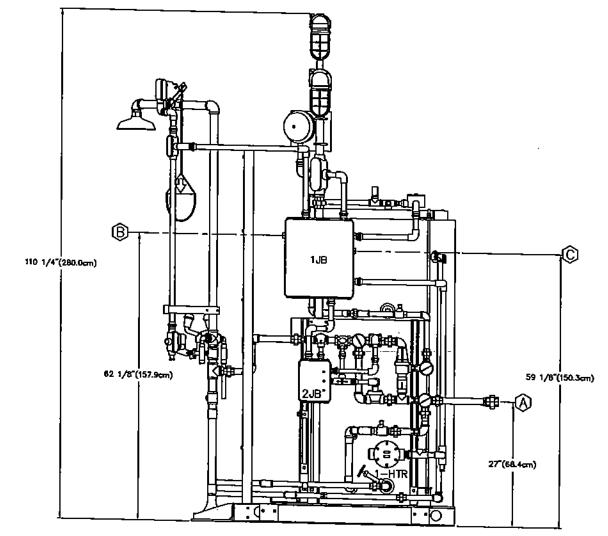
DATE BY RED APPO NC FOW

PEY OF SOME TOX



PLAN VIEW





## FOR INFORMATION ONLY

SHEET DIRECTORY			
DESCRIPTION	DRAWING No.		
GENERAL ARRANGEMENT	D3194C		
LELECTRICAL SCHEMATIC	D3195		
JCT BOX LAYOUTS	D3196C		
P. & I.D.	D3197		

FRONT VIEW

HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0070 TEMPERED WATER SYSTEM COOLING WATER BUILDING

Bucon	HOUSTON, TEXAS 77541	STAND
SAFETY PRODUCTS	PARME: (713) 466-1449 FAX: (713) 464-1519	UNLESS (
THIS DRAWNO & ALL MIT	PRIATON CONTACTO HERON IS THE	XX DECEMBES

STANDARD TOLERANCES
INLESS OTHERWISE SPECIFIED
INCHAINS \$105 FINCTIONS \$1/37 CSA APP

NEMA 4X

Sec. N/A DATE: N/A

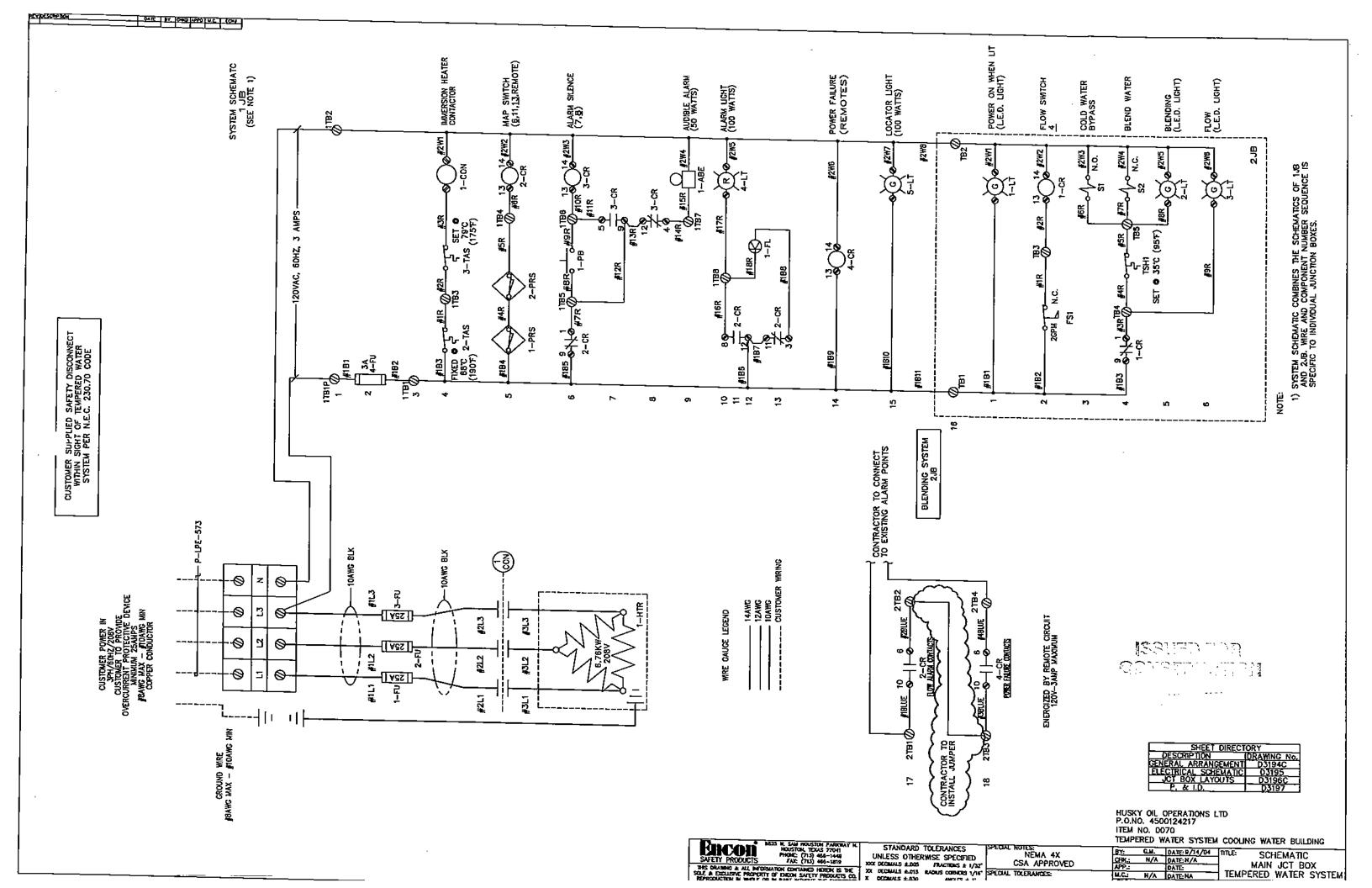
CSA APPROVED

ONC: N/A DATE: N/A

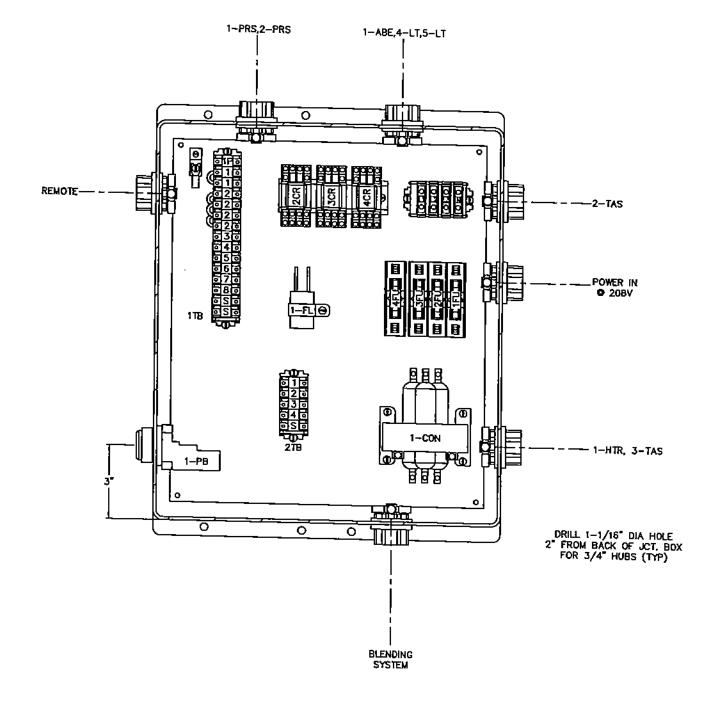
ONC: N/A DATE: N/A

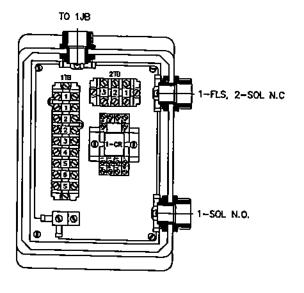
ONC: N/A DATE: N/A

GENERAL ARRANGEMENT



PEYDEXAPION \_\_\_\_





COMPONENT LAYOUT FOR 2JB BLENDING SYSTEM

FUSE TABLE		
뒫	25AMP	
250	25AMP	
350	25AMP	
4FU	3.0AMP	

COMPONENT LAYOUT FOR 1-JB SEE 85-6001-03 FOR STANDARD LAYOUT,

#### **FOR INFORMATION ONLY**

SHEET DIRECTORY			
DESCRIPTION	DRAWING No.		
GENERAL ARRANGEMENT	D3194C		
ELECTRICAL SCHEMATIC	03195		
JCT BOX LAYOUTS	D3195C		
P. & I.D.	D3197		

HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0070 TEMPERED WATER SYSTEM COOLING WATER BUILDING

	MACS W. SAM HOUSTON PARKWAY N. HOUSTON, TEXAS 77041 PHONE: (713) 468-1449	STAND/ UNLESS O
SAFETY PRODUCTS	FAX: (713) 466-1819	DOX DOZBOTE I
ME DEVINE F VI MU	THAT OF CHOOK SAFETY PRODUCTS ON	
		T

ARD TOLERANCES OTHERWISE SPECIFIED

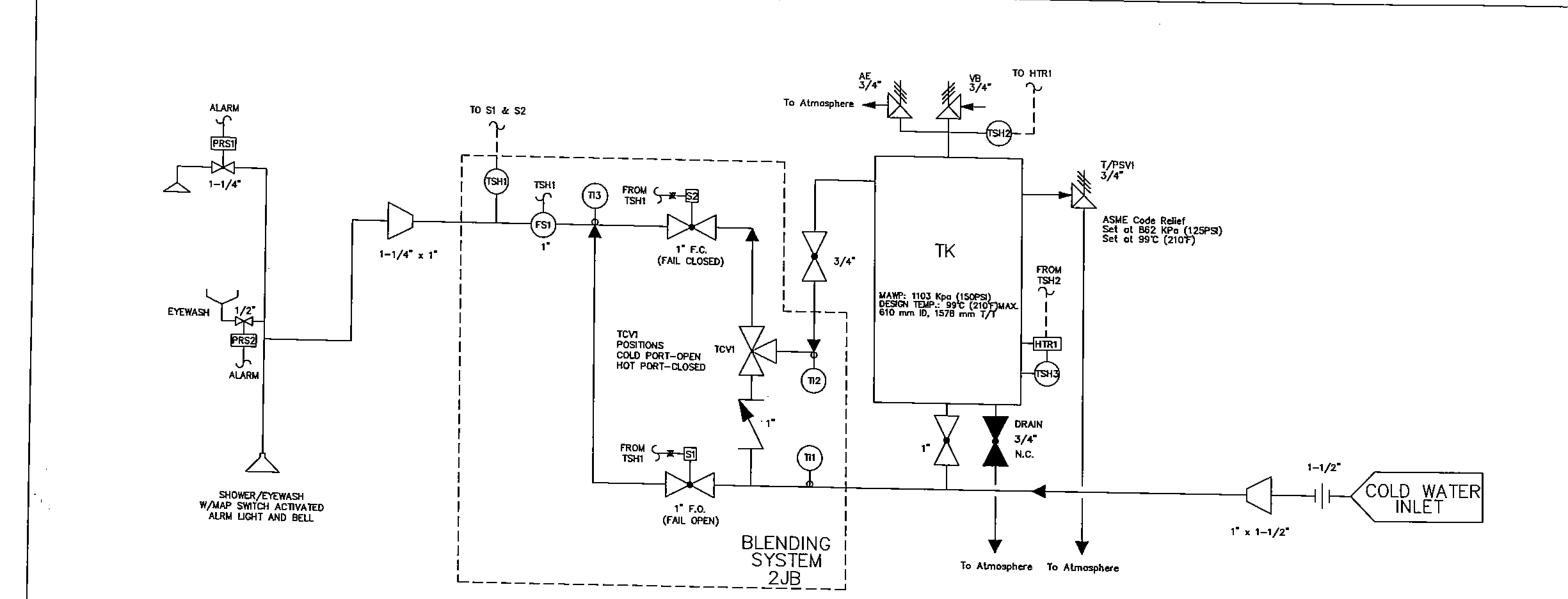
NEMA 4X

LOTS PRACTICES ± 1/12\*

LOTS PRACTICES ± 1/16\*

SPECIAL TOLERANCES:

JUNCTION BOX LAYOUT



LEGEND		
ID	SCHEMATIC ID	DESCRIPTION
AE FS1 HTR1 PRS1 PRS2 S1 S2 TCV1 TI1 7 T/PSV1 TSH1 TSH2 TSH3 VB	1-FLS 1-HTR 1-PRS 2-PRS 1-SOL 2-SOL 1-TAS 2-TAS 3-TAS	AIR ELIMINATOR FLOW SWITCH BLENDING SYSTEM; 2 USCPM; 2JB TANK IMMERSION HEATER SHOWER PROXIMITY SWITCH EYEWASH PROXIMITY SWITCH BY-PASS SOLENOID VALVE EMERGENCY HOT WATER SHUT-OFF SOLENOID VALVE TEMPERATURE CONTROL VALVE; BLENDING VALVE © 29°C (85°F) TEMPERATURE INDICATOR; COLD WATER INLET TEMPERATURE INDICATOR; HOT WATER INLET TEMPERATURE INDICATOR; TEMPERED WATER OUTLET TANK 454 LITERS (120 GAL NOMINAL) TANK TEMP © 99°C (210°F)/PRESSURE RELIEF VALVE © 862kPg (125PSI) TEMPERATURE SWITCH; CONTROLS ST & S2 © 35°C (95°F); 2JB TANK OVERHEAT TEMPERATURE SWITCH © 88°C (190°F); CONTROLS HTR1; 1JB CONTROLS HTR1 IMMERSION HTR (VARIABLE SWITCH) SET © 79°C (175°F); 1JB VACUUM BREAKER

DAIY OF OHO WAS TON

HEY DESIDE TON

#### FOR INFORMATION ONLY

DE	SIGN INFO	ORMATION
DESIGN	CODE: ASME SEC	VI,TS
DESIGN	PRESSURE: 100	PSI
DESIGN	TEMPERATURE: 2	10F
TEST P	RESSURE: 150 P	SI
TEST M	DIUM: WATER	

SHEET DIRECT	ORY -
DESCRIPTION	DRAWING No.
GENERAL ARRANGEMENT	D3194C
ELECTRICAL SCHEMATIC	D3195
JCT BOX LAYOUTS	03196C
P. & I.D.	03197

HUSKY OIL OPERATIONS LTD P.O.NO. 4500124217 ITEM NO. 0070 TEMPERED WATER SYSTEM COOLING WATER BUILDING

CO25 K SAN HOUSTON	PARKEAY & STANDARD TOLERANCES	ISPECIAL NUTES:			TTTC: IIIII
KINCOLI HOLSTON, TEXAS	77(4)		BY: CM	DATE: 9/14/04	nne:
		NEMA 4X	CHIC: N/A	DATE-N/A	1
			APP_	DATE:	120GAL BLENDING SYSTEM
THIS DRAWNE & ALL INFORMATION CONTAINED HE	EN IS THE XX DECEMALS AND S RADIUS CORNERS 1.045	SPECIAL TOLERANCES:	<del></del>		D Je ID
SOLE & DOUGHE PROPERTY OF DIOON SAFETY PA		- Last lowered	M.C.: N/A	DATE:N/A	r ac iD

#### 13) Inspection & Consultant Reports / Miscellaneous

- Construction Supervisor Reports
- □ Coating & Inspection Reports
- □ Foundation Reports
- Process Equipment Inspections
- □ QA/QC Inspection Reports
- □ Weekly Cost Reports



#### **ELECTRICAL CONSTRUCTION PROJECT** INSPECTION REPORT

uu 2 2 2005

Husky Energy Highway 16 East

Tech Leader: Al MacLaughlan

Lloydminster, SK S9V 0Z8

Date: July 11, 2005

Inspection: #1

Plant/Business Unit:

Lloydminster Refinery

Project Leader:

Russ Booth (Integra Energy Consulting, 4201-66 Ave. Lloydminster, Ab.

T9V-2Y7)

Electrical Contractor: Flint Energy Services

Project:

Polyphosphoric Acid Injection System

A.F.E. #

RP-00398

Accompanied by Graham Blore (Husky Energy), an electrical inspection of the above noted project was conducted on July 11, 2005.

During the course of our inspection, our observations and comments are as follows:

The installation of the armoured cables and terminations, cable tray and bonding, installation of the Polyphosphoric Acid Injection building is complete and acceptable.

NOTE:

Items that are identified as a (NON-COMPLIANCE) are important and must be addressed, however, those that are specifically identified with an asterisk (\*) are to be addressed without delay.

The Inspections Group Inc./S.C.O.# D422									
The installation is acceptable.	i								
Don Ursuliak	B. Manlet	July 11, 2005							
Print Name	Signature	Date							

Sincerely,

Don Ursuliak

Electrical Safety Codes Officer # D422

cc:

Doug Zakaib, P. Eng. (Husky Energy - Calgary)

David E. Oliver (Husky Energy-Lloydminster)

Dewayne McConnell (Flint Energy Services- Lloydminster)

# CONCRETE TEST CYLINDER REPORT



10:

GLM Oilfield Construction Ltd.

PO Box 442

FRACTURE REQUIRED WHEN CYLINDER JEET SPECIFIED 28 DAY STRENGTH.

Lloydminster, Saskatchewan S9V 0Y4

OFFICE:

Lloydminster

PROJECT NO.

AX2174

CLIENT:

GLM Oilfield Services

COPIES TO:

**GLM Oilfield Services** 

	<del></del>			<u></u>						
PROJECT: Acid Inj	ection Bui	ilding; H	usky Lloydminster R	efinery						
SET NO. 174.03	SET NO. 174.03 NO. OF CYLINDERS: 6 DATE RECEIVED: DATE CAST: 03 May 2005									
LABORATORY IDENTIFICATION NO.		D OR LE NO.	DATE TESTED	AGE AT		COMP	RESSI GTH (M		TYPE	
45785			10 May 2005	7		3	34.0			
45786			31 May 2005	28		4	13.4			
45787			31 May 2005	28		4	13.1			
45788	Field	Сиге	12 May 2005	9		3	80.3			
45789				FC -		Disc	carded			
45790	<u>l</u> .			FC-		Disc	carded			
SPEC. STRENGTH	35	MPa	CONCRETE TEMP.	21	°Ç		SLU	MP	AIR COI	VTENT
CEMENT TYPE	50		AIR TEMP.	14	°C	SPEC.	-	mm	-	%
CEMENT CONTENT	N/S	kg/m³	CAST TIME	11:55	5	ACTUAL	80	mm	4.0	%
AGGREGATE SIZE	20	mm	CAST BY	AMEC/d	b/ts	PLAS	STIC DE	ENSITY		kg/m³
ADMIXTURE	AEA, WI	RDA	MOLD TYPE Plastic			HARDENED DENSITY				kg/m³
SUPPLIER Bord	der City Co	ncrete	INITIAL CURING TEMP. MAXIMUM °C MIN				MININ	MUM	°C	
MIX NO.			LOCATION: Floor Slab - northwest corner							
TRUCK NO.	88									
TICKET NO.	11146									
BATCH TIME	11:10		COMMENTS: Materia	als Testing	Terms	& Condition	ns att	ached.		
LOAD VOLUME	6	m³	Driver added water to	load after t	est san	nple taken.				
CUMULATIVE VOL.	6	m³	E,							
ON SITE CURING CON	DITIONS:			<u></u> .		<u>.</u>		<del></del>		
		Environ	ons of last parformed by AMEC Ea mental were in accordance with N A23.2 unloss otherwise noted,	uth &		C Earth & Ision of AM			•	

2. Cylindara are nominal 100 mm (dia) x 200 mm in height unless otherwise noted.

Reporting of these test results constitutes a testing service only. Engineering interpretation or evaluation of the test results is provided only on written request.

#### PFM Engineering Ltd.

5115 'B' 55 Avenue

Lloydminster, Ab. T9V 0Z2

Phone Fax

e-mail

(780) 875 3331 (780) 875 8288 pfmeng@telus.net

#### HUSKY REFINERY, LLOYDMINSTER ACID PAD

#### **SPECIFICATION**

**EXCAVATE:** 

To bottom of fill

Minimum 4' 0" below top of concrete pad

**GEO FABRIC** 

Install geo fabric to bottom of excavation

FILL

3/4" well graded granular fill

Compact in 6" lifts to 98% standard proctor Confirm compaction with test on top 12"

REINFORCING

Bottom mat M15 rebar, 12" o.c. e.w.

Chair 2" off base

Top mat M15 rebar, 18" o.c. e.w. Chair for 3" top cover

CONCRETE

Design strength 30 mPa, 28 day

type 50 sulfate resistant

1-1/4" aggregate

moisten base prior to placing concrete

vibrate concrete

Finish as required by owner

Apply curing agent or keep wet for 7 days

Field cure 4 test cylinders

FOR FAST CURE

Option 1

Increase strength to 35 mPa

Cover with insulated tarp for 7 days

Option 2

Install glycol heating pipes Cover with insulated tarp

Cure maximum temperature 100 degrees F.

SERVICE

Construction loads may be imposed at 18 mPa. strength

break cylinder at 5 days

Full loads may be imposed at 25 mPa strength

break cylinder at 10 days.

April 29 2005

Peter Miller, P.Eng.





# Husky Energy

## Facsimile Cover Sheet

<i>^</i>	• •
To: <u>Pussel Booth</u> From:	Phil Weighill
Company: /HTEGRA EHG. Compa	☐ Lloydminster Refinery
Phone: <u>875 8847</u> Phone:	: .
Fax: 875.8909 Fax:	(780) 871-6698
Date: make 1/1/	₩
Pages including this Cover Page:	
Comments:	
Please advise on who	t ontin at line
We are to use.	process of wines
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Will discuss. E	me in my cell & lie
WHO discuss. O	08 4014 rejard
	Bhan Store
	Anday hadel
•	

KLINGER BUILDING SYSTEMS

5702 - 50 AVE. Lloydminster, Alta.

**BUILDING SPECIFICATIONS** 

QUOTE# DATE:

P6485R2 APR 29/05

CUSTOMER:

INTEGRA ENERGY CONSULTING

ADDRESS:

LLOYD, AB

Terri

5 Please record as
work fixtel in Posio

Thats Russ

ATTENTION:

RUSSEL BOOTH

DIMENSIONS:

16' WIDE x 26'1 1/2" LONG x 12' HIGH

SELF-FRAMING CATALYST INJECTION BLDG - HUSKY REFINERY

DESIGN:

NBC LATEST EDITION

ROOF SYSTEM:

- GABLE STYLE 4:12 SLOPE

- 22 GAUGE GALVANIZED PANEL - 3 inch Panel Ribs

- R20 (6 Inch) FIBERGLASS BATT INSULATION

- 24 GAUGE WHITE FLUTED ALUMINUM LINER PANEL

- 6 MIL POLY (VAPOR BARRIER)

Husky P.O.

4500136304

WALL SYSTEM:

- 22 GAUGE GALVANIZED PANEL

- R12 (3.5 inch) FIBERGLASS BATT INSULATION

- 24 GAUGE WHITE FLUTED ALUMINUM LINER PANEL

- 6 MIL POLY (VAPOR BARRIER)

ACCESSORIES:

K/082248 DOORS (c/w 16 gauge steel frame, 20 gauge steel leaf, metal threshold, weatherstrip, sweep & check chaid)

2 - 3'0 x 7'0

INSULATED

2 - 2'0 x 2'0 INDUSTRIAL WIRE GLASS WINDOW IN DOOR

2 - 44 TP VON DUPRIN PANIC HARDWARE

WINDOWS:

N/A

LOUVERS:

1 - 24 x 24 ADJUSTABLE LOUVER c/w BIRD SCREEN AND WING NUT LOCK

VENTILATORS:

1 - CANARM S12-E1 WALL MOUNT EXHAUST FAN c/w 120V X.P. MOTOR AND STORM HOOD

PIPE CUTOUTS:

SEE ACCESSORIES

EAVE/ACCESSORIES:

52 ft. - VENDOR'S STANDARD GALVANIZED EAVESTROUGH

30 ft. - VENDOR'S STANDARD GALVANIZED DOWNSPOUT

52 ft. - VENDOR'S STANDARD ICERAKES

Page2

QUOTE # P6485R2

OTHER ACCESSORIES:

- TWO(2) 7' x 11'6" REMOVABLE ENDWALL PANELS
- TWO(2) 10" x 10" WALL OPENINGS FOR FUTURE PIPING
- PATCHING OF THE ABOVE OPENINGS ONCE PIPES ARE INSTALLED 20' LONG x 6" THROAT RIDGE VENT c/w CHAIN OPERATED DAMPERS
- CONCRETE WEDGE ANCHORS
- TWO(2) 4' x 8' REMOVABLE WALL PANELS

#### QUOTATION:

Klinger Building Systems will supply and erect the described building
 AT THE HUSKY LLOYD REFINERY for the amount of;

### EIGHTEEN THOUSAND FIVE HUNDRED NINETY DOLLARS (\$18,590.00)

- All taxes are extra.

NOTES:

- THE LOUVER SIZE MATCHES THE CFM CAPACITY OF THE FAN
- INTERIOR CEILING HEIGHT AT PEAK IS 14' CONFIRM EQUIPMENT REQUIREMENTS
- MINIMUM OF 24" REQUIRED AROUND PERIMETER OF BLDG
- Please note our standard Terms and Conditions (attached) for all construction projects undertaken at Klinger Building Systems.

Submitted by

Darrell Nowosad (780) 875-9811

#### TERMS & CONDITIONS .

Delivery is 1 - 2 weeks after approved drawings and is subject to confirmation at time of purchase. This quotation is valid for a period of thirty days unless noted otherwise.

- Drawings stamped by Professional Engineer are available on request at an Additional cost. No permits have been allowed for in this proposal.
- The proposal assumes that workmen have free and easy access to the work. There is no cost allowance in the proposal for constructing work platforms, bridging trenches, ect.
- Wall and roof penetrations, when encountered unexpectedly, may be subject to additional charge.
- Work will be performed using standard electrical tools unless noted otherwise in the quotation.
- Building adjustments or excavation necessary because site is not reasonable square or level may result in additional charges. Unless otherwise noted, no foundation is included in our proposal.
- Removal of electrical and mechanical fixtures is to be performed by others unless noted otherwise. No electrical or mechanical work is included in this proposal.
- 8. Saskatchewan Education & Health Tax is not Included unless noted otherwise.
- 9. Invoices are due and payable within 30 days of the date of the invoice.
- 10. Building shall be designed to withstand the loadings established by the National Building Code of Canada, Latest Edition unless noted otherwise in the quotation.
- 11. The Code of Standard Practices of the Canadian Sheet Metal Building Institute, 1982 Edition, for pre-engineered metal buildings shall cover the design, fabrication and erection of the buildings.
- 12. All shop and field labor shall be performed by NON-UNION LABOR.
- 13. Product sale may be subject to credit approval.

Requisition Number: purc ng Group:

0020

10249696

035 Amber Corps

Plante

RF01

Net Order ŲoM Price Per Icem Material Delivery Unit Value Quantity Date 17.760.00

1.000 EA 17,760.00 / 2005.05.09 16' x 26' x 12' Self-framing Building

Unloading Point: Refinery Capital Warehous Recipient: P. Weighill

Item Text 16'  $\times$  26' 1 1/2"  $\times$  12' high Self-framing catalyst injection skid building for refinery poly acid skid project. As per quote # P6485R1 from Klingers Building Systems dated April 28, 2005. Copy of quote forwarded to M<(>&<)>SM. \$17,760 + tax FOB Refinery includes erection of building on site.

Vendor: 323906 KLINGER BUILDING SYSTEMS

(Desired)

Requisitioner: None identified on requisition

Requisition has not been released yet Release Strategy: 04

Purchase Order: 4500136304 / 00010

2005.05.09 1.000 EA Price Adder for Removeable Panels

830.00 /

Unloading Point: Refinery Capital Whse Recipient: P. Weighill 830.00

Price adder to original quote for 2 extra removeable 4' x 8' wall panels required for installation of the poly acid skid. As per revised Klinger's quote P6485R2 dated 29 April 2005, the price adder comes to \$830 (e.g., revised \$18,590 minus original \$17,760)

> Vendor: None identified on requisition Requisitioner: None identified on requisition

Release Strategy: 01 Requisition has not been released yet

Purchase Order: No purchase order has been created for this requisition

Total Cost of Requisition (less taxes):

18,590.00

APPROVAL:

Terri
Project # P0510

Thubs Plus S.

Project 0510 Cost Tracker



SPARTAN CONTROLS LTD. and its divisions: Sterling Valve Automation Farris Pressure Management

8403 - 51 Ave Edmonton, AB, T6E 5L9 Phone: 780 440-8335

Fax: 780 466-4624

To:

Company:

Russell Booth

Integra Energy Consulting Ltd

Phone:

780-875-8847

rbooth@integraenergy.net

Fax:

nooding/integraenergy.net

cc: MMW, WON

cc Fax:

From:

Michael Perron

Date:

April 1, 2005

Phone:

ì

780 440-8335

Number of pages: 2 Quote:

ges: 2 383287 SQ

Revision # 1

EMall: Reference: perron.michael@spartancontrols.com Husky Refinery Flow Meters

Trasky Member & Flow Meters

Spartan Controls is pleased to submit this revised proposal for the following Emerson Process Management Micro Motion Division flow and density meter. We deleted item two from our proposal and changed the flange rating of item one to 300 ANSI.

ltem	Qty	Description	Price Each
1	1	Micro Motion 2-Inch Flow and Density Meter CMF200M419NBBCEZZZ CMF200M: Micro Motion Coriolis ELITE sensor; 2-inch; 316L stainless steel 419: 2-inch ANSI 300 lb weld neck raised face flange N: Standard pressure containment B: 4-wire extended mount stainless steel integral core processor for remote transmi B: 1/2-inch NPT - no gland C: CSA E: English Quick Reference Guide and English Manual Z: Reserved for future use Z: No measurement application software Z: Standard product 2700R11ABCEZZZ 2700: Micro Motion Coriolis MVD multivariable flow and density transmitter R: 4-wire remote mount transmitter 1: 18 to 30 VDC and 85 to 265 VAC; self switching 1: Dual line display for process variables and totalizer reset A: One mA; one frequency; RS485 B: 1/2-inch NPT - no gland C: CSA E: English quick reference guide and English manual Z: Flow and density variables (standard) Z: No software options 2 Z: Standard product CMVDSZZ015 -4-wire shielded cable Overall copper shield with drain wire for grounding -Length of cable - 15 feet PIPEMTKT	\$17,283.00

MICRO MOTION TRANSMITTER PIPE MOUNTING KIT

#### **GENERAL NOTES:**

- 1. Shipment is 3 weeks, after receipt of order.
- 2. Shipment is based on quantities quoted and subject to prior sale.
- 3. If the standard delivery quoted above is not acceptable, please advise, as we may be able to expedite the order quicker than indicated.
- 4. Ex Works Spartan Controls, Edmonton.
- 5. Terms are net 30 days. G.S.T. is extra at 7%. P.S.T. is extra if applicable.
- 6. Quotation is valid for 30 days.
- 7. The equipment quoted is offered on the information provided. Ultimately, it is the responsibility of the system designer and the end user to determine whether this equipment is suitable for the intended application. Product data sheets can be found at <a href="https://www.spartancontrols.com">www.spartancontrols.com</a> to confirm any technical issues.
- 8. No inspection, testing or layout drawings are included in the pricing, unless otherwise indicated on the quotation.
- One copy of the Operating and Installation manual will be supplied with the equipment at no charge. All additional copies can be supplied at additional cost.
- 10. Per Spartan Controls' Terms and Conditions. Please see <a href="www.spartancontrols.com/terms">www.spartancontrols.com/terms</a>.

Thank you for the opportunity to submit our proposal. If you have any questions or concerns, please do not hesitate to call myself at 780-440-8335, or Bill Noelck at 780-440-5664.

Yours truly, SPARTAN CONTROLS

Mike Perron Application Engineering

Any transactions resulting from this quotation will be invoiced directly from Spartan Controls Ltd with payment being remitted to Spartan Controls Ltd.

### **Husky Oil**

#### HUSKY OIL LLOYDMINSTER REFINERY

**DESIGN BASIS MEMORANDUM** 

**FOR** 

**CATALYST INJECTION SYSTEM** 

HAWK PROJECT NUMBER: 100116

REV.	DESCRIPTION	DATE	ORIGINATOR	Снескер	APPROVAL
A	Issued for Client Review	2003.10.10	C. Crawford	D. Burchill	-
0	Final Issue	2003.10.15	C. Crawford	D. Burchill	<del>                                     </del>
	<u> </u>			<u> </u>	
	<u> </u>				

PREPARED BY



HAWK ENGINEERING EDMONTON, ALBERTA

#### **TABLE OF CONTENTS**

1.0	EXECUTIVE SUMMARY	1
2.0	BACKGROUND INFORMATION	2
3.0	JUSTIFICATION	2
4.0	RISK ASSESSMENT	2
5.0	DESIGN BASIS	2
6.0	WORK SCOPE AND EQUIPMENT DESCRIPTION	4
7.0	COST ESTIMATE SUMMARY	7

#### **ATTACHMENTS**

SK1 and SK2 PFD Sketches

SK3 Layout Drawing Sketch

**Cost Estimate** 

**Pictures of Skid Unit** 

This Design Basis Memorandum represents work done by Hawk Engineering ("Hawk") performed to recognized engineering principles and practices. The work is based upon the project scope and design information as described herein and as provided by the client. The contents of this document are confidential and prepared solely for use by the customer with whom Hawk has entered into a contract. Any representations in this document are furnished for general information only and are not in any way guaranteed or warranted by Hawk or its sub consultants or their respective employees. None of the above named parties or individuals shall be liable, in negligence or otherwise, for any reliance that may be placed by any other party upon any representations contained herein.

#### **EXECUTIVE SUMMARY**

#### 1.1 Problem Definition

Husky Energy currently injects a powdered catalyst into two of its five asphalt blow drums at the Lloydminster Refinery to improve the quality of the asphalt. Husky believes that this catalyst does not mix homogeneously with the asphalt, remaining in clumps and thus reducing its effectiveness. This clumping is also thought to lead to amounts of the powder getting into the stream being fed to the incinerator in sufficient quantities to cause minor explosions in the system. Husky intends to decommission this powder system and to install a system that will inject liquid polyphosphoric acid into each of the five blow drums.

#### 1.2 Justification

This project is expected to improve the saleability of the blown asphalt by improving its performance under extreme temperatures and heavy load through the addition of polyphosphoric acid as a catalyst. Further, the liquid catalyst handling system will be operationally safer than the current powdered catalyst system.

#### 1.3 Process Description

The process will include: bulk storage of polyphosphoric acid, pumping of metered quantities from the storage vessel to the blow drums, and injection of the acid via nozzles into the middle of the blow drum. The system will be heat traced to maintain a flowing temperature. There will be safety interlocks to ensure that the acid cannot be injected into the drums in the absence of the asphalt.

#### 1.4 Project/Work Scope

This DBM encompasses the installation of a polyphosphoric acid storage and injection system that will inject controlled amounts of the catalyst into the asphalt blow drums. The vendor-supplied skid-mounted system will include a storage vessel, pump, meter and secondary containment. The delivery pipe and injection nozzles will be fabricated of 316SS.

#### 1.5 Estimated Costs

The capital cost estimate +/- 40% is \$410,000, including a 10% contingency.

#### 2.0 BACKGROUND INFORMATION

#### 2.1 Current Situation

Husky currently utilizes five blow drums in its asphalt refining process. Currently, two of the blow drums are outfitted with injection nozzles for a powdered catalyst system.

#### 2.2 Problem Definition

Husky believes that this catalyst does not mix homogeneously with the asphalt, remaining in clumps and thus reducing its effectiveness. This clumping is also thought to lead to amounts of the powder getting into the stream being fed to the incinerator in sufficient quantities to cause minor explosions in the system. Husky wishes to change to a liquid catalyst injection system to inject polyphosphoric acid into any of the five blow drums.

The catalyst must be injected in metered amounts and is corrosive to mild steel, thereby necessitating safety interlocks to make sure the blow drums are never exposed directly to the acid.

#### 3.0 JUSTIFICATION

Polyphosphoric acid is used to improve the performance of asphalt. The addition of polyphosphoric acid increases the high and low temperature properties of asphalt, improving its ability to perform under conditions of extreme temperatures and heavy traffic loads. This project is expected to improve the saleability of the blown asphalt.

There are inherent safety risks associated with the powdered catalyst handling system currently in use. Manual filling of the catalyst pot exposes personnel to risk of contact with hazardous chemicals. There have been instances of flashbacks from the incinerator that are thought to be a result of powder in the stream. Liquid catalyst will more readily mix with the asphalt than the powdered catalyst.

#### 4.0 RISK ASSESSMENT

Phosphoric acid is a corrosive agent that will burn exposed tissue. It is not flammable but emits toxic furnes when heated. It will react with certain metals (i.e. mild steel, aluminum) and may produce flammable hydrogen-air mixtures. Rubber gloves, apron and chemical safety goggles should be worn when handling this product.

#### 5.0 DESIGN BASIS

#### 5.1 General Concept

The process will include: bulk storage of polyphosphoric acid, pumping of metered quantities from the storage vessel to the blow drums, and injection of the acid via nozzles into the middle of the blow drum. The system will be heat traced to maintain a flowing temperature. There will be safety interlocks to ensure that the acid cannot be injected into the drums in the absence of the asphalt.

#### 5.2 Design Conditions:

- Catalyst to be used is Rhodia "115% Polysphoric Acid" or equivalent.
- The concentration of polyphosphoric acid in the asphalt will be between 0.5% and 1.0%. At a 0.75% concentration on a 40-drum batch, approximately 300 kg of acid (38.6 US gallons at 7.77 kg/USgal) will be required.
- Climatic data per National Building Code, latest edition.

#### 5.3 Standards, Specifications and Codes

The following specifications and codes will be considered during this project:

#### Husky Expansion Design Specifications:

EDS-04-01 EDS-11-01 EDS-11-02 EDS-11-03	Paint and Protective Coatings Design Loads for Structures Steel Design Criteria Concrete Design Criteria
EDS-11-04	Miscellaneous Structures
EDS-12-01	Foundation Design Criteria
EDS-12-02	Equipment Foundations
EDS-19-01	Site Preparation and Earthwork
EDS-31-12	Steam Tracing
EDS-31-23	Mechanical Cleaning of Pipe
EDS-31-32	Pipe Supports
EDS-31-40	Piping Inspection and Testing Requirements Summary
EDS-33-01	Fired Heaters
EDS-34-01	Atmospheric and Low Pressure Storage Tanks
EDS-37-01	Hot service Thermal Insulation Design Materials and Application
EDS-41-01	Centrifugal Pumps – API
EDS-71-04	Motor Control
EDS-71-07	MCC Starters and Breakers
EDS-72-03	Grounding Requirements
EDS-73-01	Wire Raceway and Conduit Systems
EDS-77-02	Lighting Systems
EDS-79-01	Area Classification

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EDS-79-12	Standard Motor Control Schemes
EDS-81-03	Instrument P&ID Standards
EDS-81-09	Instrument Index
EDS-81-14	Piping & Tubing for Instruments and Control Valves
EDS-84-03	Flow Instruments
EDS-84-06	Level Instruments
EDS-84-07	Pressure Instruments
EDS-84-08	Temperature Instruments
EDS-86-01	Control Valves and Regulators
EDS-86-02	Safety and Relief Valves
EDS-86-04	Control Valve Testing and Inspection Requirements

#### Husky Pipe Specifications:

Piping Specification "A", ANSI 150 LB Piping Specification "G", ANSI 150 LB Piping Specification "T", ANSI 150 LB Piping Specification "M", ANSI 150 LB Piping Specification "K" Specification for Valves

#### 5.4 Operating and Control Guidelines

The temperature of the acid in the storage tank and the delivery piping must be maintained to ensure that it flows when pumping is initiated. Phosphoric acid is highly viscous and does not transfer heat well. If allowed to cool down, "slugs" of thick liquid can impede pumping. The vendor recommends maintaining fluid temperature of at least 120°F and preferably above 140°F (60°C).

The amount of acid to be injected into the drums will be proportional to the volume of asphalt to be treated. The level of asphalt must be gauged and a suitable volume of acid selected using the PLC so that the correct amount is injected.

Safety interlocks will prevent injection of asphalt into an empty drum.

The handling system and the delivery piping must be inspected regularly for leaks.

#### 6.0 Work Scope and Equipment Description

#### 6.1 General Scope Summary

This section describes the general scope requirement. It includes a description of all mechanical equipment, piping, instrumentation, and electrical work.

#### 6.2 Mechanical Equipment

#### Storage and handling system

Phosphoric acid is corrosive to mild steel, cast iron, copper, brass and bronze. Type 316 ELC stainless steel is the most widely used material for storage and piping of polyphosphic acid.

The storage tank should be made inert with nitrogen or dry instrument air to avoid moisture pickup from outside air. At 40 USgal per batch, a 4,000 gallon tank will accommodate 100 batches.

A positive displacement pump should be used to pump the acid from the tank. Dual lobe and other gear pumps offer good turndown ratios, and predictable pumping characteristics over the wide range of viscosity encountered with phosphoric acid.

The general specifications of the storage and handling system are:

- Skid mounted/self supported and portable by tractor and lowboy without escorts.
- Overall dimensions of the 4000 gallon unit are approximately 8 Wx9 Hx22 L.
- Total spill containment for storage tank, pump and lines and unloading operation.
- Tank and lines all 316L SS.
- All lines are heat traced with self-contained, adjustable temperature control and readout.
- 316L SS ViKing internal gear pump; standard pump capacity is 4 to 14 USgpm at 150 psi head.
- Pump controlled with a variable frequency drive.
- Pump discharge is 1 inch; suction is 1½ inch.
- All parts totally insulated. Tank has a steel sheet cover over calcium chloride insulation.
- Ultrasonic level measurement with readout and second hi-level alarm sensor.
- Dry-pac vent system to eliminate influx of moist air.
- Combination hi-pressure relief and vacuum break.
- 18 inch hinged manway for internal cleaning and inspection.
- All exposed areas sealed for outdoor weather location.
- Standard metering options are a mechanical, set point w/shutoff Badger Meter, or electronic milliamp.
- Readout/output for electronic control of pumping frequency, safety limits, shutoff and recording input.
- Unit not equipped with a PLC, but a small limited I/O unit can be provided.

#### Safety Shower

A stand alone safety shower will be installed near the storage and handling system to be utilized in case of accidental exposure of personnel to the acid.

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Husky Oil Refinery Calalyst Injection System

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#### 6.3 Piping

All piping will be 316 stainless steel and of welded and flanged construction. Plug and ball valves of 316 stainless steel construction with Teflon sleeves or seats will be used. Gaskets will be 1/8" thick Viton or Teflon.

Delivery piping from the pump to the drums will be 1½" diameter. The piping will connect to existing vessel nozzles. Injection nozzles will be designed to deliver the acid to a point well inside the blow drum to avoid direct contact with the metal of the drum.

Special materials are not required downstream of the blow drum (i.e. after the acid is mixed with the asphalt).

#### 6.4 Insulation and Heat Tracing

Tanks and piping shall be heated and insulated. Electric tracing is recommended rather than steam because temperature is self-regulated. It is more difficult to control uniform temperature with steam tracing, and there is risk of temperature control failure. High equipment or line temperature can result in premature corrosion failure due to localized hot spots.

Husky has steam readily and inexpensively available throughout the refinery and prefers to use steam rather than electrical tracing. The cost estimate accompanying this DBM is based on steam tracing.

The vendor recommends a minimum fluid temperature of 120°F for the Lloydminster climate because any weak spot in the system (relative to insulation effectiveness) could result in crystallization or high viscosity sufficient to cause system or line plugging. The preferable fluid temperature is 140°F.

#### 6.5 Civil/Structural

#### 6.5.1 Containment Berms

The skid unit has secondary containment integral to its design. No further containment is required.

#### 6.5.2 Foundations

The skid will be supported on a concrete foundation underpinned by four concrete piles drilled to below the frost line.

#### 6.5.3 Structures

The storage and handling system will be sheltered with a three-sided steel shelter with removable roof panels. The shelter will provide a windbreak and snow shed. The removable roof panels will facilitate access to the manway. Clearances will

be designed so as not to impede normal operation, including filling of the storage tank.

The delivery pipe will be supported on the existing pipe rack with additional steel added as required.

#### 6.6 Electrical

Power for the new pump motors and tank heaters will be supplied from MCC-7. The need for a new motor starter or breaker in MCC-7 will be confirmed during detailed engineering. It is anticipated that MCC-7 has the physical and electrical capacity to accommodate the new loads.

Cable trays, ladders, barrier strips and fittings shall be aluminium.

Cable trays shall have fittings (i.e. 90° elbows) suitable for the largest size of cable.

Electrical and instrumentation cables shall run in parallel with the pipeline routings where possible. Structural supports will be provided for new cable trays on the existing pipe rack. Spacing of the support shall not exceed Vendor's recommendations for the type and loading of the tray.

Additional outdoor lighting fixtures will be determined during detailed design. Lighting levels, unless otherwise specified, shall be in accordance with API RP540 guidelines.

#### 6.7 Instrumentation & Controls

Blowdrums V-55, V-56, V-57, V-58 and V-59 will be fitted with strain gages to determine Blowdrum Asphalt level. The Catalyst Injection lines to each Blowdrum will be fitted with automated switching valves complete with open and closed limit switches. All the above noted signals will be to be wired to the DCS in MCC 7 assuming I/O is available. Husky will create DCS screens and configure DCS for expansion.

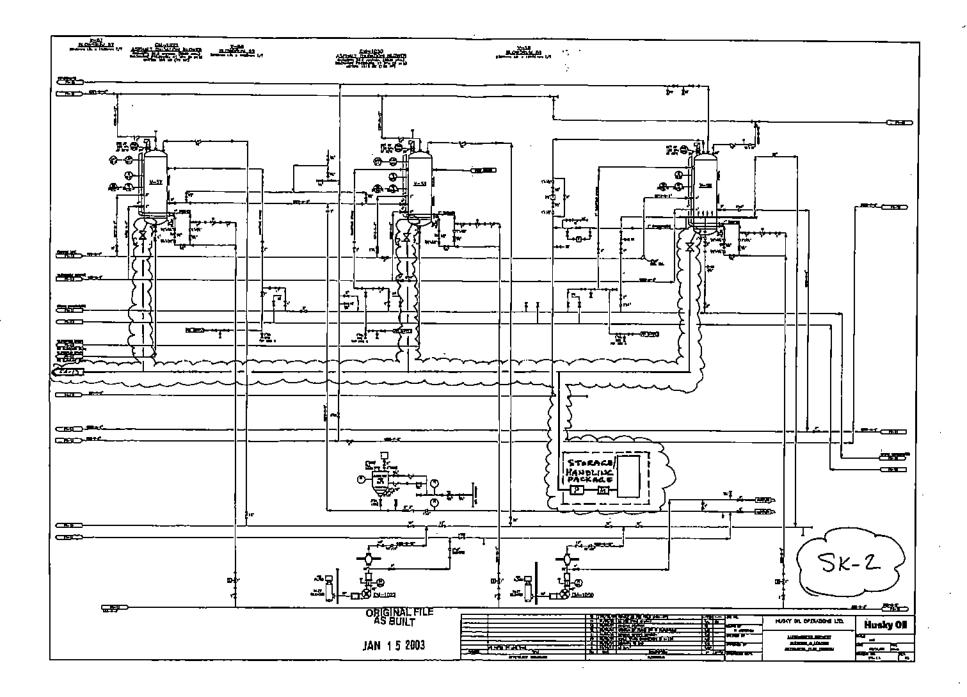
Catalyst pump control will be determined in detailed design.

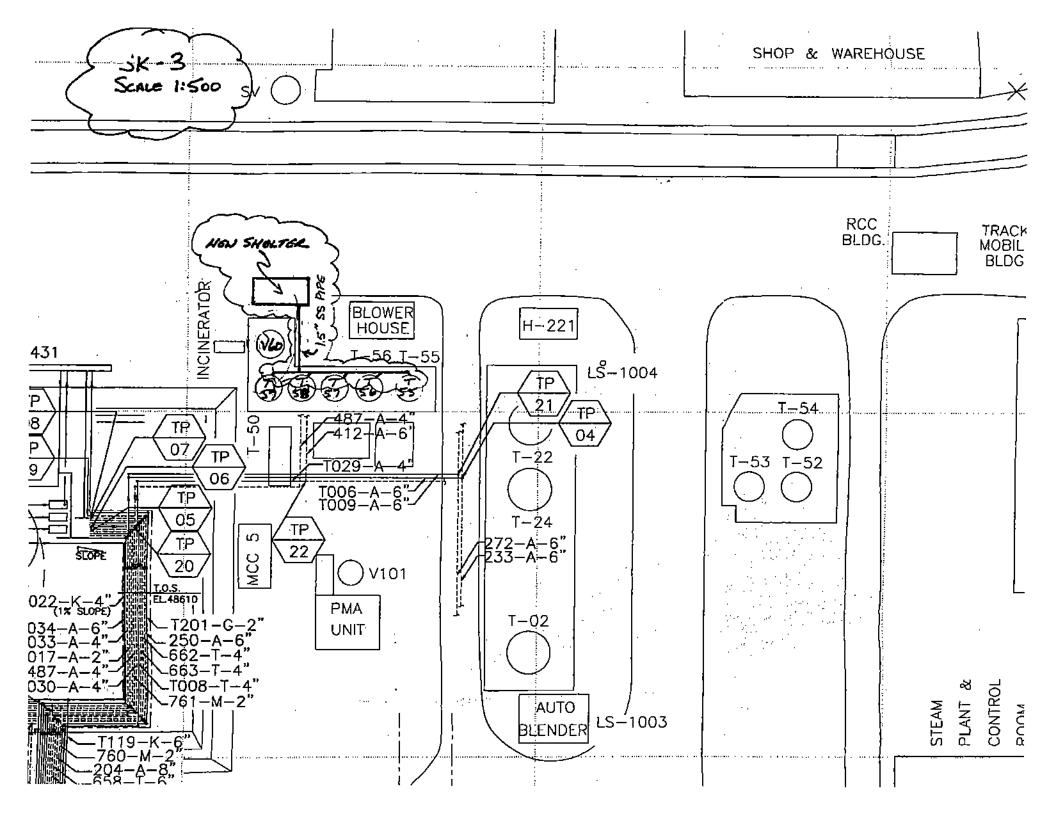
#### 7.0 Cost Estimate Summary

The capital cost estimate +/- 40% is \$410,000, including a 10% contingency. See attachment for details.

HOTELS IN STREET STREET STREET nuerii kue F. 0 - 1 **⊕ ⊘** 4 7 0 7 7 0 7 **3**-3-S. Œ **O** THE WAY THE THE 1 1----SK-1 **₽**₩ AS BUILT HUBIT OL DETUUNDED LITA **ORIGINAL FILE** Husky Oil JAN 15 2003

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#### **COST ESTIMATE SUMMARY**

Client:

Husky Energy

Issue Date: October 15, 2003

Project:

Asphalt Catalyst Injection System

Rev. No.:

1

Location:

Lloydminster, Alberta

Hawk Project No.:

100116

Currency:

Canadian Dollars

Estimate Type:

+/- 40% for DBM

Escalation To:

1st Quarter, 2004

	LABOR	LABOR	MATERIAL	SUBCONT	TOTAL
DESCRIPTION	(WH)	(\$)	(\$)	(\$)	(\$)
CIVIL, SITEWORK	40	2,000	100	11,400	13,500
BUILDINGS				22,500	22,500
STEELWORK				10,000	10,000
PROCESS EQUIPMENT	80	4,200	155,300		159,500
PIPING & VALVES	283	16,200	10,300	5,000	31,500
INSTRUMENTATION	60	3,200	35,000		38,200
ELECTRICAL	239	12,500	10,400		22,900
PAINTING					
INSULATION	37	1,900	1,700		3,600
TOTAL DIRECT COST	738	40,000	212,800	48,900	301,700
CONSTRUCTION INDIRE	CTS				8,600
ENGINEERING (facto	ored at 15% of proje	ct total)			62,000
SPARES					
BASE COST ESTIMATE					372,300
ESCALATION @	1st Quarter,	2004			
CONTINGENCY @ 10%					37,300
				`	
TOTAL COST ESTIMATE				•	409,600

Project: Asphalt Catalyst Injection System

Issue Date:

October 15, 2003

Hawk Project No.:

100116

Location: Lloydminster, Alberta

Rev. No.:

1

		Ĭ .		UNIT	UNIT	SUB-CONTRACT	MATERIAL		LABO		SUB-CONTRACT	TOTAL
ITEM	ITEM DESCRIPTION	QTY	UNIT	MATL	LAB	UNIT RATE	COST	LABOR	RATE	COST	COST	COST
_אס.			1 1	COST \$	WH	\$/UNIT	s	WH	\$/WH		1	
10	CIVIL, SITEWORK	Τ' -				0/0/1//		444	₹/VVI	\$	\$	<u>\$</u> _
11	Rhodia Skid Foundation	Ţ									<del> </del>	
	24" dla x 20" long Pile, drilled & poured	4.0	Ea			1,350.00			-	-	5,400	E 400
	Grouting	4.0	Ea	10.00	4.00		40	16.0	47.72	764		5,400 804
14								- 1010	771172			
15	15'x30'x15' high Shelter Foundation								-		<del></del>	
	18" dia x 20" long Pile, drilled & poured	6.0	Ęа			820,00					4,920	4,920
	Grouting	6.0	Ea	10.00	4.00		60	24.0	47.72	1,145		1,205
18												1,200
19	Site Grading / Gravelling allowance	1.0	Lot			1,000.00					1,000	1,000
20											- 1000	.,,555
21	TOTAL CIVIL, SITEWORK			***	_		100	40.0		1,909	11,320	13,329
	STEELWORK											
	Allowance for access to skid	1.0	Lot			10,000.00					10,000	10,000
24							-					
25											-	-
26	TOTAL STEELWORK										10,000	10,000
	BUILDINGS											
	15'x30'x15' high Shelter - uninsulated											
	Building (no floor & no heating), Feb,		1	ľ					ŀ		i	
	Supply and Erect	450.0	SF			50.00			_		22,500	22,500
29												
30												
31	TOTAL BUILDINGS								_		22,500	22,500
$\rightarrow$	PROCESS EQUIPMENT		ļ.									
	4000 Gallons Skid, Size 8' w x 9' h x 22'	ļ						i				
	long. Cost \$67600 US as per quote @ 1.35 Can		_ 1			]		ľ		ĺ		
$\overline{}$		1.0	Ea	91,260.00	40.00		91,260	40.0	51.62	2,065		93,325
34	- Extra for Metering Option	1.0	Ea	4,000.00			4,000					4,000
	- Freight to ste	1.0	Ea	5,000.00			5,000					5,000
36	Safety Shower	1.0	Ea	55,000.00	40.00		55,000	40.0	51.62	2,065		57,065
	TOTAL PROCESS EQUIPMENT PIPING & VALVES						155,260	80.0		4,130		159,390
	Injection Pump Outlet to Blowdrums			1	l		ľ					
	Piping 1 1/2" SS	460.0	-,									
	1.5" Pipe Smls Sch 40S 316 SS 1.5" Conc Red Sch 40S 316 SS	150.0	FL	9.96	0.41		1,494	61,5	57.18	3,517		5,011
	1.5° Elbow Sch 40\$ 316 SS	1.0	Ea	30.71	2.85		31	2.9	57.18	163		194
44	1.0 EIOUW SCI1 405 316 55	12,0	Ee	28.52	2.85		342	34.2	57.18	1,956		2,298

Project: Asphalt Catalyst Injection System

Location: Lloydminster, Alberta

Issue Date:

October 15, 2003 100116

Hawk Project No.:

Rev. No.:

				UNIT	UNIT	SUB-CONTRACT	MATERIAL		LABO	DR	SUB-CONTRACT	TOTAL
ITEM	ITEM DESCRIPTION	QTY	UNIT	MATL	LAB	UNIT RATE	COST	LABOR	RATE	COST	COST	COST
NO.				COST \$	WH	S/UNIT	s	WH	\$/WH	\$	s	\$
	1" Flange 150# 316 \$S	1.0	Ea	29.38	1.11	•••••	29		57.18	63		93
	1.5" Flange 150# 316 SS	15.0	Ea	43.90	1.42		658	21.3	57.18	1,218		1,876
_45	1.5" Plug Velve 150# 316 SS	6.0	Ea	280.00	2.85		1,680		57.18	978		2,658
46	1.5" Check Valve 150# 316 SS	1.0	Ea	370,00	2.85		370	2.9	57.18	163		533
47	1.5" Tee Sch 40S 316 SS	4.0	Έa	41.35	4.28	_	165	17.1	57.18	978		1,143
48												
	Injection Piping for Blowdrums	5.0	Set			1,000,00					5,000	5,000
	Nuts, bolts, gaskels etc.	1.0	Lat	700.00			700			-		700
	For Piping:											
	1/2" SS Tube Steam Tracer c/w fittings	230.0	Ţ	14.41	0.35	-	3,314	80.5	57.18	4,603		7,917
53	1/2" SS Insulated Supply & Return Tubing	100.0	F	7.15	0.22		715	22.0	57.18	1,258		1,973
54												
55	For Skid Storage Tank:											
	1/2" SS Insulated Supply & Return Tubing	100.0	FΤ	7.15	0.22		715	22.0	57.18	1,258		1,973
57	<u>.</u>			_						•		
58												
59	TOTAL PIPING & VALVES						10,214	282.5		16,154	5,000	31,368
60	INSTRUMENTATION											
	Strain Gauges wired to Electronic								ì			
	Controller c/w Analog Output, 4 per											
	Blowdrum	5.0	Set	6,000.00	8.00		30,000	40.0	52.35	2,094		32,094
	1 1/2" SS Switching Valve c/w Open &										_	
	Closed Limit Switch	5.0	Set	1,000.00	4.00		5,000	20.0	52.35	1,047		6,047
63												
64												
65	TOTAL INSTRUMENTATION		]				35,000	60.0		3,141		38,141
	ELECTRICAL											
	12 Inch wide Ladder Tray Aluminum	30.0	Ft	16.57	0.24		497	7.2	52.18	376		873
68	- 12" Tray Fittings	2.0	Lot	120.00	2.00		240		52.18	209		449
69	- 4/0 Grounding Cable for Tray	50.0	FT	1.40	0.10		70	5.0	52.18	261		331
70												
	Size 1 Starter600V In MCC-7	1.0	Ee	1,500.00	2.00		1,500	2.0	52.18	104		1,604
	3C #12 AWG 1 kv Armored Cu Cable from											
	MCC-7 to Catalyst Pump	230.0	Ft	1.23	0.02		283	4.6	52.18	240	1	523
73												
	Local Electrical Junction Box	1.0	Ea	500.00	4.00		500	4.0	52.18	209		709
	40 C #12 AWG Armored Cable	800.0	Ft	4.20	0.12		3,360	96.0	52.18	5,009		8,369
76												

**Project: Asphalt Catalyst Injection System** 

Issue Date:

October 15, 2003

Hawk Project No.:

100116

Location: Lloydminster, Alberta

Rev. No.:

1

		Т	$\Box$	UNIT	UNIT	SUB-CONTRACT	MATERIAL	LABOR			SUB-CONTRACT	TOTAL
ITEM	ITEM DESCRIPTION	QTY	חאט	MATL	LAB	UNIT RATE	COST	LABOR	RATE	COST	COST	COST
NO.		1	]	COST \$	WH	\$/UNIT	\$	WH	\$/WH	\$	s	\$
	1 Pr #16 AWG Armored Control Cable for	<del>                                     </del>	<del>1                                    </del>	1 555.0	*****	4/01111		****	\$14411		<del>                                     </del>	<del></del>
77	Strain Gauges to Controller	400.0	Ft	0.60	0.02		241	8.0	52.18	417	.[	658
	1 Pr#16 AWG Armored Control Cable			1		_			441.10			
78	from Controller to local JB	100.0	Ft	0.60	0.02		60	2,0	52.18	104		165
	1 Pr #16 AWG Armored Control Cable			· ·								
1	from Limit Switches on Switching Valves to	1	ı	1								
	local JB	300.0	_Ft	0.60	0.02		181	6.0	52.18	313		494
	Local Instrument Junction Box	1.0	Ëą	500.00	4.00		500	4.0	52.18	209	-	709
	20 Pr #16 AWG Armored Control Cable										· · ·	
	from local JB to DCS in MCC-2 on existing	i									l	
	Cable Trays	800.0	Ft	3.46	0.09		2,765	72.0	52.18	3,757	ľ	6,522
82										-		
83	Terminations	1.0	Lot	200,00	24.00		200	24.0	52.18	1,252		1,452
84												
85									Ì	•		
86												•
87	TOTAL ELECTRICAL						10,397	238.8		12,461		22,857
94	INSULATION			1								-
	1 1/2" Piping Insulation 1 1/2" thick			1							_	
	Calcium Silicate	230.0	ĻF	7.34	0.18		1,689	36.8	50.79	1,869		3,558
98	<u></u> .											
97								_				
98	TOTAL INSULATION						1,689	36.8		1,869		3,558
	CONSTRUCTION INDIRECTS											
	Scaffolding - Rental	1.0	Lot			500.00					500	500
	Scaffolding - Labour	1.0	Lot		100.00			100.0	50.79	5,079		_5,079
	50 Ton Hydraulic Truck Crane to Install										1	
102		8,0	Hr 			185.00					1,480	1,480
103	- Mob & Demob	1.0	Time	<b> </b>		530.00				_	530	530
	Construction / Fleid Co-ordination by	امدا		<b> </b>				- 1				
	Owner Company	1.0	_Lot	Not included								
	Construction Management by External	ایرا		<u> </u>			- 1					
100	Engineering Company Excavallon Permits	1.0		Not included								
		1.0	_ Lot	<b></b>		500.00					500	500
109 113	Concrete Testing	1.0	Lot			500.00					500	500
114												
115	TOTAL CONSTRUCTION INDIRECTS			· -				400.0				
115	TOTAL CONSTRUCTION INDIRECTS							100.0		5,079	3,510	8, <u>5</u> 89

Project: Asphalt Catalyst Injection System

Issue Date:

October 15, 2003

Hawk Project No.:

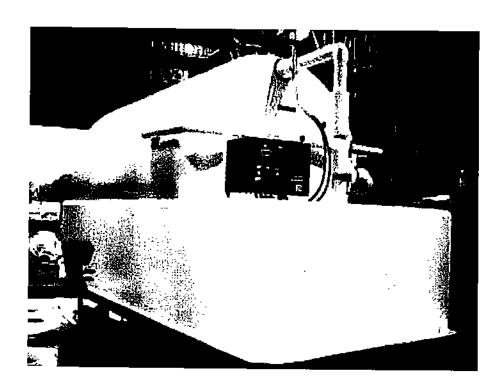
100116

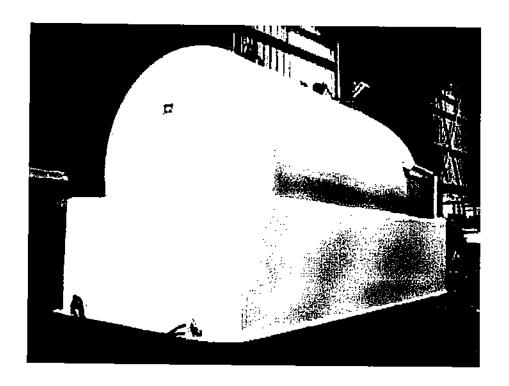
Location: Lloydminster, Alberta

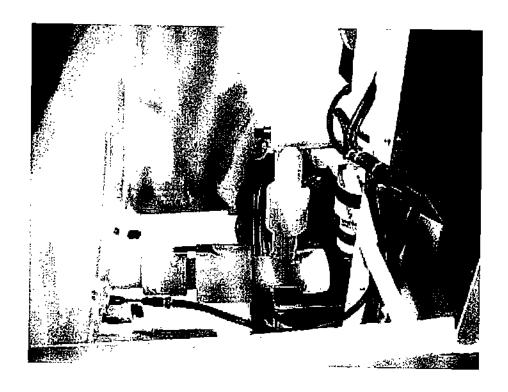
Rev. No.:

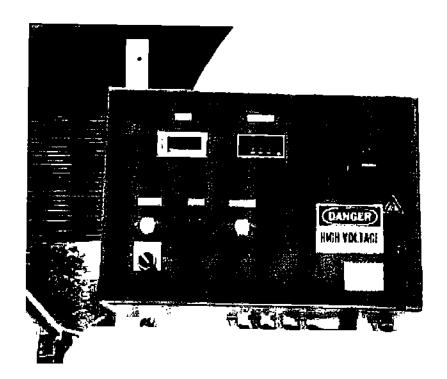
1

ITEM NO.		QTY	UNIT	UNIT MATL COST \$	LAB WH	SUB-CONTRACT UNIT RATE \$/UNIT	MATERIAL COST \$	LABOR			SUB-CONTRACT	TOTAL
								LABOR WH	RATE \$/WH	COST	COST	COST
	ENGINEERING		_			<del></del>		•••	- 3/11/11		<del>                                     </del>	<u>\$</u>
117	Project Management & Execution by Owner Company	1.0	Lot	Not included							+	
118	Project Management & Execution by External Engineering Company	1.0		Not included						<del></del>	<del> </del>	<del></del>
119	Engineering	1.0	Lat	62,000.00			62,000				+	
120	Commissioning & Startup assistance by Owner Company People	1.0	Lot	Not included	-			_			<del>                                     </del>	62,00
121	Commissioning & Startup Assistance by External Engineering Company	1.0	Lot	Not Included							<del>                                     </del>	
122	Owner's Travel Cost - Vendors Shop Visits	1.0	Lot	Not Included								
	Expediting & Inspection by Others	1,0	Lot	Not included					<del></del>		<del>                                     </del>	·
124								$\overline{}$			<del>                                     </del>	
125										_	<del>                                     </del>	
126	TOTAL ENGINEERING						62,000				+	62,00









# Rhodia Specialty Phosphates

INNOVALT™ Safety and Handling



### INNOVALT<sup>TM</sup> Nomenclature

 Orthophosphoric Acid - Ranges from 1% to 95% by weight of H<sub>3</sub>PO<sub>4</sub>. Grades include Technical, FCC, NF, ACS, and High Purity.

 INNOVALT™ - 105% to 118+% by weight of H<sub>3</sub>PO<sub>4</sub>. Technical grade only.



## INNOVALT™ Chemistry

1 to 95% Orthophosphoric Acid - n = 1

105 to 118% INNOVALT™ - n ranges from 4 to 15 ortho, pyro, tri, tetra, high poly constituents



# INNOVALT™ Chemistry, continued

Physical State: Colorless to amber, viscous, hygroscopic liquid

Specific Gravity: 2.05 @ 20 Deg C

Density: 17.1 lbs./gallon @ 20 Deg C

**Viscosity:** 2600 @ 60 Deg C

(centipoise) 380 @ 100 Deg C

Flash point: None

Freeze point: Very viscous at ambient temperature, freezing is

difficult to attain; glassy consistency @ 52Deg C

Solubility: Completely miscible in asphalt



### Hazards

- Can Burn Eyes and Skin (Thermal Burns)
- Corrosive and Irritating
- Mist may Damage Throat and Lungs
- Can React with Some Metals / Corrosive to Mild Steel, Cast Iron, Copper, Brass, Bronze
- Keep away from Sulfides / Sulfites, Strong Oxidizing / Reducing Agents



### Recommended Personal Protective Equipment

- Chemical Safety Glasses / Goggles
- Face Shield
- Chemical Resistant Gloves / Boots and Apron
- Good Work Practices/ Personal Hygiene
- Safety Shower and Eye Wash Station



### First Aid

- Eye Contact
  - Flush Eyes with Water for 15 minutes
  - Do not neutralize
  - Seek Medical Attention
- Skin Contact
  - Flush with Water
  - Remove Contaminated Clothing
  - Do Not Neutralize
  - Seek Medical Attention



## First Aid, continued

- Ingestion
  - Dilute with Large Quantities of Water
  - Do Not Induce Vomiting
  - Seek Medical Attention
- Inhalation
  - Remove to Fresh Air
  - If Breathing Stops-- Administer Artificial Respiration / CPR



## INNOVALT<sup>TM</sup> Spills

- Dike or Contain Material
- Reclaim Material to Suitable Container(s)
- Neutralize Spill with Soda Ash or Sodium Bicarbonate
- Exercise Caution during Neutralization
- Emergency Response Numbers
  - Chemtrec (800) 424-9300
  - Rhodia CAERs (800) 916-3232



### Additional Product Information

 More information on INNOVALT™ can be found at our website at: http://rhodia-innovalt.com

 More information on orthophosphoric acid and polyphosphoric acid can be found at our website at: http://rhodia-phosphates.com



# Thanks for your time.

**REMEMBER: SAFETY IS FIRST** 





See conclusions on pg 6.

Corrossion is not a consideration once product To mixed with asphalt and stored in contolled conditions.

Technology Support and Development

November 30th, 2001

From:

N. Fradette

TSD/Cranbury

Reference:

MOC21074

Enclosures:

Appendix 1 - Pictures Of 1020 Carbon Steel Samples After 12 Days Of Total

A Immersion In Asphait Containing 0%, 1% And

2% (105% And 115%) Polyphosphoric Acid.

Appendix 2 - Pictures Of 1020 Carbon Steel Samples After 12 Days Of Total

B Immersion In Asphalt Containing 0%, 1% And 2%

(105% And 115%) Polyphosphoric Add.

Appendix 3

Immersion Data Sheets

105% AND 115% POLYPHOSPHORIC ACID CORROSIVENESS: PART 1 - 1020 CARBON STEEL CORROSION RESISTANCE IN ASPHALT CONTAINING 1% AND 2% POLYPHOSPHORIC ACID

#### SUMMARY

Immersion test results suggest that the use of 105% polyphosphoric acid as an additive at a 1 to 2% concentration and the use of 115% polyphosphoric acid as an additive at a 1% concentration in petroleum asphalt mixtures decreases the corrosiveness of the two types of asphalt tested towards 1020 carbon steel (PPA-containing mixtures have corrosion rates <0.8 MPY in state and <1.3 MPY in the asphalt, the mixture can be handled and/or stored in equipment made of carbon steel provided that environmental conditions are similar to the testing conditions outlined in this report.

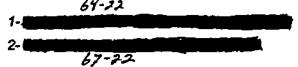
Rhodla, Inc. T6D - Materials Engineering and Corrosion 259 Prospect Plains Road Crenbury, NJ 08512-7500 Phone: (609) 860-3248 Fax: (309) 273-2124

#### 1. BACKGROUND

Polyphosphoric acid (or PPA) is frequently used as a reactive additive in order to improve high temperature characteristics of asphalt pavements. After acid is incorporated into the asphalt, the mixture is handled and/or stored in carbon steel-made equipment. The objective of this study is to assess the corrosivity of petroleum asphalt containing 0 to 2% of 105% and 115% polyphosphoric acid.

#### 2. METHODS

Two petroleum asphalt samples (CAS # 8052-42-4) were tested:



The petroleum asphalt samples were received from **1** (Rhodia, Inc., Nashville, TN) was added (0%, 1% and 2%) to the molten asphalt and tested to ASTM G 31-72 <sup>1</sup> " Standard Practice for Laboratory Immersion Corrosion Testing of Metals". Mixing procedure procedure:

- 1- Asphalt is warmed-up to 175 deg. C:
- 2- Polyphosphoric acid is warmed-up to 60 deg. C;
- 3- Hot asphalt is added to a 304 stainless reactor and its weight content is determined;
- 4- Appropriate quantity of warm polyphosphoric acid is added to the hot asphalt;
- 5- The mixture is then homogenized using a mechanical mixer (5 minutes at ~160 deg.C);
- 6- The coupons are immersed and the reactor put into a thermostatically controlled sand bath maintained at 175 deg. C. The reactors were non-hermetically closed and the content exposed to air for the duration of the test. No agitation was used.

120 grit surface finish 1020 carbon steel (C1020) test coupons (part # CO2193780304100) were obtained from Alabama Specialty Products, Inc. (Munford, AL) and were ultrasonically cleaned in Stoddard solvent for 15 minutes and then rinsed in ethanol. Test coupons were not subjected to any other pretreatment. After immersion, the asphalt was cleaned off the surface using Stoddard solvent (1 hour in solvent and sonicated for 1 hour in fresh solvent at room temperature) followed by a final ethanol rinse. Coupons were examined under light microscope and the weight difference was evaluated.

Since most samples were covered with a dark scale, an additional cleaning step was performed in order to reveal the carbon steel surface and determine the net corrosion rates. The addic cleaning solution C.3.5 described in ASTM G 1-90 <sup>2</sup> was used for that purpose.

#### 3. RESULTS AND DISCUSSION

#### 3.1 Results After 12 Days: Cleaned and Non-Descaled Steel Coupons

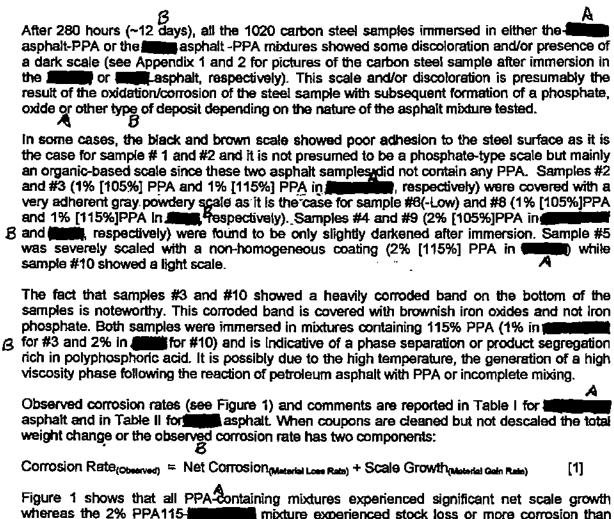


Figure 1 shows that all PPA-containing mixtures experienced significant net scale growth whereas the 2% PPA115-mixture experienced stock loss or more corrosion than scale growth. For the pure asphalt, the net scale growth was less than for the PPA-containing mixtures. In general, adherent, dense and uniform scale formation can slow down corrosion if the scale has some protective characteristics towards the aggresive species involved in the corrosion mechanism. Results discussed in section 3.2 will suggest that the net scale growth and adhesion/uniformity characteristics that were described in this section will tend to give lower corrosion rates, albeit not necessarily directly proportional to the scale growth.

#### 3.2 Results After 12 Days: Cleaned and Descaled Steel Coupons

All samples were free from dark gray scale or black scale after cleaning. Net corrosion rates are reported in Table 1 for asphalt asphalt and in Table II for asphalt (see also Figure 2). The the samples were found to asphalt seems more corrosive than the product with a corrosion rate of 1.3 MPY compared to 0.6 MPY for the the sample. All PPA-containing mixtures were found to be less corrosive than the pure asphalt excepted for the 2% PPA115 that Mixture with a rate >2 MPY. In general, mixtures containing PPA105 were found to be less corrosive than their PPA115 counterpart however, the reported PPA115 corrosion rates may be erroneous since these figures may have been obtained from non-homogeneous mixtures as evidenced for two of these mixtures with coupons having more pronounced corrosion near the bottom edge. In all cases, PPA was found to be equally or less corrosive at 1% than at 2%.

TABLE I: Immersion Results for (1985) Asphalt.

			Corrosion	Rate (MPY)**
A	Asphalt	Comments'	Before Descaling	After Descaling***
	0% PPA	Slight Discoloration/Non-Adh. Blk Scale	-0.1	0.6
	1% PPA 105	Gray adh. & Uniform Scale	-0.4	0.3
	1% PPA 115	Gray adh.Scale/Heavy corrosion Bottom	-0.9	0.6
	2% PPA 105	Very Slight Discoloration	-0.5	0.3
	2% PPA 115	Heavy Brown/Gray non uniform Scale	0.8	2.1

<sup>\*</sup>Observed prior to describing \*\*\* C1020, 12 days immersion @ 175 deg. C. Negative Figures Indicate Weight Gain \*\*\* Net corrosion rate

TABLE II: Immersion Results for Asphalt.

			Corrosion Rate (MPY)**					
$\mathcal{B}$		Comments'	Before Descaling	After Descaling***				
	0% PPA	Heavy non-Adh non-Uniform Bik Scale	-0.1	1.3				
	1% PPA 105	Very Dark Gray Adh. & Uniform Scale	-0.8	0.2				
	1% PPA 115	Very Dark Gray Adh. & Uniform Scale	-0.7	0,5				
	2% PPA 105	Slight Discoloration and Uniform Scale	-0.3	0.3				
	2% PPA 115	Light Gray non-Unif. Scale/Corr. Bottom	-0.8	0.4				

<sup>\*</sup>Observed prior to descaling \*\*C1020, 12 days immeration @ 175 deg. C. Negstive Figures Indicate Weight Gain \*\*\* Not corrosion rate

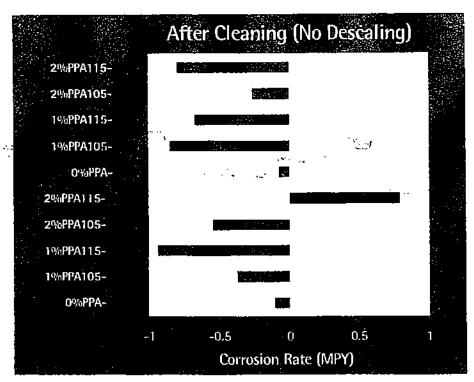


FiGURE 1: Corrosion Rates of C1020 Immersed in PPA-Containing Asphalt for 12 Days at 175 Deg. C. After Cleaning the Samples but Without Descaling. Negative Corrosion Rates Indicate a Weight Gain due to Deposit/Scale Formation.

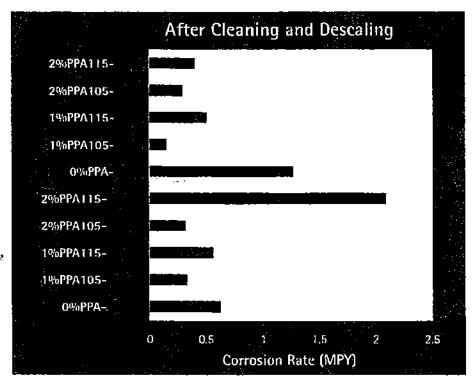


FIGURE 2: Corrosion Rates of C1020 Immersed in PPA-Containing Asphalt for 12 Days at 175 Deg. C. After Cleaning and Descaling.

#### 4. CONCLUSION

All 1020 carbon steel samples that were immersed in asphalt (PPA-free or PPA-containing) for ~12 days at 175 deg. C showed:

- Scale growth;
- Net Corrosion;

We also noted that steel samples immersed in 105% and 115% PPA-containing asphalt containing 1 to 2% acids were characterized by:

- Lower corrosion rates than with PPA-free asphalt (with the exception of 1% and 2%PPA115
   mixtures);

Additionally, the appearance of steel samples immersed in 2% PPA105 asphalt was very close to the appearance of unexposed stock steel samples, and this for both asphalt types.

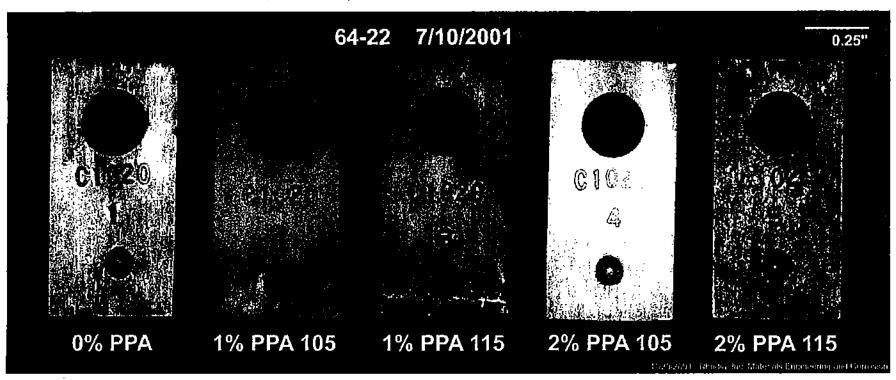
It appears that the lower corrosivity of asphalt containing PPA is related to the formation of a protective iron phosphate scale on carbon steel. Pursuing the immersion test for 3 months will fielp us to monitor the degree of protection of this scale.

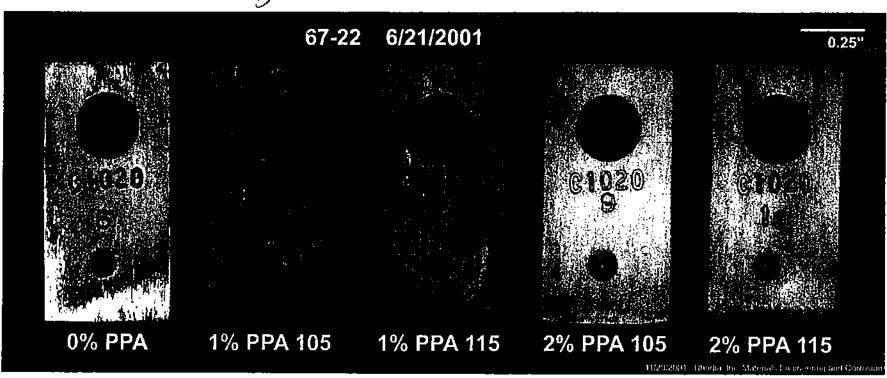
Immersion test results suggest that the use of 105% polyphosphoric acid as an additive at a 1 to 2% concentration and the use of 115% polyphosphoric acid as an additive at a 1% concentration in petroleum asphalt mixtures decreases the corrosiveness of asphalt towards 1020 carbon steel (PPA-containing mixtures have corrosion rates <0.6 MPY in the mixture and and <1.3 MPY in the mixture can be handled and/or stored in equipment made of carbon steel provided that environmental conditions are similar to the testing conditions outlined in this report

#### 5. REFERENCES

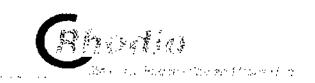
- [1] Practice G31-72(1999) Standard Practice for Laboratory Immersion Corrosion Testing of Metals, ASTM Book of Standards <u>Volume:03.02</u>, AMERICAN SOCIETY FOR TESTING AND MATERIALS, West Conshohocken, PA. (2001)
- [2] Practice G1-90(1999)e1 Standard Practice for Preparing, Cleaning, and Evaluating Corrosion Test Specimens, ASTM Book of Standards Volume:03.02, AMERICAN SOCIETY FOR TESTING AND MATERIALS, West Conshohocken, PA. (2001)

A









PROJECT:

MOC21074

PLANT:

NA

UNIT: TEST: NA **ASTM G31-72** 

TEST FLUID:

Petroleum Asphalt + 0-1% Polyphosphoric Acid

AERATION:

NA

AGITATION:

NA

VELOCITY:

NA

TEMPERATURE: SAMPLE PREP.:

176 °C NA

DATE IN:

11/16/01 15:00

DATE OUT:

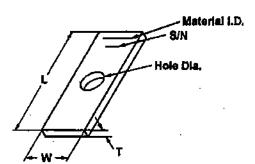
11/28/01 7:00

TOTAL TIME (hour): 280.0

NOTE: AFTER CLEANING (NOT DESCALED)

S/N	Material	Pfuld	<u> </u>	W	Т	Hole Die.	Arms	Aree	Wi	Wī	Wlose	7	Density	Corrosion	Reta	Comments
ļ			(In.)	(In.)	(ln.)	(In.)	(eq. In.)	(éq.cm)	(4)	9	<b>6</b>	(nour)	(g/am3)	(mm/y)	(MPY)	1
1	1020 Calgel	ONPPA	1.006	0,500	0,125	0.25	1_375	8.871	7.0038	7.0042	-0.0006	280	7.67	-0.0027	-0,106	Slight Discoloration/Non-Adh., Bik Scale
2	1020 Caleel	1%PPA105-	1.000	0.600	0.125	0.25	1.375	8.871	6.7558	6,7679	-0.0021	280	7.87	-0.0094	-0.37	Gray ach. & Uniform Scale
3	1020 Cataol	1%PPA115	1.000	0.500	0.126	0.25	1.376	8,871	7.1527	7.1680	-0.0053	280	7.87	-0.023#J	-0.837	Gray adh.Scale/Heavy corresion Bottom
4	1020 Caleal	2%PPA105	1.000	0.500	0.125	0.25	1,376	8.871	7.0466	7.0517	-0.0031	280	7.87	-0.0139	-0.547	Very Slight Discoloration
5	1020 Calcel	2%PPA115.4844-A	1,000	0.600	0.125	0.25	1.375	8.871	7.1552	7.1607	0.0045	280	7.87	0.0202	0.765	Heavy Brown/Gray non uniform Scale
6High	1020 Caleel	омера 🖚 В	1,000	0.600	0.125	0.25	1,375	8.871	7,1986	7.1989	-0.0004	280	7.67	-0.0018	-0.071	Heavy non-Adh non-Uniform Bik Scale
6Low	1020 Caleel	1%PPA105	1.000	0.500	0,125	0.25	1.375	8.871	7.1444	7.1492	-0,0048	280	7.87	-0.0216	-0.846	Very Denk Gray Adh. & Uniform Scale
8	1020 Caleel	1%PPA116-(1100) 🕃	1,000	0.500	0.125	0,25	1.375	8.871	7.2188	7.2208	-0.0038	280	7.87	-0.017	-0.489	Very Dark Gray Adh. & Uniform Scale
9	1020 Csteel	2%PPA105	1,000	0.600	0.125	0.25	1,375	8.871	7.2948	7.2063	-0.0015	280	7,87	-0.0067	-0.264	Slight Discoloration and Uniform Scale
10	1020 Calesi	2%PPA116-	1.000	0.500	0.126	0.25	1,375	8.871	7.2079	7.2124	-0,0045	260	7.87	-0.0202	-0.795	Ught Gray non-Unif. Soule/Corr. Bottom

<sup>\*</sup> Negative corroadon rate denotes a stock gain or weight gain. Density of the stock gained assumed to be similar to base metal's density in oxidulation.





PROJECT:

MOG21074

PLANT:

NA

UNIT:

NA

TEST:

ASTM G31-72

TEST FLUID:

Petroleum Asphait + 0-1% Polyphosphoric Acid

AERATION:

NA

AGITATION:

NA

VELOCITY:

NA

TEMPERATURE: SAMPLE PREP.:

175 °C NA

DATE IN:

11/18/01 16:00

DATE OUT:

11/26/01 7:00

TOTAL TIME (hour): 280.0

NOTE: AFTER CLEANING AND DESCALING



5/N	Meterial	Plaid	L	w	T	Hole Cite,	Area	Area	WI	Wf	Wices	T	Denaity	Corrosion	Pain*	Comments
			(m.)	(in.)	(m.)	(n.)	(eq. in.)	(sq. om)	<b>(g)</b>	(0)	(a)	(how)	(g/om3)	(mmy)	(MPY)	
2	1020 Catavi	1%PPA105	1.000	0,500	0.125	0.25	1.375	8.871	6.7558	6.7639	0.0019	280	7.87	0.0085	0.336	
4	1020 Cateol	2%PPA105	1.000	0.500	0.125	0.25	1.375	8.871	7,0486	7.0468	0.0016	280	7.87	0.0081	0.318	
eHigh	1020 Ostavi	окериффа В	1,000	0.600	0.125	0.25	1.376	8.871	7.1965	7.1893	0.0072	280	7.07	0.0323	1.372	
ß	1020 Cateal	INPPALIS	5.000	0.500	0.125	0.25	1.375	8.571	7.2168	7.2139	0.0029	280	7.87	0.013	0.512	
10	1020 Cated	2%PPA115	1,000	0.500	0.125	0.25	1.376	A.671	7.2079	7.2056	0.0023	280	7.67	0.0103	0.404	Uniform Concelon/Corr. Residue Bottom

<sup>\*</sup> Negative corrosion rate denotas a stock gain or weight gain. Density of the stock gained assumed to be similar to base metals density in calculation.

Study to assess corrosson rades on abunum tank trailer used to delivery pardiet.



June 25, 2002

#### Subject: <u>CORROSION RATE STUDY OF 1.2% POLYACID-ASPHALT BLEND ON ALUMINUM</u>

A corrosion study has been performed to determine the effect of a hot asphalt-polyacid mix on contacting aluminum and subsequent are the findings. Asphalt is transported in aluminum trailers and the addition of 115% polyphosphoric acid to the material has raised some questions regarding its corrosive effect on the aluminum container. Hence, this experiment was initiated to determine the corrosive wear rate of the hot 320 deg F asphalt-polyacid mix on the transporting tank. This corrosion wear rate experiment was performed over a 5-day period (120-HR period) at the Morrisville Plant and, the experiment showed that the agitated 1.2% polyacid asphalt blend when maintained at a constant temperature of 320 F produced a corrosive wear rate of approximately 1 mill (0.001°) per year on an aluminum coupon.

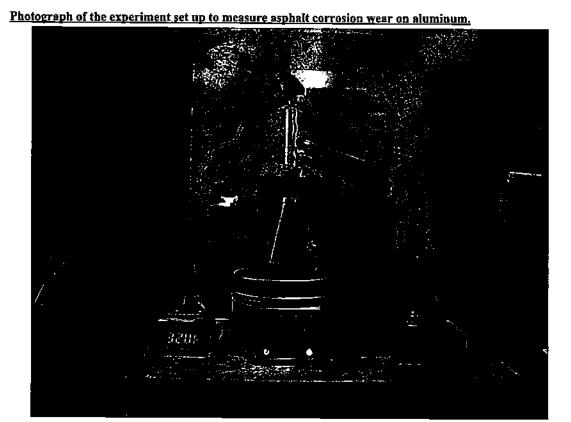
A 2-5/8"long x 4"wide x 1/8"thick aluminum 5052 alloy corrosion coupon was prepared for this purpose. The experiment consisted of maintaining a stirred 1.2% blend of polyacid and asphalt at the temperature of 320 F for a period of 5 days with the suspended coupon in it and hence calculating the corrosion rate over this period. The corrosion coupon was suspended in the flask with a titanium alloy wire hanger. The coupon thickness was measured with a machinists' micrometer both before and after the experiment. The coupon was also weighted before and after. Following are pictures of the corrosion coupon front and back, both before and after the test period. The temperature over the 5 day period was monitored with a thermocouple wire immersed into the agitated hot asphalt liquid.

 BEFORE TE	ST*	AFTER 5-DAY TEST*					
·	Coupon Front			Coupon Front			
	Coupon Back	1		Coupon Back			

Note: Color effect produced by difference in indoor Vs outdoor lighting during photography. Otherwise, there was
absolutely no visual difference between before and after test coupon appearance.

The micrometer measurement after the five day period failed to detect a coupon thickness difference. Both before and after measurements were 0.1232". There was also no detectable changes in the physical appearance, as seen in above photos. However, there was a small detectable weight loss, with weight prior to test being 10.3615g and the weight after being 10.3580g. The small 0.0035g difference translates into a 1.234 MPY (0.001234") corrosion rate which means this would be the loss if the agitated hot 320F asphalt-1.2% polyacid solution contacted an aluminum surface for a continuous period of one year.

It was also noted throughout this 5 day heating period that the liquid level in the heated flask remained constant, with no visible evidence of any boil-over condensate into the adjacent flask.



<u>Summary</u>: Little or no corrosion was detected with aluminum handling the 1.2% poly-asphalt mix agitated at 320F. Expected corrosion rate, if any, would be as low as 1 to 2 mills (0.001 - 0.002") per year.

#### Calculation basis:

5052 Aluminum coupon.

2-5/8" x 2/4" x 1/8" with 1/8" drilled hole fully submersed during study with titanium wire. Initial thickness of alloy strip: 0.1232". Final thickness: 0.1232" (No detectable wear).

Initial weigh: 10.3615g. Final weight 10.3580g (0.0035g weight loss).

Calculated density of aluminum coupon (weight/volume): 2.623g/cm3 (10.3615g/3.94991 cm3)

Calculated Surface area of coupon: 31.080cm2,

Calculated volume loss of aluminum over 5 day period (0.0035g): 0.001334 cm3.

#### June 25 Corrosion Report on hot Asphalt against Aluminum.

magnesium alloy 5052 2.5% mag + 0.25% cr P. Vorona Calculations

sg = 2.7(Data from books)

0.1 lbs/in3 (ron is .28 lbs/in3

2.6989g/cm3

0.0975 lb/in3 at 68F

Corrosion Coupon: Aluminum 5052 alloy, 2-5/8" x 3/4" x 1/8" with 1/8" hole.

Initial Condition :measured 0.1232" thickness and 10.3615 net weight after washing in trichloroethane and oven drying

Final Condition after 5 days (120 Hrs) corrosion

test exposure in agitated 320F : measured 0.1232" thickness and 10.3580g net weight after washing in trichloroethane and oven drying.

1.2% Polyacid conditioned

asphalt

16.38706

Approx. volume of aluminum coupon: Volume or rectangular piece - volume of 1/8" hole: 0.241038 cubic inch 3.949907 cubic cm

Approx. density of aluminum coupon: weight of piece/volume of piece: 2.623226 grams/cm3

Approx. surface area of coupon: 4.817481 inch sq = 31.08046 cm sq

5-day corrosion loss: 0.0035 grams = 0.001334 cm3

5-day corrosion loss: 0.016900951 milts 365-day corrosion loss: 1.233769414 milts

Summary: 1 mill corrosion per year.